Saskatchewan
Industry and
Resources

Petroleum and
Natural Gas

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General: Mineral Area Map and Map Directory

Southern Saskatchewan

Northern Saskatchewan

**Saskatchewan Production and Disposition Areas –
Petroleum and Natural Gas**

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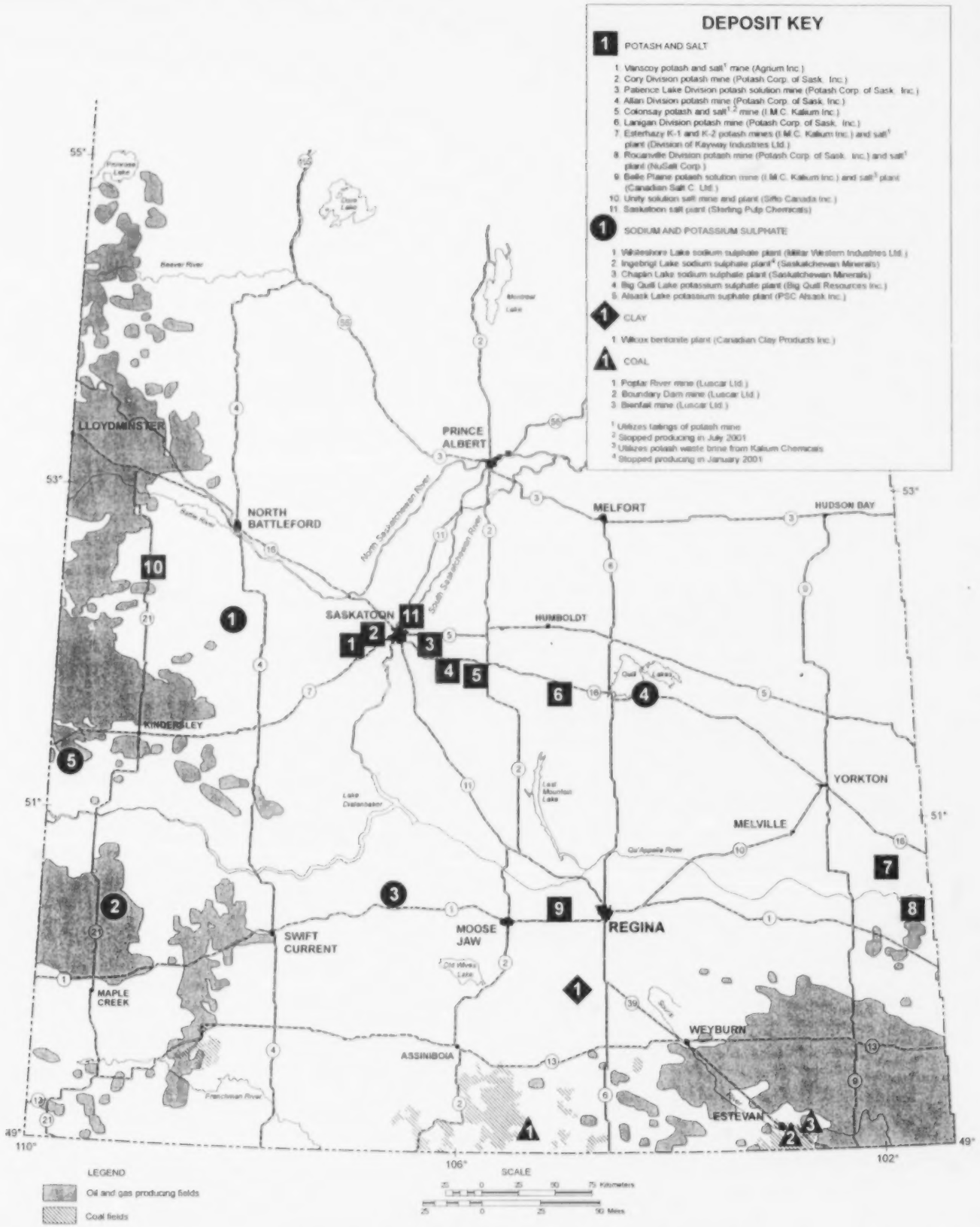
MAP DIRECTORY

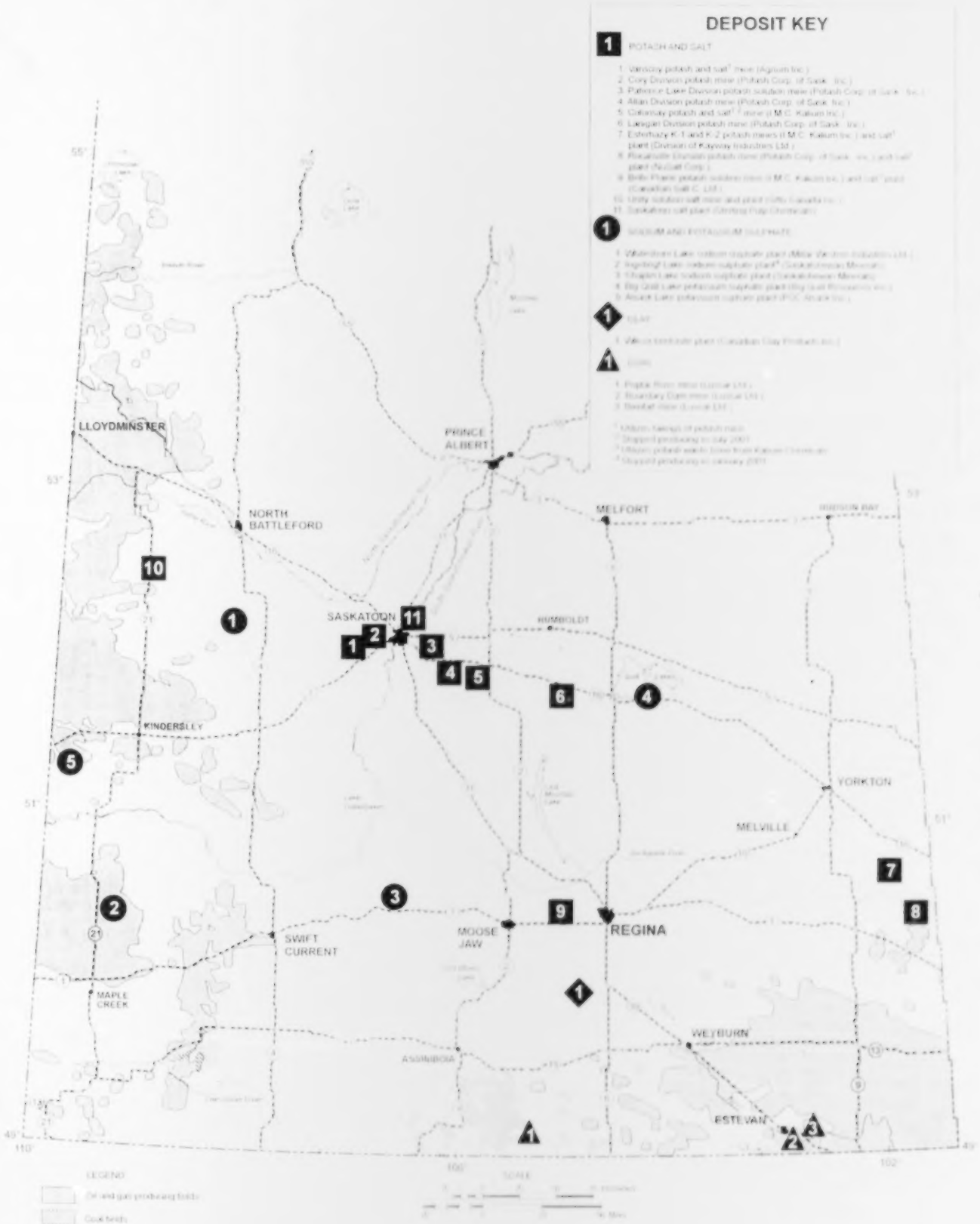
Southern Saskatchewan

LOCATION	NATURE OF MINE	COMPANY
POTASH AND SALT		
1. Vanscoy	Potash	Agrium Inc. (Agrium Potash)
	Salt[1]	Agrium Inc. (Agrium Potash)
2. Saskatoon	Potash	Potash Corporation of Saskatchewan (PCS, Cory Division)
3. Patience Lake	Potash	Potash Corporation of Saskatchewan (PCS, Patience Lake Division)
4. Allan	Potash	Potash Corporation of Saskatchewan (PCS, Allan Division)
5. Colonsay	Potash	IMC Kalium (Colonsay)
	Salt[1,2]	IMC Kalium (Colonsay)
6. Lanigan	Potash	Potash Corporation of Saskatchewan (PCS, Lanigan Division)
7. Esterhazy	Potash	IMC Kalium (Two mines K1 & K2)
	Salt[1]	Kayway Salt (Division of Kayway Industries Ltd.)
8. Rocanville	Potash	Potash Corporation of Saskatchewan (PCS, Rocanville Division)
	Salt[1]	Potash Corporation of Saskatchewan (NuSalt Corp.)
9. Belle Plaine	Potash	IMC Kalium (Kalium Canada mine)
	Salt[3]	Canadian Salt Co. Ltd.
10. Unity	Salt	Sifto Canada Inc.
11. Saskatoon	Salt	Sterling Pulp Chemicals
SODIUM SULPHATE AND POTASSIUM SULPHATE		
1. Palo	Sodium Sulphate	Millar Western Industries Ltd.
2. Ingebrigt Lake	Sodium Sulphate[4]	Saskatchewan Minerals (Sodium Sulphate Division) (Division of Goldcorp Inc.)
3. Chaplin	Sodium Sulphate	Saskatchewan Minerals (Sodium Sulphate Division) (Division of Goldcorp Inc.)
4. Big Quill Lakes	Potassium Sulphate	Big Quill Resources Inc.
5. Alsask	Potassium Sulphate	PSC Alsask Inc.
CLAY		
1. Wilcox	Bentonite	Canadian Clay Products Inc.
COAL		
1. Coronach	Coal	Luscar Limited (Poplar River Mine)
2. Estevan	Coal	Luscar Ltd. (Boundary Dam Mine)
3. Estevan	Coal	Luscar Ltd. (Bienfait Mine)

1 Utilizes tailings of potash mine.
2 Stopped Production in July 2001.
3 Utilizes potash waste brine from Kalium Chemicals.
4 Stopped Production in January 2001.



ACTIVE MINERAL PRODUCTION AREAS
SOUTHERN SASKATCHEWAN



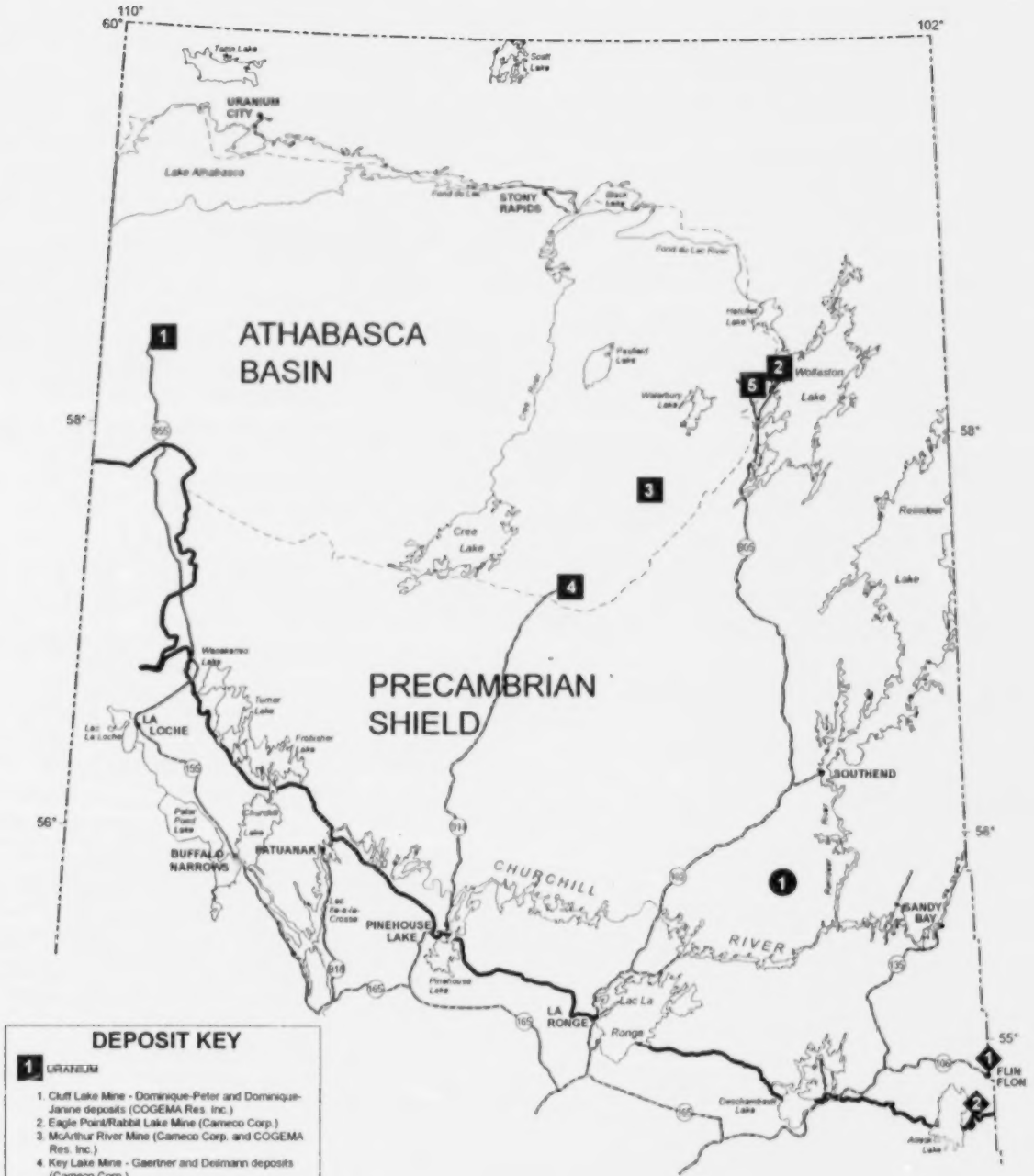
ACTIVE MINERAL PRODUCTION AREAS
SOUTHERN SASKATCHEWAN

MAP DIRECTORY

Northern Saskatchewan

LOCATION	NATURE OF MINE (Active)	COMPANY
URANIUM		
1. Cluff Lake	Uranium	Cogema Resources Inc.
2. Eagle Point / Rabbit Lake	Uranium	Cameco Corp.
3. McArthur River Mine	Uranium	Cameco Corp. and Cogema Resources
4. Key Lake	Uranium	Cameco Corp.
5. McClean Lake	Uranium	Cogema Resources Inc. and Denison Mines Ltd. and OURD (CANADA) Co. Ltd.
GOLD		
1. Northeast La Ronge (Seabee mine)	Gold	Claude Resources Inc.
COPPER-ZINC		
1. Flin Flon – Callinan	Base Metals	Hudson Bay Mining & Smelting Company Limited
2. Denare Beach – Konuto	Base Metals	Hudson Bay Mining & Smelting Company Limited

Note: Eagle Pt. Mine operations suspended from March 31, 1999.
Key Lake Mill processes McArthur River Mine ores.



DEPOSIT KEY

1 URANIUM

1. Cluff Lake Mine - Dominique-Peter and Dominique-Janine deposits (COGEMA Res. Inc.)
2. Eagle Point/Rabbit Lake Mine (Cameco Corp.)
3. McArthur River Mine (Cameco Corp. and COGEMA Res. Inc.)
4. Key Lake Mine - Gaertner and Deilmann deposits (Cameco Corp.)
5. McClean Lake Mine (COGEMA Res. Inc., Denison Mines Ltd. and OURD (Canada) Co. Ltd.)

1 GOLD

1. Seabee Mine (Claude Res. Inc.)

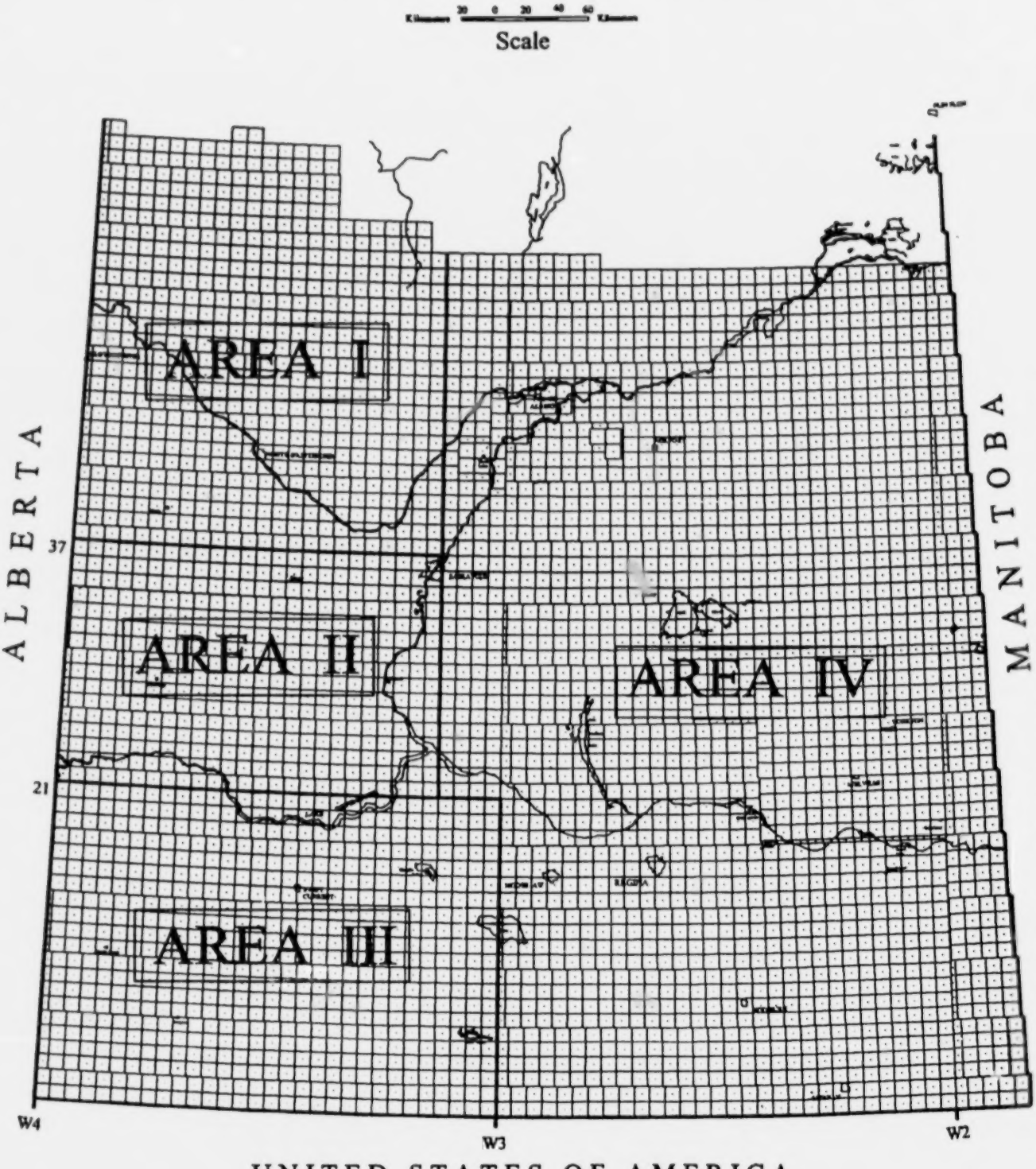
1 COPPER-ZINC

1. Flin Flon Mine (closed) and Callinan Mine (Hudson Bay Mining and Smelting Co. Ltd.)
2. Konuto Mine (Hudson Bay Mining and Smelting Co Ltd.)

Note: Eagle Pt. Mine operations suspended from March31, 1999.
Key Lake Mill processes McArthur River Mine ore.

ACTIVE MINERAL PRODUCTION AREAS NORTHERN SASKATCHEWAN

Production and Disposition Areas



Section I: Mineral Summary

Production

Sales

Value of Sales

Provincial Revenue

SUMMARY OF MINERAL PRODUCTION

Fuel Minerals	**2001**	**2000**
Crude Oil - m^3		
Light Gravity	5 432 246.6	5 474 502.0*
Medium Gravity	7 103 848.5	7 182 582.0*
Heavy Gravity	12 214 836.2	11 588 001.2*
TOTAL OIL PRODUCTION	24 750 931.3	24 245 085.2*
Natural Gas - 10^3m^3		
Non-Associated	6 733 388.4	6 627 419.7*
Associated	1 527 086.3	1 525 434.0*
TOTAL GAS PRODUCTION	8 260 474.7	8 152 853.7*
L.P.G. - M^3		
Pentanes Plus	38 763.4	30 334.7
NGL (C_{4+})	2 315.6	2 348.7
NGL (C_{3+})	151 517.4	159 973.6
NGL (C_{2+})	28 413.8	36 663.7
Butane	20 079.4	17 663.2
Propane	41 657.6	41 073.6
Ethane	32 230.6	50 793.4
Coal - tonnes	N/A	N/A
Industrial Minerals		
Potash - K_2O equivalent tonnes	7 798 774.0	8 721 301.0
Salt - Tonnes	823 360.4	7[illegible]5 898.0
Sodium Sulphate - tonnes	160 424.7	244 538.0
[2]Sand, Gravel & Clay Products - tonnes	11 705 697.0**	11 072 897.0*
Metallic Minerals		
Gold	N/A	N/A
[1]Silver	N/A	N/A
[1]Copper	N/A	N/A
[1]Zinc	N/A	N/A
[1]Uranium (U_3O_8)	15 104 465.3	12 191 399.0
Other (kg)	11 403 866 047	11 210 799 743

* Revised
** Estimated

1. "Other" includes: Coal, Copper, Zinc, Gold, and Silver production for 2001.
   Note:
   Where there are fewer than three producers of a mineral commodity, mineral production has been aggregated as required under The Mineral Resources Act.
2. Sand, Gravel and Clay information is supplied by Natural Resources Canada.

Table 1 - 1 - 2

SUMMARY OF MINERAL SALES

Fuel Minerals	**2001**	**2000**
Crude Oil - m^3	24 784 357.3	24 230 656.0*
Natural Gas - 10^3m^3	6 591 039.4	6 586 675.0*
L.P.G. - M^3		
Pentanes Plus	38 649.1	30 269.4
NGL (C_4+)	2 315.6	2 348.7
NGL (C_3+)	149 913.4	157 714.6
NGL (C_2+)	28 461.1	36 664.0
Butane	20 034.9	17 663.3
Propane	41 654.9	41 079.9
Ethane	32 158.1	49 638.8
Coal - tonnes	N/A	N/A
Industrial Minerals		
Potash - K_2O equivalent tonnes	7 772 855.0	8 584 203.0
Salt - Tonnes	851 690.8	685 801.0
Sodium Sulphate - tonnes	174 447.3	254 377.0
[2]Sand, Gravel & Clay Products - tonnes	11 705 436.0**	11 102 642.0*
Metallic Minerals		
Gold	N/A	N/A
[1]Silver	N/A	N/A
[1]Copper	N/A	N/A
[1]Uranium (U_3O_8)	15 037 439.4	10 890 234.0
Other (kg)	11 403 865 979	11 210 799 743

* Revised
** Estimated

1. "Other" includes: Coal, Copper, Zinc, Gold, and Silver production for 2001.
   Note:
   Where there are fewer than three producers of a mineral commodity, mineral production has been aggregated as required under The Mineral Resources Act.
2. Sand, Gravel and Clay information is supplied by Natural Resources Canada.

SUMMARY OF GROSS VALUE OF MINERAL SALES

Fuel Minerals	**2001**	**2000**
Crude Oil - m^3	$3,752,430,802	$5,076,710,877*
Natural Gas - 10^3m^3	$1,285,072,185	$1,121,565,095*
Pentanes Plus	$9,385,167	$8,126,764*
NGL (C_{4+})	$497,095	$618,003
NGL (C_{3+})	$30,337,884	$36,814,996
NGL (C_{2+})	$5,768,677	$8,203,425
Butane	$3,565,753	$3,898,335
Propane	$8,085,390	$8,495,264
Ethane	$3,616,217	$5,973,551
Coal - tonnes	N/A	N/A
SUB TOTAL	$5,098,759,170	$6,270,406,309*
Industrial Minerals		
Potash - K_2O equivalent tonnes	$1,600,700,172	$1,695,980,474
Salt - Tonnes	$21,010,249	$20,116,029
Sodium Sulphate - tonnes	$22,003,928	$23,043,356
[2]Sand, Gravel & Clay Products - tonnes	$46,087,184	$40,606,506*
SUB TOTAL	$1,689,801,533	$1,779,746,365*
Metallic Minerals		
Gold	N/A	N/A
[1]Silver	N/A	N/A
[1]Copper	N/A	N/A
[1]Uranium (U_3O_8)	$561,820,827	$419,233,828
SUB TOTAL	$561,820,827	$419,233,828
Other (kg)	$202,407,214	$206,422,056
TOTAL VALUE	$7,552,924,967	$8,675,808,558*

* Revised
** Estimated

1. "Other" includes: Coal, Copper, Zinc, Gold, and Silver production for 2001.
   Note:
   Where there are fewer than three producers of a mineral commodity, mineral production has been aggregated as required under The Mineral Resources Act.
2. Sand, Gravel and Clay information is supplied by Natural Resources Canada.

Table 1 - 1 - 4

SUMMARY OF PROVINCIAL REVENUES FROM MINERALS

	2001	2000
FUEL MINERALS		
Oil Royalty & Production Tax	$552,471,514.88	$761,922,816.24
Rentals - Oil & Gas	$16,411,364.10	$16,552,352.05
Bonus Bids	$57,058,339.25	$47,964,554.59
Gas Royalty & Production Tax	$220,425,262.95	$144,037,084.03
Coal Royalty & Production Tax	N/A	N/A
Other Revenues	$3,368,023.12	$6,173,896.40
TOTAL	$849,734,504.30	$976,650,703.31
INDUSTRIAL MINERALS		
Potash Royalty	$165,714,648.51	$166,053,699.83
Industrial Minerals Royalty	$1,666,324.87	$1,752,165.89
Other Revenues	$1,126,546.65	$2,103,802.55
TOTAL	$168,507,520.03	$169,909,668.27
METALLIC MINERALS		
Uranium Royalty	N/A	N/A
Metallic Royalty	$0.00	$0.00
Other Revenues	$0.00	$0.00
TOTAL	$0.00	$0.00
OTHER MINERAL REVENUE	$8,420,387.84	$5,983,395.04
[1]OTHER MINERAL ROYALTY	$43,558,806.17	$42,647,464.96
TOTAL - PROVINCIAL REVENUES	$1,070,221,218.34	$1,195,191,231.58

1. "Other Mineral Royalty" includes: Coal, Gold, and Uranium Royalties.

HISTORICAL SUMMARY OF PROVINCIAL REVENUE FROM FUEL MINERALS

Year	Oil Royalty & Production Tax ($)	Rentals - Oil & Gas ($)	Bonus Bids ($)	Gas Royalty & Production Tax ($)	Coal Royalty & Production Tax ($)	Other Revenues ($)	Total Revenues ($)
1945	$77	N.A.	N.A.	$599	N.A.	N.A.	$676
1946	$522	N.A.	N.A.	$677	N.A.	N.A.	$1,199
1947	$15,131	N.A.	N.A.	$646	N.A.	N.A.	$15,777
1948	$30,023	N.A.	N.A.	$911	N.A.	N.A.	$30,934
1949	$20,106	N.A.	N.A.	$985	N.A.	N.A.	$21,091
1950	$28,702	N.A.	N.A.	$2,261	N.A.	N.A.	$30,963
1951	$55,716	N.A.	N.A.	$2,667	N.A.	N.A.	$58,383
1952	$75,582	N.A.	$227,116	$3,324	N.A.	N.A.	$306,022
1953	$142,353	N.A.	$2,718,245	$3,699	N.A.	N.A.	$2,864,297
1954	$291,272	N.A.	$424,988	$7,284	N.A.	N.A.	$723,544
1955	$788,851	N.A.	$1,410,150	$18,927	N.A.	N.A.	$2,217,928
1956	$1,517,733	N.A.	$9,813,137	$28,621	N.A.	N.A.	$11,359,491
1957	$4,553,759	N.A.	$16,484,146	$51,079	N.A.	N.A.	$21,088,984
1958	$6,425,736	N.A.	$7,435,577	$75,887	N.A.	N.A.	$13,937,200
1959	$6,342,374	N.A.	$3,509,826	$114,979	N.A.	N.A.	$9,967,179
1960	$6,818,289	N.A.	$2,079,738	$110,792	N.A.	N.A.	$9,008,819
1961	$7,979,130	N.A.	$1,303,506	$123,328	N.A.	N.A.	$9,405,964
1962	$9,487,241	N.A.	$3,672,263	$112,292	N.A.	N.A.	$13,271,796
1963	$14,892,891	$2,480,402	$5,290,699	$126,621	$29,835	$11,595	$22,832,045
1964	$19,255,437	$2,935,313	$8,303,368	$150,847	$18,011	$10,294	$30,673,472
1965	$19,171,831	$3,228,425	$11,309,288	$187,770	$16,373	$12,119	$33,925,809
1966	$21,611,264	$3,534,640	$7,108,329	$225,302	$26,538	$12,243	$32,518,318
1967	$20,867,250	$4,005,617	$9,336,783	$237,693	$14,888	$13,982	$34,476,215
1968	$20,096,815	$4,217,669	$5,151,081	$282,422	$25,854	$14,238	$29,788,080
1969	$18,995,265	$4,479,684	$4,870,435	$311,865	$33,186	$23,301	$28,713,738
1970	$18,675,070	$3,903,595	$3,820,272	$322,081	$78,941	$76,656	$26,876,617
1971	$19,131,267	$3,819,688	$2,473,240	$438,961	$120,019	$167,468	$26,150,645
1972	$19,317,943	$3,943,977	$4,691,175	$410,170	$113,585	$219,161	$28,696,013
1973	$28,498,811	$4,337,780	$5,208,457	$623,348	$131,947	$291,216	$39,091,560
1974	$42,620,802	$3,930,526	$3,968,157	$805,342	$107,566	$466,335	$51,898,730
1975	$199,891,756	$3,307,184	$15,082	$838,910	$64,681	$480,634	$204,598,249
1976	$183,713,732	$3,395,519	$9,069,749	$849,751	$88,260	$532,490	$197,649,503
1977	$218,317,505	$3,409,580	$10,751,482	$697,511	$148,206	$581,754	$233,906,039
1978	$267,769,247	$3,524,340	$22,659,501	$693,389	$108,575	$703,294	$295,458,348
1979	$359,957,584	$3,137,406	$52,157,529	$619,264	$1,650,821	$1,030,366	$418,552,973
1980	$386,014,992	$5,293,337	$77,665,342	$678,359	$2,768,759	$1,363,721	$473,784,511
1981	$333,859,653	$4,067,263	$37,346,302	$711,711	$5,233,417	$953,282	$382,171,631
1982	$736,626,565	$4,090,763	$34,123,008	$714,801	$8,468,676	$960,774	$784,984,590
1983	$567,896,912	$3,947,365	$108,177,182	$2,611,203	$13,417,688	$897,034	$696,947,387
1984	$603,045,712	$4,367,862	$123,465,197	$7,157,163	$17,901,391	$1,293,995	$757,231,322
1985	$613,378,645	$5,034,899	$148,500,077	$10,192,860	$13,634,736	$1,179,074	$791,920,293
1986	$238,815,876	$4,523,998	$18,132,064	$19,264,442	$13,469,509	$881,816	$295,087,709
1987	$291,514,823	$4,766,810	$59,942,052	$24,192,441	$13,225,491	$1,218,873	$394,860,493
1988	$170,780,468	$6,549,981	$30,477,371	$26,760,206	$15,715,545	$1,801,025	$252,084,599
1989	$177,127,145	$7,613,718	$36,161,856	$39,915,133	$12,613,167	$1,791,291	$275,222,313
1990	$240,657,567	$7,350,461	$32,344,974	$43,264,939	$12,652,314	$1,903,655	$338,173,911
1991	$205,983,593	$10,095,550	$16,401,504	$50,299,752	$13,953,296	$2,580,673	$299,314,370
1992	$210,080,436	$9,719,005	$12,253,495	$32,586,899	$13,795,515	$1,963,653	$280,399,005
1993	$224,394,456	$9,972,438	$83,196,744	$38,998,528	$12,594,388	$2,851,068	$372,007,623
1994	$252,763,029	$11,703,012	$199,407,803	$69,331,321	$15,451,010	$2,957,783	$551,613,959
1995	$341,655,272	$13,551,716	$65,723,240	$40,715,848	$14,394,017	$2,678,926	$478,719,019

Table 1 - 1 - 5 (continued)

HISTORICAL SUMMARY OF PROVINCIAL REVENUE FROM FUEL MINERALS

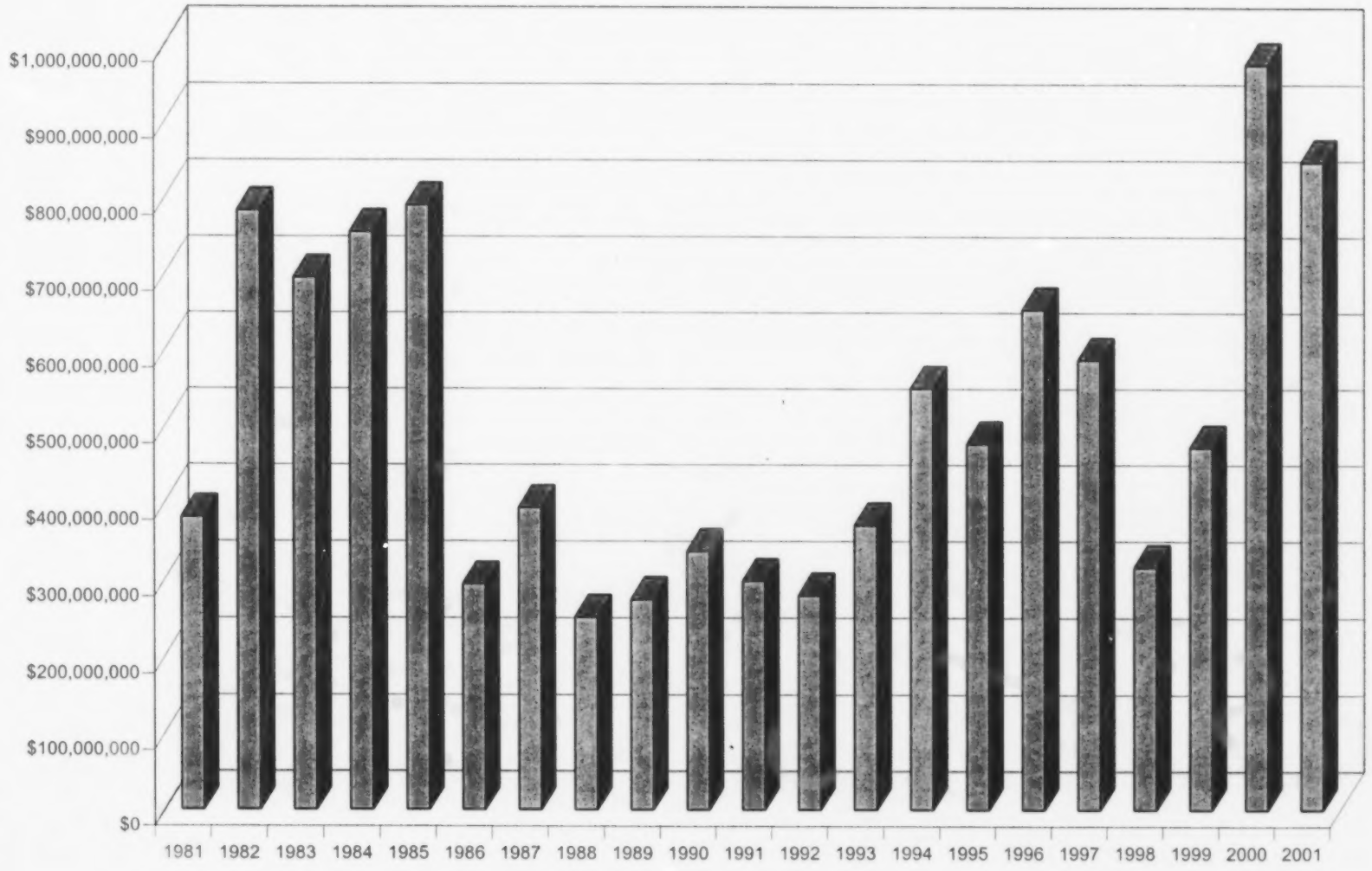
Year	Oil Royalty & Production Tax ($)	Rentals - Oil & Gas ($)	Bonus Bids ($)	Gas Royalty & Production Tax ($)	Coal Royalty & Production Tax ($)	Other Revenues ($)	Total Revenues ($)
1996	$461,244,599	$14,838,230	$122,279,369	$34,916,565	$15,544,851	$6,618,359	$655,441,974
1997	$471,669,748	$15,820,969	$131,821,209	$59,121,798	$14,043,448	$4,005,108	$696,482,279
1998	$234,643,830	$16,792,124	$54,289,120	$55,828,635	[1]N/A	$3,811,003	$365,364,712
1999	$400,439,207	$16,615,253	$45,678,505	$86,818,266	[1]N/A	$3,331,267	$552,882,498
2000	$761,922,816	$16,552,352	$47,964,555	$144,037,084	[1]N/A	$6,173,896	$976,650,703
2001	$552,471,515	$16,411,364	$57,058,339	$220,425,263	[1]N/A	$3,368,023	$849,734,504

N.A. - Not available. Other Revenues include coal lease rentals, well name change fees, drilling licence fees, and miscellaneous fee categories. The Oil Royalty & Production Tax column includes Oil Export Tax receipts for the years 1982-85 (1982 - $349 mill., 1983 - $55 mill., 1984 - $85 mill.,1985 - $66 mill.).

1. The Coal Royalty & Production Tax value has been included in the "Other Mineral Royalty" section of Table 1 - 1 - 6.

Where there are less than three producers of a mineral commodity, mineral values have been aggregated as required under The Mineral Resources Act.

PROVINCIAL REVENUE FROM FUEL MINERALS



Graph 1 - 1 - 5

Table 1 - 1 - 6

HISTORICAL SUMMARY OF PROVINCIAL REVENUE FROM INDUSTRIAL, METALLIC, AND OTHER MINERALS

Year	INDUSTRIAL MINERALS			METALLIC MINERALS			Other Mineral Revenues ($)	Total Revenues ($)
	Potash Royalty ($)	Industrial Minerals Royalty ($)	Other Revenues ($)	Uranium Royalty ($)	Metallic Royalty ($)	Other Revenues ($)		
1963	N.A.	$455,883	$420,362	N.A.	$2,239,978	$30,504	$1,532,988	$4,679,715
1964	N.A.	$599,578	$523,614	N.A.	$1,813,264	$30,115	$1,635,606	$4,602,177
1965	N.A.	$787,594	$592,655	N.A.	$1,168,747	$42,041	$1,536,942	$4,127,979
1966	N.A.	$1,331,224	$665,375	N.A.	$1,173,999	$71,813	$2,256,633	$5,499,045
1967	N.A.	$1,311,881	$604,806	N.A.	$1,072,603	$161,430	$2,504,989	$5,655,709
1968	N.A.	$1,405,359	$467,723	N.A.	$1,229,844	$191,417	$2,794,592	$6,088,936
1969	N.A.	$1,953,803	$430,637	N.A.	$988,284	$805,496	$3,799,055	$7,977,275
1970	N.A.	$2,010,521	$399,213	N.A.	$1,121,221	$317,026	$3,688,053	$7,536,034
1971	N.A.	$1,932,047	$422,601	N.A.	$70,305	$78,128	$3,910,055	$6,413,135
1972	$1,957,190	$2,383,636	$326,505	N.A.	$263,713	$66,824	$5,967,351	$10,965,219
1973	$5,022,948	$2,281,057	$423,080	N.A.	$926,137	$62,320	$5,503,905	$14,219,447
1974	$11,620,228	$3,889,266	$308,113	N.A.	$1,032,164	$68,307	$23,966,832	$40,884,911
1975	$72,138,381	$5,641,518	$318,029	N.A.	$1,329,908	$66,585	$7,595,450	$87,089,871
1976	$88,543,818	$909,475	$480,893	$1,002,112	N.A.	$443,952	$41,396,114	$132,776,364
1977	$109,784,982	$1,639,274	$444,341	$1,191,594	N.A.	$622,024	$6,353,477	$120,035,692
1978	$125,313,599	$1,236,306	$587,731	$5,410,937	N.A.	$1,222,818	$7,587,705	$141,359,095
1979	$152,116,325	$1,262,216	$349,231	$12,541,471	N.A.	$1,031,059	$12,129,411	$179,429,713
1980	$228,305,200	$1,292,285	$441,221	$14,316,251	$876,625	$862,949	$7,320,283	$253,414,814
1981	$264,690,054	$1,597,525	$315,112	$23,816,558	$190,007	$803,554	$4,851,815	$296,264,625
1982	$80,560,222	$1,958,917	$351,881	$28,472,528	N.A.	$409,518	$4,548,373	$116,301,439
1983	$1,202,856	$1,962,514	$268,051	$13,700,754	N.A.	$328,037	$5,637,733	$23,099,944
1984	$64,821,491	$1,741,368	$286,362	$22,354,741	N.A.	$135,401	$6,312,147	$95,651,510
1985	$45,322,850	$1,647,698	$282,033	$33,952,361	N.A.	$464,180	$5,219,874	$86,888,997
1986	$34,041,990	$1,562,904	$337,252	$19,312,336	N.A.	$330,821	$6,027,134	$61,612,438
1987	$36,462,806	$1,205,980	$348,343	$20,352,465	$94,000	$436,722	$8,019,723	$66,920,038
1988	$83,384,800	$1,246,502	$467,505	$19,804,760	$756,931	$836,286	$7,767,911	$114,264,695
1989	$68,985,896	$1,260,839	$937,003	$15,333,176	$421,427	$566,649	$5,945,528	$93,450,517
1990	$30,908,615	$1,529,306	$470,315	$18,177,621	$546,697	$424,678	$5,957,516	$58,014,748

HISTORICAL SUMMARY OF PROVINCIAL REVENUE FROM INDUSTRIAL, METALLIC, AND OTHER MINERALS

	INDUSTRIAL MINERALS			METALLIC MINERALS					
Year	Potash Royalty ($)	Industrial Minerals Royalty ($)	Other Revenues ($)	Uranium Royalty ($)	Metallic Royalty ($)	Other Revenues ($)	Other Mineral Revenues ($)	Other Mineral Royalty ($)	Total Revenues ($)
1991	$48,539,259	$1,463,037	$523,722	$13,970,375	$491,903	$170,811	$6,190,490	N/A	$71,349,597
1992	$53,843,515	$1,526,605	$627,241	$21,192,680	$1,248,429	$765,064	$8,416,584	N/A	$87,620,116
1993	$55,566,964	$1,666,816	$1,241,892	$33,211,607	$78,027	$1,436,677	$8,331,430	N/A	$101,533,414
1994	$71,073,141	$1,946,060	$955,558	$24,670,303	$0	$961,902	$8,880,818	N/A	$108,487,782
1995	$96,888,156	$1,891,648	$1,039,586	$19,813,251	$0	$415,785	$8,216,803	N/A	$128,265,229
1996	$109,016,774	$2,226,844	$1,130,607	$67,626,361	$0	$499,295	$8,658,941	N/A N/A	$189,158,822
1997	$126,206,995	$2,461,716	$1,152,035	$42,264,094	$0	$1,011,794	$8,498,578	N/A	$181,595,211
1998	$215,816,152	$2,182,858	$1,096,844	N/A	$0	$562,035	$9,376,827	[1]$52,804,754	$281,839,473
1999	$199,330,263	$2,352,804	$1,121,204	N/A	$0	$338,146	$8,364,254	[1]$47,703,290	$259,209,961
2000	$166,053,700	$1,752,166	$2,103,803	N/A	$0	$0	$5,983,395	[1]$42,647,465	$218,540,528
2001	$165,714,649	$1,666,325	$1,126,547	N/A	$0	$0	$8,420,388	[1]$43,558,806	$220,486,715

N.A. - not available

Industrial Minerals - Other Revenues include lease rentals and other miscellaneous fee categories.

Metallic Minerals - Other Revenues include lease rentals and claim filing fees.

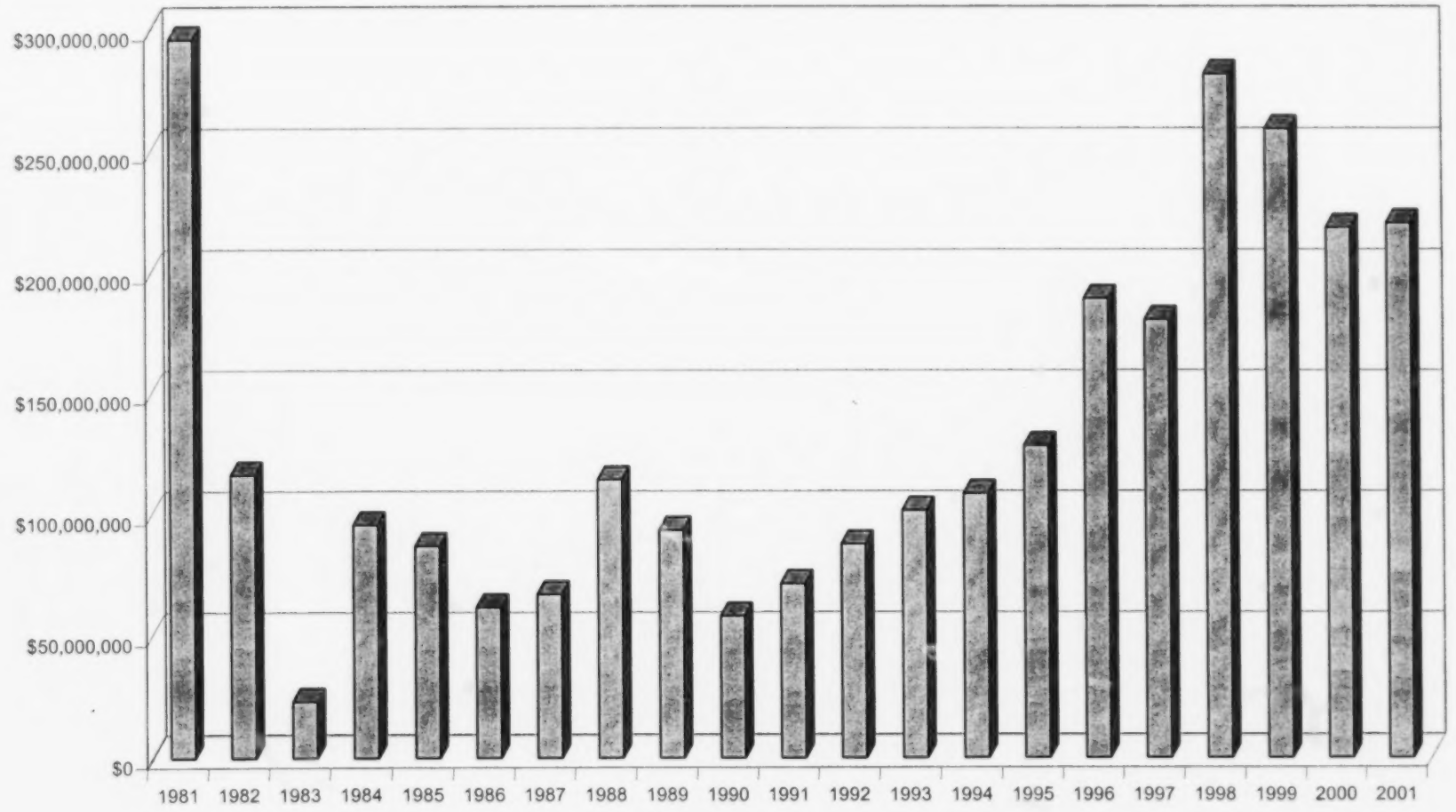
Other Mineral Revenues include the Mineral Rights Tax, fees from sale of publications, and other miscellaneous service revenues.

1. Other Mineral Royalty includes: Coal, Gold, and Uranium Royalties.

Where there are less than three producers of a mineral commodity, provincial revenue information has been aggregated as required under The Mineral Resources Act.

PROVINCIAL REVENUE FROM INDUSTRIAL, METALLIC, AND OTHER MINERALS

Graph 1 - 1 - 6



Section II: Fuel Minerals

Crude Oil

Natural Gas

Liquefied Petroleum Gas

Coal

Crude Oil

Production

Disposition

Historical Production, Sales and Value of Sales

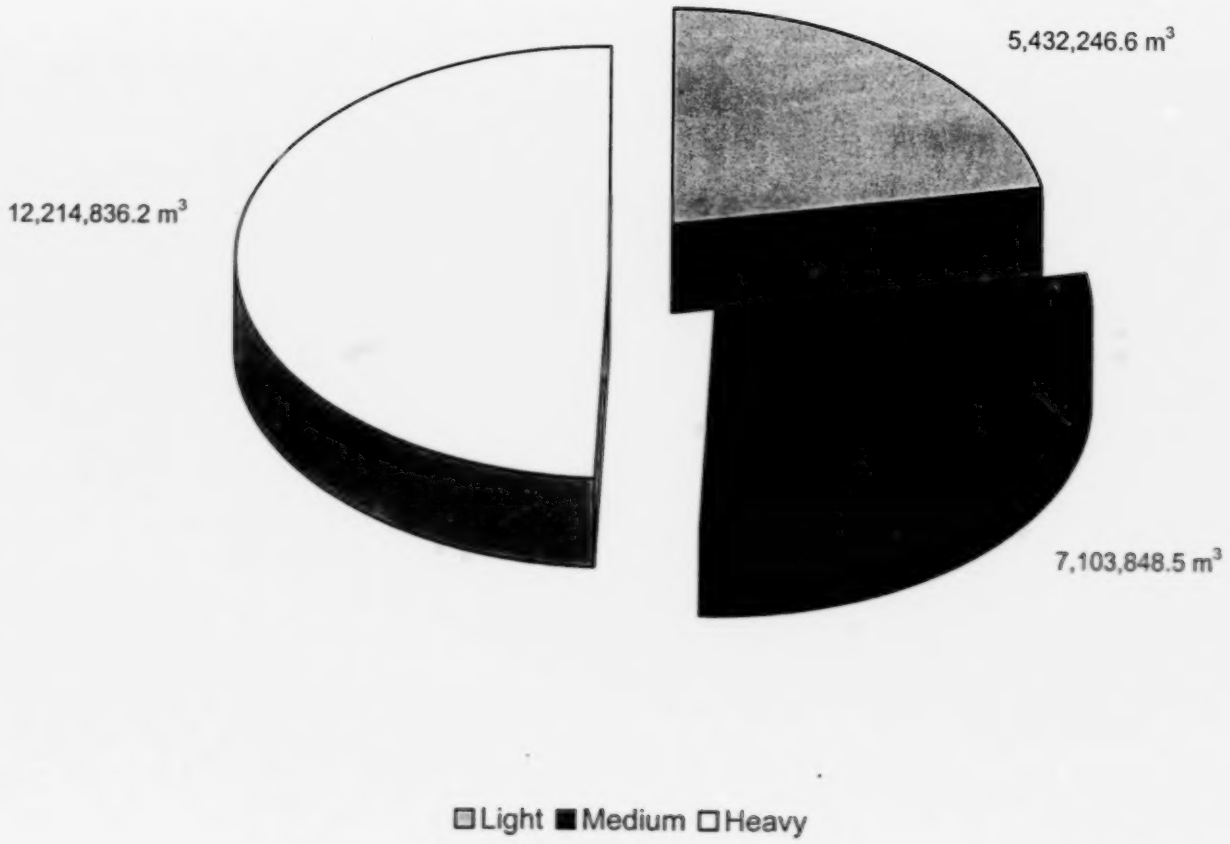
MONTHLY CRUDE OIL PRODUCTION BY TYPE OF CRUDE

Cubic Metres

2001	Light		Medium		Heavy		Province	
	Total	Average Daily	Total	Average Daily	Total	Average Daily	Total	Average Daily
January	463 310.0	14 945.5	612 463.9	19 756.9	1 036 662.2	33 440.7	2 112 436.1	68 143.1
February	420 279.5	15 010.0	546 260.6	19 509.3	937 457.0	33 480.6	1 903 997.1	67 999.9
March	467 422.6	15 078.1	600 943.2	19 385.3	1 034 106.4	33 358.3	2 102 472.2	67 821.7
April	428 134.1	14 271.1	569 800.9	18 993.4	959 042.5	31 968.1	1 956 977.5	65 232.6
May	443 127.0	14 294.4	590 843.0	19 059.5	1 020 435.8	32 917.3	2 054 405.8	66 271.2
June	435 204.3	14 506.8	571 745.4	19 058.2	983 607.1	32 786.9	1 990 556.8	66 351.9
July	455 628.9	14 697.7	593 383.7	19 141.4	1 030 526.9	33 242.8	2 079 539.5	67 081.9
August	461 835.3	14 897.9	601 462.4	19 402.0	1 062 807.8	34 284.1	2 126 105.5	68 584.0
September	448 953.8	14 965.1	587 274.8	19 575.8	1 034 010.2	34 467.0	2 070 238.8	69 008.0
October	471 879.1	15 221.9	616 011.8	19 871.3	1 061 919.8	34 255.5	2 149 810.7	69 348.7
November	458 829.6	15 294.3	598 400.1	19 946.7	1 019 748.1	33 991.6	2 076 977.8	69 232.6
December	477 642.4	15 407.8	615 258.7	19 847.1	1 034 512.4	33 371.4	2 127 413.5	68 626.2
TOTAL	5 432 246.6	14 882.9	7 103 848.5	19 462.6	12 214 836.2	33 465.3	24 750 931.3	67 810.8

SASKATCHEWAN CRUDE OIL PRODUCTION - 2001

Graph 2 - 1 - 1



MONTHLY HORIZONTAL WELL CRUDE OIL PRODUCTION BY TYPE OF CRUDE

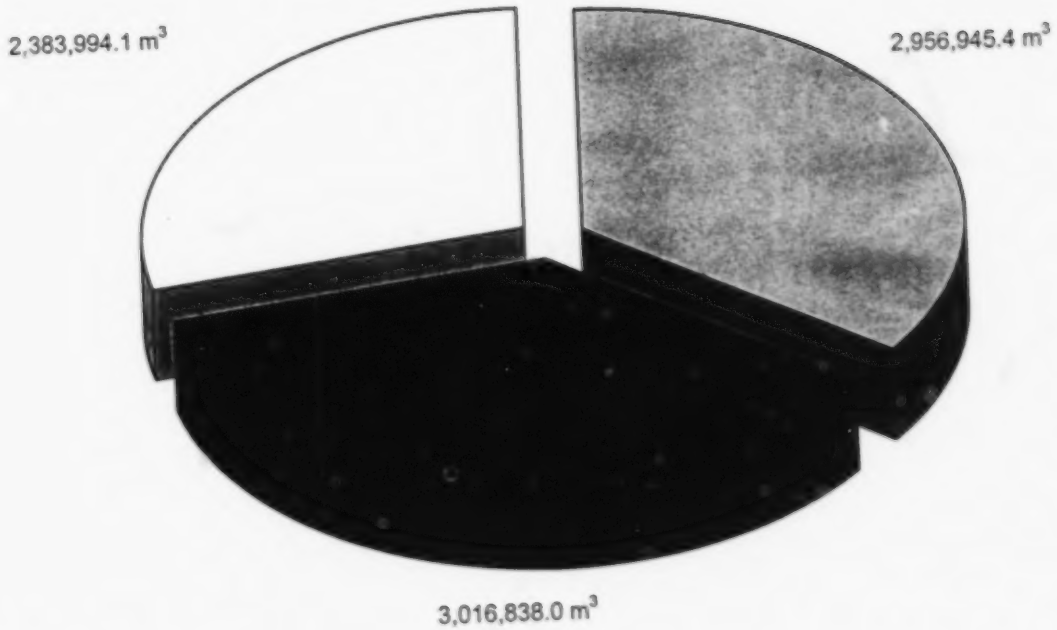
Cubic Metres

2001	Light		Medium		Heavy		Province	
	Total	Average Daily	Total	Average Daily	Total	Average Daily	Total	Average Daily
January	241 446	7 789	250 500	8 081	222 965	7 192	714 911	23 062
February	220 973	7 620	221 268	7 630	190 946	6 584	633 186	21 834
March	248 654	8 021	243 738	7 863	205 935	6 643	698 327	22 527
April	232 929	7 764	233 587	7 786	181 293	6 043	647 809	21 594
May	238 269	7 686	244 731	7 895	195 006	6 291	678 006	21 871
June	235 173	7 839	240 089	8 003	190 367	6 346	665 629	22 188
July	249 329	8 043	253 273	8 170	201 046	6 485	703 647	22 698
August	250 239	8 072	260 372	8 399	208 049	6 711	718 660	23 183
September	245 447	8 182	260 074	8 669	203 779	6 793	709 300	23 643
October	264 937	8 546	269 492	8 693	200 069	6 454	734 498	23 693
November	258 465	8 616	264 938	8 831	184 710	6 157	708 114	23 604
December	271 085	8 745	274 777	8 864	199 829	6 446	745 691	24 055
TOTAL	2 956 945	8 079	3 016 838	8 243	2 383 994	6 514	8 357 776	22 835

The horizontal well crude oil production volumes in the above table are already included in Table 2 - 1 - 1 (Monthly Crude Oil Production by Type of Crude).

Graph 2 - 1 - 1 A

SASKATCHEWAN HORIZONTAL WELL CRUDE OIL PRODUCTION - 2001



MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA 1 HEAVY - UNITS														
ABERFELDY SPARKY														
S ABERFELDY SPARKY V U	118.1	189.5	132.7	165.3	175.2	169.5	170.7	295.9	351	318.8	222.6	218.8	2 528.1	1 659 318.4
THE ABERFELDY UNIT	37.9	19.2	49.9	92.5	127.9	152.4	81.7	97.3	88.8	64.4	62.3	63.9	838.1	5 415 378.4
BEACON HILL MANNVILLE														
BIG GULLY MCLAREN														
BIG GULLY VOL UNIT 1	1 252.4	1 129.4	1 285.8	1 122.6	991.8	1 063.8	1 072.3	1 083.0	1 033.4	1 157.5	1 013.2	857.7	13 062.9	862 895.8
BIG GULLY WASECA														
BIG GULLY VOL UNIT 1	524.6	498.2	550.6	533.9	545.2	594.8	616.5	676.4	374.8	385.1	394.9	425.9	6 120.9	79 779.0
DULWICH NORTH SPARKY														
N DULWICH SPKY VOL UNIT	0	0	0	0	0	0	0	0	0	0	0	0	0	216 372.2
EPPING SPARKY														
S W EPPING SPKY VOL 1	986.7	695	911.8	706.6	915.7	954.3	820	734.6	817.4	494.4	628.9	927.7	9 593.1	1 103 089.6
SOUTH EPPING UNIT NO.1	1 845.3	1 271.2	1 747.3	1 624.9	1 193.7	1 425.0	1 968.9	2 280.3	1 430.4	989.8	2 138.6	1 487.7	19 403.1	2 897 961.0
GOLDEN LAKE N MANNVILLE														
GOLDEN LAKE VOL UNIT	367.3	288.9	464.4	668.8	1 152.1	1 238.1	953.6	773.3	1 370.1	1 819.3	1 951.5	2 119.7	13 167.1	633 894.2
GOLDEN LK N SPARKY														
GOLDEN LAKE VOL UNIT	128.4	179.1	127	238.2	188.9	139.2	281.8	289	215.2	99.8	199.6	219.3	2 305.5	149 379.3
GOLDEN LK N WASECA														
GOLDEN LAKE VOL UNIT	1 188.6	715.7	907.2	911.8	871.6	1 012.4	653.9	1 030.7	972.4	1 194.7	870.6	716.8	11 046.4	1 459 016.6
GOLDEN LK S SPARKY														
GOLDEN LK S SPARKY V U 1	0	0	0	0	0	0	0	0	0	0	0	0	0	6 495.2
GOLDEN LK SO. VOL UNIT	394.7	323.8	234	376.1	435.5	507.9	404.4	380.7	224.9	521.8	312.4	279.6	4 395.8	12 572.5
GOLDEN LK S WASECA														
GOLDEN LK SO. VOL UNIT	5 220.7	3 734.3	4 704.0	4 115.6	5 689.8	4 853.3	5 592.7	4 829.5	4 809.6	4 966.7	5 003.0	4 495.8	58 215.0	2 444 569.9
GULLY LAKE WASECA														
GULLY LK WAS VOL UNIT 1	378.6	347	396.3	373.7	369.5	375.6	409.4	409.8	331.5	400.9	361.2	405.2	4 558.7	1 076 618.4
LASHBURN WASECA														
LASHBURN WAS V GAS UNIT	0	0	0	0	0	0	0	0	0	0	0	0	0	41.7

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Table 2 - 1 - 2 (continued)

Cubic Metres

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
LASHBURN WAS. VOL UNIT	2 017.3	1 579.6	2 286.5	1 815.9	1 406.9	1 565.3	1 600.9	1 587.0	1 926.4	1 757.9	1 360.9	1 374.9	20 279.5	1 257 216.7
MARSDEN SOUTH SPARKY														
MARSDEN S SPKY V UNIT 1	7 235.3	6 253.6	7 247.0	7 237.9	6 962.6	5 477.8	7 115.7	7 178.5	5 988.9	6 954.1	7 079.6	7 795.1	82 526.1	1 607 401.0
MARSDEN S SPKY V UNIT 2	3 328.1	2 982.3	3 022.7	2 841.3	3 020.9	2 944.9	3 338.4	3 557.7	3 551.7	3 578.1	3 470.0	3 368.4	39 004.5	761 170.1
MARSDEN S SPKY V UNIT 3	832.4	798.9	886.9	879.9	839.2	620.2	756.5	637.4	620.4	584.2	559.8	729.9	8 745.7	278 257.1
MARSDEN S SPKY V UNIT 4	1 062.4	1 105.2	1 083.3	1 125.3	1 162.0	839.9	1 137.8	1 918.8	1 725.7	1 698.7	1 531.4	1 700.0	16 090.5	135 664.5
NORTHMINSTER SPARKY														
N'MINSTER SPKY VOL UNIT	111.8	38.7	54.4	33.1	69.1	20.6	23.6	0	0	60.6	31.7	113.7	557.3	796 872.0
SPRUCE LK MANNVILLE														
TANGLEFLAGS G.P.														
TANGLEFLAGS VOL UNIT 3	0	0	0	0	0	0	0	0	0	0	0	0	0	220 976.9
TANGLEFLAGS VOL UNIT 4	290.1	214.8	165	334	332.7	339.4	362.9	358.9	297.3	171.8	206	115.4	3 188.3	188 379.4
TANGLEFLAGS LLOYD														
TANGLEFLAGS VOL UNIT 2	122	134.7	248.6	102.7	168.7	388.3	330.2	309.9	305.1	251.7	382.5	350.9	3 095.3	389 387.2
TANGLEFLAGS VOL UNIT 3	0	0	0	0	0	0	0	0	0	0	0	0	0	242 574.3
TANGLEFLAGS VOL UNIT 4	35.9	56.7	75	103.7	75	72.2	64.8	66.4	80.7	60.8	65.6	55.6	812.4	119 760.6
TANGLEFLAGS MANNVILLE														
TANGLEFLAGS VOL UNIT 3	0	0	0	0	0	0	0	0	0	0	0	0	0	39 037.0
TANGLEFLAGS VOL UNIT 4	136.2	138.2	216.8	179.8	157.7	199.1	168.8	192.5	148.7	161.1	122.8	125.7	1 947.4	130 837.5
TANGLEFLAGS MCLAREN														
TANGLEFLAGS VOL UNIT 3	0	0	0	0	0	0	0	0	0	0	0	0	0	13 715.6
TANGLEFLAGS MCLAREN GAS														
TANGLEFLAGS SPARKY														
TANGLEFLAGS VOL UNIT 3	0	0	0	0	0	0	0	0	0	0	0	0	0	94 023.9
TANGLEFLAGS VOL UNIT 4	260.6	212.5	266.4	234.8	280.6	235.9	262.5	363.2	269.4	283.4	344.5	351	3 364.8	30 595.7
MISCELLANEOUS POOLS														
COLONY														
TANGLEFLAGS VOL UNIT 3	0	0	0	0	0	0	0	0	0	0	0	0	0	499

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
TOTAL UNITS	27 875.4	22 906.5	27 063.6	25 818.4	27 332.3	25 189.9	28 188.0	29 050.8	26 933.8	27 975.6	28 313.6	28 298.6	324 946.5	24 323 750.7
AREA 1 HEAVY - NON-UNITS														
ABERFELDY G P	85.7	180	437.1	251.8	310.1	323.8	266.6	202.3	229.1	279.3	231.7	310.6	3 108.1	65 589.6
ABERFELDY SPARKY	1 512.4	1 458.4	1 553.7	1 556.0	1 616.3	1 601.9	1 655.7	1 835.1	1 439.9	1 391.2	1 086.7	1 239.5	17 946.8	549 734.4
BALDWINTON SPARKY	21 808.9	22 687.7	25 581.2	24 006.7	26 360.5	25 449.8	28 577.3	33 761.2	34 437.1	35 692.7	36 734.1	39 359.6	354 456.8	749 954.6
BIG GULLY EAST SPARKY	6 712.6	6 231.7	6 663.4	6 218.4	6 279.3	5 870.4	5 796.1	4 903.9	5 057.6	4 977.3	5 147.0	5 073.4	68 931.1	206 997.4
BIG GULLY MCLAREN	166.1	125.8	131.5	96.4	105.6	71.9	56.7	13.1	29	29.8	19.1	39.2	884.2	40 686.0
BIG GULLY N LLOYD	85	119.1	54.3	73.3	78.2	45	42.7	80.8	90.4	96.5	107.6	131.1	1 004.0	32 349.4
BIG GULLY N MCLAREN	63.2	40.5	75.3	0	0	0	0	0	0	57.6	0	213.4	450	13 285.7
BIG GULLY N SPARKY	3 765.3	3 544.0	4 353.1	4 125.0	4 785.3	4 168.9	4 629.0	3 891.8	5 628.7	6 697.5	6 350.4	7 134.5	59 073.5	110 548.9
BIG GULLY WASECA	43	66.1	72.2	76	166.9	131.6	131.5	193.1	325.9	322.9	285.2	315.9	2 130.3	26 322.2
BOLNEY COLONY	23 077.5	14 350.4	16 694.3	17 405.1	15 735.2	17 280.7	17 055.6	14 532.8	14 870.0	13 741.8	13 989.0	14 187.5	192 919.9	1 018 309.4
BUZZARD LLOYDMINSTER	573.3	641.5	594.6	450.4	555.5	758.8	847.5	1 014.2	762.8	794.2	726.7	869	8 588.5	309 074.8
BUZZARD N GP	0	0	0	0	9.2	166.6	274.4	383.3	403.7	210.4	16.1	0	1 463.7	6 144.4
BUZZARD N LLOYDMINSTER	333	127.3	381	381.6	346.6	495.7	696.9	579.1	285.3	141.7	227.2	374.7	4 370.1	16 462.9
BUZZARD N MANNVILLE	0	0	0	0	0	0	0	0	0	0	0	0	0	4 192.4
BUZZARD N SPARKY	1 186.0	242.5	522.2	1 160.1	2 877.9	3 150.3	3 519.5	3 881.5	3 435.5	2 254.8	1 064.1	2 120.0	25 414.4	99 152.4
BUZZARD N WASECA	0	0	0	0	0	0	0	0	0	0	0	0	0	1 518.0
CARRUTHERS CUMMINGS	27 506.0	24 565.1	27 983.5	24 602.7	26 028.0	25 394.9	24 905.4	22 926.9	20 626.9	20 037.2	17 615.7	16 365.1	278 557.4	749 441.6
CELTIC G.P.	5 260.7	4 936.8	5 543.2	4 903.7	5 283.9	5 299.3	5 431.1	5 785.7	6 077.8	5 454.9	4 966.9	4 932.1	63 876.1	1 250 044.9
CELTIC MANNVILLE	6 521.3	5 476.9	5 561.8	5 313.4	6 214.4	5 763.1	5 619.7	6 189.8	5 356.0	5 417.7	4 707.7	4 860.5	67 002.3	970 432.8
CELTIC SPARKY	3 857.3	3 384.4	3 543.0	3 256.3	3 378.8	3 265.4	3 273.0	3 433.5	3 155.0	3 601.9	3 242.8	3 130.2	40 521.6	800 215.6
CELTIC WASECA	26 944.8	24 380.2	25 884.2	24 271.0	26 136.8	24 662.3	26 145.4	26 705.7	25 050.9	26 805.3	27 367.5	26 134.3	310 488.4	2 851 849.8
DEE VALLEY E MANNVILLE	271.4	257.4	301.4	271.8	223.5	315.4	207.3	239	213.5	254.5	239.9	188.2	2 983.3	61 813.2
DEE VALLEY EAST SPARKY	2 316.5	2 200.8	2 286.6	2 317.2	2 694.4	3 126.4	2 773.3	3 028.0	3 364.7	3 530.5	3 519.0	3 385.4	34 542.8	194 772.6
DEE VALLEY EAST WASECA	5 293.4	4 928.7	4 701.7	5 080.4	5 386.0	5 319.7	5 059.7	5 121.6	5 080.8	5 465.0	5 729.6	5 325.0	62 491.6	386 051.6
DEE VALLEY SOUTH WASECA	470	496.4	359.7	581.5	449.2	564.8	526.9	511.8	504.9	493	456.3	467.4	5 881.9	32 958.2
DEE VALLEY WASECA	7 401.1	6 759.0	7 332.7	7 723.1	7 619.2	7 963.8	8 430.5	8 871.7	8 249.1	7 670.9	7 871.4	7 458.9	93 351.4	1 049 782.4

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Table 2 - 1 - 2 (continued)

Cubic Metres

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
DULWICH E GP	359	313.4	578.3	350.1	441.9	581.7	622.2	770.5	889.8	711.3	825.6	585.5	7 029.3	111 912.8
DULWICH E REX	24.6	22.8	54.2	40	55.2	35.1	31.1	40.3	2.2	0	9.8	29.3	344.6	16 284.8
DULWICH E SPARKY	161.8	112	182.9	182.6	115.5	146.6	151.9	128.2	122.9	157.4	144.9	236.5	1 843.2	92 119.0
DULWICH GP	0	0	205.4	456.6	344.5	210.9	266.2	407.6	398.5	260.2	266.1	182.8	2 998.8	3 391.5
DULWICH NORTH SPARKY	0	0	0	0	0	0	0	0	0	0	0	0	0	6 366.5
DULWICH SPARKY	406.7	469.1	511.1	542.9	542.9	743.9	1 273.4	974.6	839.4	1 036.4	717.4	627.7	8 685.5	1 768 771.0
EAR LAKE WASECA	277.9	175.2	245.9	0	0	0	0	0	0	0	0	4.5	703.5	56 962.0
EDAM NORTH LLOYDMINSTER	137.4	240.4	190.6	144.3	199.6	179.4	181.3	212.8	169.2	219.4	178.6	139.4	2 192.4	54 685.9
EDAM NORTH SPARKY	288.9	315.1	398.3	440.1	500.2	493.7	553	573.5	577.2	579.7	531.7	412.8	5 664.2	9 118.2
EDAM NORTH WASECA	3 091.5	2 998.0	3 006.1	2 420.5	2 602.4	2 311.6	2 457.2	2 693.8	3 212.8	3 103.1	2 804.6	2 669.3	33 370.9	899 846.1
EDAM W MANNVILLE	1 414.0	1 289.4	1 621.8	1 470.0	1 373.1	1 294.9	1 358.2	1 388.9	1 113.3	1 104.5	1 299.7	1 693.0	16 420.8	918 549.4
EDAM WASECA	8 880.8	8 261.3	8 583.7	8 639.9	9 488.7	8 897.2	9 504.9	10 080.7	10 191.6	10 202.0	9 336.0	9 521.6	111 588.4	1 574 364.5
EDAM WEST SPARKY/G.P.	4 731.1	4 242.8	4 794.3	4 695.8	4 773.3	4 570.2	4 762.0	5 252.6	5 507.5	5 722.0	6 241.3	5 949.1	61 242.0	1 589 487.1
EDAM WEST WASECA	5 750.6	5 485.5	5 997.2	5 702.1	5 293.4	5 179.3	4 671.7	4 758.1	4 094.1	4 190.5	3 907.9	4 219.9	59 250.3	1 663 265.8
EPPING G.P.	1 146.5	996.6	1 251.2	849.7	866	866.5	897.5	827.5	706.9	833.4	681.2	1 103.0	11 026.0	521 778.9
EPPING MANNVILLE	2 479.5	2 135.7	1 882.0	2 220.0	2 824.1	2 675.0	2 933.0	2 515.5	2 046.6	2 421.8	2 195.3	2 084.6	28 413.1	264 924.5
EPPING NORTH CUMMINGS	535.6	545.1	716.5	699.2	713.7	711.6	494.5	1 159.5	1 212.4	1 279.5	1 293.8	1 269.1	10 630.5	18 798.2
EPPING NORTH GP	0	15.3	25	16.6	106.3	91.9	82.8	142.2	128.2	170.3	156.3	181.5	1 116.4	2 115.1
EPPING NORTH MCLAREN	320	225	270.7	301.2	206.1	180	92.6	207.5	198.6	207.8	211.1	169.9	2 590.5	9 665.7
EPPING NORTH SPARKY	957.8	806.3	1 075.4	924.5	780.6	1 514.6	1 288.7	1 849.9	1 918.3	1 599.0	1 210.0	1 081.3	15 006.4	19 879.5
EPPING S SPARKY	4 902.7	4 437.0	5 176.0	4 016.4	4 720.0	4 935.2	5 528.7	5 730.0	4 707.5	5 065.0	4 418.8	4 363.4	58 000.7	349 419.6
EPPING SPARKY	7 644.2	7 203.8	8 318.6	7 135.9	7 274.6	6 984.9	8 162.2	8 803.8	8 676.6	9 155.7	8 211.2	8 532.5	96 104.0	2 279 000.7
EVESHAM NORTH MANNVILLE	367.1	1 017.4	1 197.9	1 485.4	2 010.5	1 331.5	2 015.3	2 366.1	2 742.1	2 240.6	2 092.8	1 628.7	20 495.4	23 951.8
EVESHAM NORTH MCLAREN	0	0	0	0	0	0	12.5	160.9	84.3	151.8	153	217.8	780.3	38 043.7
EVESHAM NORTH SPARKY	252.8	134.8	133.9	56.1	54.6	225.3	467.3	638.7	617.4	788.1	443.1	389.9	4 202.0	109 571.4
EVESHAM SPARKY	752.6	741.9	977.2	926.3	1 037.0	746.1	1 070.8	1 432.0	1 111.9	1 641.8	2 253.2	2 459.1	15 149.9	173 656.6
EYEHILL CUMMINGS/DINA	8 142.8	7 507.0	7 962.5	7 656.4	7 499.0	7 219.8	7 772.8	8 013.5	7 887.0	6 864.6	6 046.5	6 760.5	89 332.4	1 132 455.3
EYEHILL N CUMMINGS	4 267.3	3 996.9	4 248.5	3 722.3	3 705.9	4 205.6	4 300.5	3 942.8	4 001.4	4 570.8	3 804.6	4 349.1	49 115.7	551 936.3
EYEHILL N SPARKY	397	376.7	407	401.1	400.6	409.2	356	328.8	332.8	349.3	327.8	421.5	4 507.8	75 992.0

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
FOREST BANK MANNVILLE	500.8	450.5	458.5	441.7	335.7	477.1	410.5	609.3	638.1	774.2	926.3	880.9	6 903.6	124 704.6
FOREST BANK SPARKY	2 405.5	1 948.7	2 272.9	1 335.5	1 512.0	1 918.0	3 272.1	3 186.9	3 534.9	3 739.8	3 959.4	4 731.2	33 816.9	261 563.6
FOREST BANK WASECA	3 486.3	4 037.9	4 549.4	4 125.7	4 679.0	5 246.9	5 371.1	3 881.1	4 765.6	5 141.0	5 028.0	5 743.6	56 055.6	348 121.0
FREEMONT MANNVILLE	348	429.2	327.4	167.5	178.8	331.9	224.8	220.1	220.2	123.3	21.1	70.4	2 662.7	54 252.0
FREEMONT SOUTH COLONY	813.3	636.7	827.2	779.4	626.1	710.9	256	923.1	600.9	846.3	498.7	466	7 984.6	74 679.9
FREEMONT SPARKY	1 045.8	968.6	1 073.2	852.1	1 085.4	1 304.9	1 521.5	1 303.3	1 185.0	1 079.8	1 136.3	1 112.7	13 668.6	281 034.8
FREEMONT WASECA	2 311.7	1 837.8	1 994.0	1 431.0	710	967.3	1 238.4	853.8	698.9	872.2	574.7	620.7	14 110.5	357 824.6
FREEMONT WEST SPARKY	1 970.2	1 901.5	1 991.7	2 492.8	2 737.5	2 857.8	3 057.0	2 961.5	3 178.8	3 171.5	3 155.4	3 369.2	32 844.9	132 126.3
FURNESS SPARKY	156.9	105.8	69.8	65.2	50.2	29.4	24.6	37.8	27.7	23.9	25.2	18.1	634.6	522 142.2
GOLDEN LAKE N MANNVILLE	132	148.1	108.3	484.7	381	245.5	495.8	531.6	682.5	541.6	201.4	319.4	4 271.9	31 398.0
GOLDEN LAKE S MANNVILLE	180	110.3	212.5	111.6	217.5	133.7	229.6	151.2	111.3	623.2	797.4	912.1	3 790.4	158 950.8
GOLDEN LK N SPARKY	306.1	189.3	108	407.8	1 110.0	691.1	1 083.2	1 152.0	1 130.0	1 234.6	1 043.3	916	9 371.4	145 933.0
GOLDEN LK N WASECA	792.4	672.9	780.4	836.3	930.8	567.2	301.9	182.1	238.3	258.8	352.1	439	6 252.2	49 372.4
GOLDEN LK S SPARKY	459.5	672.4	784.7	912.9	856	977.2	753.5	654.3	630.6	713.2	867.6	1 121.2	9 403.1	858 695.6
GOLDEN LK S WASECA	558.5	594.9	472.5	521.8	588.9	554.2	586.6	488	559.5	560.7	503.9	511.6	6 501.1	456 961.0
GULLY LAKE WASECA	3 160.4	3 047.8	3 114.0	3 163.7	2 996.4	3 769.9	4 081.4	4 031.7	3 835.6	3 788.3	3 393.0	3 664.7	42 046.9	1 489 178.7
HALLAM WASECA	0	0	0	0	0	0	0	0	0	0	0	0	0	1 211.9
HILLMOND GP	108.3	146.1	154.6	116.4	128.6	157.4	123.1	111.2	59.5	150.7	101.4	68.5	1 425.8	16 813.6
HILLMOND SOUTH SPARKY	1 546.5	1 302.7	1 532.8	1 248.0	1 444.8	1 310.8	1 242.6	977.1	1 545.6	1 465.7	1 364.2	1 120.1	16 100.9	46 957.6
HILLMOND SPARKY	659.7	410.1	491.4	706.3	746	635.1	789.8	606.4	688.3	1 087.3	1 170.2	971.4	8 962.0	99 476.1
LANDROSE MCLAREN	1 553.1	1 628.9	990.4	1 531.1	2 955.3	2 112.4	2 205.3	1 744.8	982.4	893.2	732.3	557.5	17 886.7	175 254.0
LANDROSE WASECA	557.7	478.2	581.6	733.5	842.5	227.7	254.3	427.1	602.2	516.2	500.9	117	5 838.9	160 042.0
LASHBURN EAST WASECA	4 166.0	3 476.8	3 984.3	3 635.7	3 781.3	4 024.5	4 227.9	4 184.2	4 277.1	4 145.1	3 801.4	3 878.8	47 583.1	215 854.4
LASHBURN MCLAREN	299.2	373.1	235.8	405.4	520.8	558.9	747.5	711.8	647	803.5	664.9	518.1	6 486.0	13 353.6
LASHBURN SOUTH SPARKY	2 254.5	2 174.3	2 688.8	2 195.1	2 251.9	2 679.7	2 514.0	2 900.4	3 259.6	3 645.3	3 383.1	3 544.0	33 490.7	115 294.8
LASHBURN SOUTH WASECA	1 090.1	847.6	932.1	773.9	941.7	941.7	1 089.4	1 053.6	989.2	1 295.3	1 158.5	854.7	11 967.8	488 020.2
LASHBURN SPARKY	9 426.5	8 081.8	10 041.2	8 836.7	9 336.1	9 010.4	10 889.4	10 004.6	9 978.9	9 152.9	8 906.0	9 642.2	113 306.7	424 043.5
LASHBURN WASECA	1 921.3	2 243.8	2 944.1	2 297.0	2 610.1	2 462.6	2 633.7	2 878.0	2 440.1	2 187.7	1 923.1	2 158.7	28 700.2	309 173.9
LASHBURN WEST SPARKY	38 952.7	35 694.3	40 571.1	38 365.8	42 297.9	38 974.6	41 509.5	45 660.6	41 344.9	38 642.6	37 409.2	38 643.4	478 066.6	911 638.4

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Table 2 - 1 - 2 (continued)

Cubic Metres

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
LLOYDMINSTER SPARKY	492.5	342	408.8	332.7	378.6	347.5	24.4	56.1	0	0	0	0	2 382.6	247 642.3
LONE ROCK SPARKY	357.4	385.9	546.4	395.4	469.5	518.2	547	642.1	370.7	367.5	411.1	347.5	5 358.7	1 477 540.8
LONG LAKE WASECA	5 705.4	5 803.1	6 074.7	4 677.6	5 909.9	5 418.1	5 611.8	5 846.9	6 129.9	6 147.1	5 469.9	5 565.8	68 360.2	1 176 011.5
LOW LAKE EAST WASECA	999.6	967.6	1 121.2	1 095.0	1 119.1	1 037.6	672.2	790.6	931.7	880	912.7	951.4	11 478.7	22 376.3
LOW LAKE WASECA	2 960.1	2 592.5	2 663.4	2 060.4	2 102.6	2 396.5	2 416.4	2 270.6	2 255.6	2 281.4	2 108.8	1 998.4	28 106.7	290 533.5
MACKLIN SPARKY	2 437.7	1 976.9	2 103.8	1 951.3	2 295.3	2 203.6	2 191.8	2 240.2	2 129.0	2 319.3	2 034.7	1 869.2	25 752.8	654 806.8
MAIDSTONE MANNVILLE	473.3	398.5	335	286.2	310.5	393.5	373.7	283.3	368	410.9	405.6	305.3	4 343.8	33 341.1
MAIDSTONE MCLAREN	2 095.3	1 777.7	2 416.2	1 584.1	2 040.4	1 871.3	1 917.9	2 140.1	1 756.9	1 899.8	2 049.8	1 382.8	22 932.3	555 341.3
MAIDSTONE WASECA	957.1	1 106.8	1 557.7	1 254.2	1 196.7	1 010.5	955.1	753.5	1 124.9	892.7	975.9	908.7	12 693.8	92 624.9
MANITO LAKE EAST MCLAREN	222.9	84.7	158.7	220.4	184.2	68.6	68.7	216.7	90.7	466.2	107.4	23.3	1 912.4	53 849.1
MANITO LK SPARKY	2 630.5	3 254.9	3 544.2	3 407.2	3 471.4	3 764.1	3 838.9	3 634.1	3 632.1	4 127.5	3 608.7	4 000.6	42 914.2	854 080.8
MARSDEN N SPARKY	372.6	245.3	215.8	177.4	343.9	928	1 954.5	2 171.6	2 224.0	1 695.4	1 845.0	1 918.5	14 092.0	143 681.2
MARSDEN SOUTH SPARKY	816.3	1 033.3	921	823.5	659.2	466.2	318	683.7	1 156.7	1 480.9	1 482.4	1 708.4	11 549.6	152 959.6
MARSDEN SPARKY	254.8	173.8	166.2	196.6	271.5	323.7	275.1	413.1	268.8	119.2	244.6	200.6	2 908.0	146 166.6
MEOTA LLOYDMINSTER	0	0	0	0	0	0	0	0	0	0	0	0	0	172 895.9
MERVIN CENTRAL WASECA	0	0	0	0	0	244.6	357.5	583.8	1 140.3	1 270.4	1 088.1	919.7	5 604.4	5 604.4
MERVIN EAST WASECA	3 297.9	3 349.6	3 573.9	3 907.4	4 037.3	3 540.5	3 648.7	3 974.3	3 710.5	3 507.2	3 318.9	3 245.1	43 311.3	117 617.1
MERVIN SOUTH WASECA	5 746.1	5 865.0	7 393.7	7 009.5	6 761.3	7 197.1	8 447.9	8 468.4	8 776.4	10 278.3	9 745.0	9 991.7	95 680.4	157 719.1
MERVIN WASECA	6 587.0	5 575.4	7 225.1	7 150.7	7 496.9	7 677.6	7 534.1	7 917.4	7 802.6	8 506.8	8 466.4	8 924.6	90 864.6	406 307.7
NEILBURG COLONY	96.1	131.8	129.1	109.3	78.4	76.5	84.6	71.9	69	82.5	53.2	66.2	1 048.6	17 499.3
NEILBURG MANNVILLE	847.5	664.4	667.8	697.1	476.1	350.7	459.3	494.7	644.4	624.5	671.1	517	7 114.6	86 536.8
NEILBURG MCLAREN	5 848.1	4 970.8	4 745.5	5 204.5	4 881.8	3 867.7	3 512.2	4 205.4	3 877.6	4 310.4	4 307.2	4 140.4	53 871.6	1 262 173.5
NORTHMINSTER N SPARKY	2 420.2	2 307.3	2 380.3	2 922.1	4 016.7	4 686.7	4 590.6	4 576.6	5 154.3	4 573.5	4 601.8	3 031.5	45 261.6	310 149.7
NORTHMINSTER NORTH G.P.	0	0	0	0	0	0	0	0	0	0	0	0	0	29 533.2
NORTHMINSTER SPARKY	1 331.4	1 088.1	998.2	1 222.5	1 439.6	1 183.8	1 140.4	1 274.3	1 229.6	1 441.6	1 392.2	1 265.8	15 008.5	207 378.1
PIKES PEAK G.P.	250.4	264.4	418.9	330.8	648.1	679.2	328.4	275.9	277.2	279.7	270.7	186.6	4 210.3	246 140.3
PIKES PEAK SPARKY	0	0	10.2	136.1	322.7	126.9	259.2	159.6	183.4	191.9	275.6	69	1 734.6	12 501.4
PIKES PEAK WASECA	44 934.1	38 097.4	37 144.1	38 219.6	37 646.0	35 695.3	37 548.1	38 881.9	37 916.3	43 303.1	45 509.9	45 733.6	480 629.4	6 999 431.8
REWARD WASECA	12 161.2	10 653.0	11 708.8	11 966.5	11 341.0	10 234.6	9 572.8	10 209.1	9 037.5	8 917.6	7 997.0	7 354.7	121 153.8	400 904.0

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
RUSH LAKE GP	12 820.3	10 577.9	12 288.6	11 465.5	12 724.7	12 466.8	10 496.9	13 197.4	13 928.6	15 397.1	16 495.6	15 694.3	157 553.7	733 405.4
RUSH LAKE MANNVILLE	3 479.4	3 208.5	3 587.6	2 990.4	3 134.1	3 039.2	2 960.5	3 119.2	2 999.9	3 247.2	3 208.4	2 773.5	37 747.9	472 322.4
RUSH LAKE SPARKY	2 189.2	2 301.2	2 157.8	2 378.1	2 449.4	2 152.0	1 961.6	2 311.1	2 284.9	2 090.9	2 037.3	1 997.2	26 310.7	362 654.9
RUSH LAKE WASECA	13 833.3	12 061.3	12 644.0	11 793.7	12 196.6	11 400.1	12 242.7	11 997.2	11 147.9	11 310.1	10 991.1	10 996.5	142 614.5	799 107.3
RUTLAND CUMMINGS DINA	1 457.9	1 287.8	1 384.2	1 345.7	1 366.1	1 246.4	1 243.9	1 239.8	1 140.3	1 332.8	541.1	1 145.7	14 731.7	197 922.5
SALT LAKE LLOYDMINSTER	5 830.3	4 997.5	6 508.4	4 956.5	5 404.0	5 433.4	5 521.0	4 313.6	4 638.1	5 280.9	4 705.4	5 362.0	62 951.1	1 292 614.5
SENLAC CUMMINGS DINA	38 896.4	33 161.2	34 812.5	23 959.5	31 784.5	31 171.9	37 407.3	48 304.9	49 619.7	49 862.5	42 558.6	49 024.2	470 563.2	3 295 497.6
SENLAC LLOYDMINSTER	11 219.3	10 847.9	12 095.8	11 063.6	11 108.8	10 427.1	9 196.9	11 584.0	9 715.2	11 034.9	9 779.7	10 960.9	129 034.1	1 954 778.6
SENLAC MCLAREN	0	0	0	0	0	0	0	0	0	0	0	0	0	14.9
SENLAC WASECA	11.6	0	0	0	0	0	0	0	0	0	0	0	11.6	34 676.4
SILVERDALE SPARKY	4 034.3	3 435.5	3 787.6	3 051.2	4 002.1	4 165.3	3 674.9	3 345.4	3 420.2	3 455.1	3 257.0	3 032.3	42 660.9	1 780 441.6
SODA LAKE CUMMINGS	3 671.0	4 054.2	4 106.3	3 497.8	3 683.6	3 497.9	4 090.8	4 851.6	3 832.4	4 166.3	3 411.6	2 767.5	45 641.0	804 673.2
STANDARD HILL N GP	587.7	602.7	762.7	1 327.9	1 177.7	1 269.6	1 374.3	550.5	732.1	858.4	834.3	972.1	11 050.0	71 842.4
STANDARD HILL N REX	89.5	57.1	16.7	0.4	35.1	2.1	31.5	17.8	6.1	19.6	12.6	0	288.5	13 520.6
STANDARD HILL N SPARKY	709.6	316.7	118.5	146.2	162.6	153.7	204.8	58.8	118.7	123.7	89.7	89.4	2 292.4	61 229.3
STANDARD HILL N WASECA	2 006.9	1 525.4	1 582.4	1 262.3	1 404.8	1 107.4	911.6	917.7	939	900.7	744.5	735.1	14 037.8	143 020.3
STANDARD HILL W MCLAREN	1 775.9	2 014.5	1 654.0	1 223.5	2 159.3	2 529.0	2 864.4	2 840.8	2 607.6	2 503.8	2 205.5	2 049.6	26 427.9	71 168.9
STANDARD HILL WASECA	1 098.9	800	1 001.8	1 022.5	1 175.5	1 456.4	1 246.3	1 790.9	1 613.1	1 733.6	1 560.5	1 491.9	15 991.4	1 477 495.2
T FLAGS N LLOYD/CUMMINGS	23 523.6	21 280.0	22 463.9	21 725.0	21 245.8	18 851.3	19 626.4	18 761.4	18 791.8	19 662.6	19 354.6	20 096.3	245 382.7	3 170 812.6
TANGLEFLAGS COLONY	0	0	0	0	0	0	0	0	0	0	0	0	0	1.3
TANGLEFLAGS E MCLAREN	309.4	159.5	121	0	0	128.3	219.2	186.2	175.3	100.7	146.8	131	1 677.4	127 508.0
TANGLEFLAGS G.P.	12 623.2	11 253.3	12 321.2	11 130.9	11 338.3	9 717.6	12 402.9	13 926.4	13 858.9	15 377.2	14 113.6	12 396.6	150 460.1	2 158 583.3
TANGLEFLAGS LLOYD	1 276.4	758	968	864.2	897.9	819.5	974.5	1 273.2	1 339.8	1 320.2	1 184.1	1 199.2	12 875.0	1 204 337.6
TANGLEFLAGS MANNVILLE	10 327.0	8 915.6	9 803.6	8 532.2	8 981.1	8 868.3	8 846.7	8 816.1	8 338.9	8 369.8	7 857.3	7 248.9	104 905.5	1 439 422.0
TANGLEFLAGS MCLAREN	5 746.4	4 776.8	5 700.7	5 101.2	4 723.9	4 382.2	4 222.8	4 429.9	4 085.0	3 963.3	3 469.9	3 592.2	54 194.3	540 239.6
TANGLEFLAGS NORTH G.P.	678.5	568.5	501.8	511.6	621	978.9	1 232.5	1 475.2	1 182.8	1 287.7	1 440.4	1 576.8	12 055.7	90 223.5
TANGLEFLAGS SPARKY	14 916.9	13 391.7	14 226.0	12 851.5	14 034.3	13 432.0	14 002.8	13 302.6	12 806.8	13 215.2	12 222.8	12 737.6	161 140.2	1 139 505.4
TANGLEFLAGS W LLOYD	1 211.7	1 074.8	982.7	845.9	769.4	707.1	695.2	768.3	660.5	750.3	732.9	633.3	9 832.1	173 143.7
TANGLEFLAGS W MANNVILLE	1 184.9	833.7	1 253.7	1 379.5	1 271.8	1 309.5	1 339.8	1 530.9	950.7	1 189.1	1 199.0	941.7	14 384.3	144 110.6

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Table 2 - 1 - 2 (continued)

Cubic Metres

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
TANGLEFLAGS W SPARKY	7 608.0	6 466.4	7 396.0	6 779.4	7 525.0	7 605.0	7 403.4	8 477.7	7 861.2	8 586.4	8 313.4	8 405.8	92 427.7	478 158.5
TANGLEFLAGS WASECA	9 888.3	9 274.3	11 137.2	10 928.9	10 795.1	10 483.7	12 054.8	11 921.7	10 450.1	12 022.5	11 063.1	10 813.6	130 833.3	315 930.6
TANGLEFLAGS WEST G.P.	13 132.7	13 552.5	16 445.9	15 602.9	16 962.8	15 841.2	16 463.9	15 792.6	16 051.0	15 974.8	14 995.3	14 876.3	185 691.9	813 416.3
TANGLEFLAGS WEST MCLAREN	7 197.7	6 117.8	7 015.2	6 416.8	5 894.3	5 433.0	6 430.1	6 472.0	5 511.6	6 191.6	4 475.3	2 943.3	70 098.7	437 022.5
TURTLEFORD WASECA	749.2	507	453.8	386.9	449.6	522.1	595.7	532.9	499.7	644.3	425.7	434	6 200.9	30 969.5
WESTHAZEL G.P.	1 086.6	1 161.4	1 406.6	931.9	1 067.1	1 618.0	1 641.4	1 561.5	1 628.1	1 773.2	1 607.3	1 483.5	16 966.6	312 627.0
WESTHAZEL MANNVILLE	3 242.5	2 463.0	2 785.1	2 896.8	3 524.9	3 190.3	3 054.7	3 126.5	3 205.5	2 866.9	3 612.6	3 583.8	37 552.6	356 322.3
WESTHAZEL SPARKY	3 948.6	3 364.9	3 977.0	4 145.4	5 727.4	5 442.0	6 073.6	5 359.3	5 994.3	5 426.3	5 099.5	4 658.6	59 216.9	526 120.6
WESTHAZEL WASECA	2 624.9	2 349.4	2 519.1	2 240.2	2 818.4	3 337.8	3 208.3	3 716.9	3 673.6	3 451.8	3 073.6	3 107.9	36 119.9	146 527.8
WINTER CUMMINGS	31 679.3	28 312.1	28 739.4	25 310.2	32 325.3	31 672.9	32 394.4	30 624.7	28 756.2	28 921.9	28 749.9	31 857.1	359 343.4	3 332 750.0
WINTER SOUTH CUMMINGS	7 596.5	6 113.0	6 125.6	4 972.5	5 429.5	5 298.7	4 792.0	5 051.9	4 409.7	4 041.2	4 233.3	4 366.2	62 430.1	338 966.3
WINTER SOUTH MCLAREN	43.5	41.2	8.6	22.7	44.2	0	0	0	0	77.2	258.5	370.4	866.3	43 452.3
YONKER MCLAREN	2.7	0	0	0	0	0	0	0	4.4	1.1	0	0	8.2	8.2
MISCELLANEOUS POOLS														
BIRDBEAR	0	0	0	0	0	0	0	0	0	0	0	0	0	11 632.2
COLONY	8 346.2	8 351.8	8 803.2	6 792.8	8 400.4	7 998.2	9 077.0	9 224.8	9 798.0	9 396.3	9 453.8	9 833.5	105 476.0	437 915.0
COMMINGLED MANNVILLE	6 019.7	5 869.7	6 795.4	7 015.6	8 145.4	7 635.2	7 570.6	6 265.0	6 834.3	6 740.1	6 638.4	6 255.7	81 785.1	501 516.7
CUMMINGS	333.5	211	143.7	108.4	137.8	142.9	361.8	771	672.7	676.5	731.1	417.8	4 708.2	60 020.1
CUMMINGS DINA	0	0	0	0	0	0	0	0	0	0	0	0	0	4 233.9
DEVONIAN	0	0	0	0	0	0	0	0	0	0	0	0	0	18.8
DINA	0	0	0	0	0	29.1	31.2	62	30.5	31.3	31.3	30.5	245.9	4 047.5
DUPEROW	0	0	0	0	0	0	0	0	0	0	0	0	0	72.4
G.P. SAND	8 589.8	8 111.0	10 232.1	9 801.9	10 627.9	10 095.6	10 047.1	9 611.3	9 786.2	10 895.0	10 271.3	10 915.7	118 984.9	1 048 691.0
LLOYDMINSTER	11 784.9	10 760.1	12 258.4	11 253.7	12 606.2	12 361.1	13 359.5	13 842.6	15 070.9	13 405.7	11 778.7	11 193.0	149 674.8	593 725.1
MANNVILLE	85.7	60	97.6	33	73.8	109.6	90.7	129.2	60.9	120.9	67.9	66.3	995.6	20 499.0
MCLAREN	12 206.5	11 615.3	14 562.7	13 292.2	14 281.2	13 041.5	13 114.5	12 548.8	11 864.4	11 930.2	11 496.6	11 158.2	151 112.1	649 145.1
REX	902.2	807.1	1 041.7	869.7	955.9	934.1	946.3	808.3	585.4	585.6	568.9	407.1	9 412.3	51 779.2
SPARKY	22 771.2	25 131.7	27 894.0	25 869.5	26 323.2	26 495.7	28 306.9	29 850.3	30 259.6	31 910.1	32 346.1	33 799.0	340 957.3	1 370 092.6

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
ST. WALBURG	0	0	0	0	0	0	0	0	0	0	0	16.7	16.7	16.7
WASECA	19 852.8	19 082.5	21 386.2	17 078.2	20 264.5	19 668.7	20 004.2	20 827.7	21 236.7	21 025.7	20 854.7	19 719.6	240 981.5	1 034 542.0
TOTAL NON-UNITS	743 605.6	672 980.0	741 621.3	683 107.0	739 453.8	717 789.0	753 226.2	780 639.3	764 455.2	783 128.2	748 717.3	758 856.8	8 887 579.7	87 285 911.5
AREA/CRUDE TYPE TOTAL	771 481.0	695 886.5	768 684.9	708 925.4	766 786.1	742 978.9	781 414.2	809 690.1	791 389.0	811 103.8	777 030.9	787 155.4	9 212 526.2	111 589 662.2
AREA TOTAL	771 481.0	695 886.5	768 684.9	708 925.4	766 786.1	742 978.9	781 414.2	809 690.1	791 389.0	811 103.8	777 030.9	787 155.4	9 212 526.2	111 589 662.2
AREA 2 LIGHT - UNITS														
AVON HILL VIKING														
AVON HILL VIKING V UNIT	384	287.5	309.6	324.5	358.6	348.8	389	348	299.9	357	337.1	294.2	4 038.2	295 486.5
BAYHURST VIKING														
COLEV-SMILEY VIK GAS U	0	0	0	0	0	0	0	0	0	0	0	0	0	46.6
DODSLAND NORTH VIKING														
DODSLAND VIK GAS V UNIT	130.6	98.1	140.5	82.2	101.4	98.9	30.7	42.4	95.2	17.4	22.5	16.9	876.7	8 737.6
DODSLAND VIKING														
E DODSLAND VIK VOL UNIT	1 338.1	1 137.6	1 337.9	1 074.5	1 136.1	1 277.3	1 875.6	3 683.2	3 359.8	3 354.3	3 166.6	3 072.7	25 813.7	1 090 245.0
EAGLE LAKE VIK VOL UNIT	5 724.2	5 177.4	5 596.9	5 093.9	4 895.9	5 646.2	5 987.9	5 598.7	5 558.8	5 936.1	5 622.8	5 747.6	66 586.4	3 218 783.5
GLENEATH S VIK VOL UNIT	56.8	48.6	76.8	85.7	64.5	61.8	62.2	64.3	64.5	62.5	50.4	61	758.1	58 353.6
KIYIU LAKE VIK VOL UNIT	793.4	609.4	664	645.3	688.5	615.5	589.1	592	575.7	531.9	533.9	458.9	7 297.6	166 212.0
KIYIU LK VIK VOL UNIT 2	190	142.1	161.2	141	178.5	170.3	155	196.7	269.3	286.3	202.9	242.8	2 336.1	95 705.2
N DODSLAND VIK VOL UN 2	91.4	79.9	93.1	93	93.8	90.7	82.7	83	81.7	82.1	75.7	82.3	1 029.4	51 075.4
N DODSLAND VIK VOL UNIT	1 107.9	942.1	1 073.8	1 019.9	1 060.5	1 105.8	1 172.4	1 163.7	1 072.9	1 101.0	1 064.5	1 142.3	13 026.8	366 621.4
THE GLENEATH UNIT	4 249.6	3 610.9	4 091.8	2 934.4	4 130.0	3 829.8	4 218.1	3 968.8	4 354.0	4 967.4	4 851.5	4 946.8	50 153.1	2 686 995.6
EUREKA VIKING														
THE NORTH EUREKA UNIT	1 105.3	937.2	1 121.5	1 089.5	1 054.2	1 257.7	1 433.6	1 380.6	1 530.5	1 579.1	1 529.5	1 522.7	15 540.4	1 309 237.3
THE SOUTH EUREKA UNIT	1 787.0	1 577.7	1 692.0	1 582.8	1 594.8	1 688.2	1 728.2	1 674.7	1 507.8	1 468.8	1 517.0	1 504.4	19 323.4	1 477 438.7
GLIDDEN VIKING														
GLIDDEN VIK GAS VOL U 1	0	0	0	0	0	0	0	0	0	0	0	0	0	3.2
HOOSIER VIKING														
HOOSIER VIKING GAS UNIT	0	0	0	0	0	0	0	0	0	0	0	0	0	177.3

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Table 2 - 1 - 2 (continued)

Cubic Metres

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
SMILEY VIKING GAS VOL UNI	0	0	0	0	0	0	0	0	0	0	0	0	0	448.7
LUCKY HILLS VIKING														
LUCKY HILLS VIK V UNIT	24.3	23.7	18.9	21.8	16.3	36.7	42.4	36.8	54.9	33.3	35.1	38.4	382.6	84 910.8
MANTARIO N BASAL MANN														
PLATO VIKING														
PLATO VIKING VOL UNIT 1	196.1	153.3	150	159	161	169.8	175.2	171.5	163.5	177.8	169.1	176.6	2 021.9	358 887.1
SMILEY DEWAR VIKING														
SMILEY-DEWAR VIK VOL 1	719	595	704.8	678.1	706.8	629.6	637.9	644	556.5	663.4	575.7	606.3	7 717.1	460 684.5
SUPERB BAKKEN SAND														
WHITESIDE VIKING														
WHITESIDE VIK VOL UNIT	387.9	328.9	394.9	385	391.7	387.2	387.2	383.9	344.1	348.8	362.6	371.7	4 433.9	311 783.5
TOTAL UNITS	18 285.6	15 749.4	17 627.7	15 410.6	16 632.6	17 394.3	18 967.2	20 012.3	19 889.1	20 966.2	20 116.9	20 284.5	221 336.4	12 023 833.5
AREA 2 LIGHT - NON-UNITS														
AVON HILL VIKING	460.4	383.3	412.9	384.1	378.7	382.4	388	373.5	373.1	348.1	311.9	289.4	4 417.8	328 673.9
COLEVILLE BAKKEN	0	0	0	0	0	0	0	0	0	0	0	0	0	52.5
COLEVILLE-SMILEY VIKING	0	0	0	0	0	0	0	0	0	0	0	0	0	112.5
DODSLAND NORTH VIKING	31.3	7.9	10	12.9	9.1	22.4	32.1	18.9	10	17.7	5.1	7.5	184.9	5 895.7
DODSLAND VIKING	6 421.7	5 609.6	5 726.7	5 476.3	6 093.8	6 081.1	5 980.8	5 992.5	5 776.8	6 313.0	5 951.9	6 038.9	71 463.1	4 076 102.8
EUREKA VIKING	840.8	816.9	905.6	760.9	751.3	847.8	829.6	813.5	748.8	880.8	842.1	850.5	9 888.4	300 345.2
FORGAN VIKING	152.3	154	154.9	136.8	122.1	167.6	154.4	156.8	192.3	126.4	162.6	145.3	1 827.5	81 757.9
FORGAN WEST VIKING	287.1	208.7	315.2	287.4	257.2	275.9	258.9	270.3	257.4	256.5	267.3	250.7	3 162.6	94 476.7
FUSILIER BAKKEN	0	0	0	0	9.8	0	0	0	0	0	0	0	9.8	9.8
KERROBERT VIKING	6 255.0	5 829.4	6 367.9	5 907.6	6 221.7	6 043.3	6 053.3	6 103.5	5 634.0	6 086.7	5 847.9	5 935.5	72 465.8	2 551 324.2
KINDERSLEY SOUTH VIKING	0	0	0	0	0	0	0	0	0	0	0	0	0	0
KINDERSLEY VIKING	0	0	0	0	0	0	0	0	0	0	0	0	0	240
LOVERNA N MANNVILLE	0	0	0	0	0	0	0	0	0	0	0	0	0	36.3
LOVERNA S BAKKEN	0	0	0	0	0	0	0	0	0	0	0	0	0	206.7
LOVERNA S VIKING	0	0	0	0	0	0	0	0	0	0	0	0	0	0.5

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
LOVERNA W BAKKEN	0	0	0	0	0	0	0	0	0	0	0	0	0	17.5
LUCKY HILLS VIKING	226.3	211.5	155.8	214.6	145.3	279.9	305.9	176.3	232.6	166	167.4	159	2 440.6	135 666.9
LUSELAND VIKING	0	0	0	0	0	0	0	0	0	0	0	0	0	0
MARENGO VIKING	0	0	0	0	0	0	0	0	0	0	0	0	0	79.4
MILTON VIKING	0	0	0	0	0	0	0	0	0	0	0	0	0	411.6
NORTH HOOSIER BAKKEN	0	0	0	0	0	0	0	0	0	0	0	0	0	4
PLATO NORTH VIKING	2 272.7	2 022.0	2 392.7	2 174.9	2 258.7	2 206.4	2 220.4	2 181.5	2 132.1	2 187.0	2 040.4	2 125.0	26 213.8	1 036 528.1
PLATO VIKING	233	184.9	180.8	179.8	196.2	190	181.6	204.6	182.9	211.1	185.4	169.8	2 300.1	97 418.9
PLENTY VIKING	613	509.3	612.8	548.9	601.7	588.3	633.8	637	602.9	606.1	621.1	590	7 164.9	203 727.8
PRAIRIEDALE EAST VIKING	88.4	74.3	75.8	55.2	103.3	64.9	73.3	52.4	64	71.7	109.3	102.7	935.3	4 732.2
PRAIRIEDALE VIKING	4 655.5	3 762.5	4 185.1	4 006.9	4 350.5	4 039.1	4 540.5	4 528.0	4 929.6	5 483.9	5 505.2	6 008.4	56 072.2	532 262.9
PRIMATE MANNVILLE	0	0	0	0	3.7	4.8	0	0	0	0	0	0	8.5	522.9
SALVADOR MANNVILLE	0	0	0	0	0.8	0	0	0	0	0	0	0	0.8	0.8
SMILEY DEWAR VIKING	2 554.8	2 411.8	2 505.9	2 576.8	2 681.1	2 750.4	2 498.4	2 757.0	2 856.5	2 971.7	2 622.1	2 774.7	31 961.2	4 704 457.3
SUPERB BAKKEN SAND	0	0	0	0	0	0	0	0	0	0	0	0	0	161.1
VERENDRYE VIKING	1 897.9	1 489.1	1 786.9	1 684.8	1 835.8	1 804.9	1 782.0	1 799.3	1 650.8	1 772.9	1 686.7	1 774.0	20 965.1	675 413.3
WHITESIDE VIKING	661.8	627.6	607.6	690.7	626.2	609.1	557	651.1	619.8	649.3	619	667.3	7 586.5	278 358.4
WHITESIDE W RIBSTONE CK	0	0	0	0	0	0	0	0	0	0	0	0	0	13
WHITESIDE WEST VIKING	16.8	11.6	15.1	11.1	15.6	12.6	10.8	16	9.9	15.3	12.7	18.8	166.3	5 074.3
MISCELLANEOUS POOLS														
BAKKEN	60.3	51	52.2	18.5	86.7	41.4	16.6	341	313.2	281.7	271	335.2	1 868.8	3 945.0
MANNVILLE	0	19.2	1.5	0	34.5	0	12.7	0	15.5	18.3	92.5	121.9	315.1	3 571.4
SUCCESS	2.2	4	5.3	0	2.1	0	0	0	0	0	0	0	13.6	204.4
VIKING	1 596.4	1 502.5	1 503.9	1 443.6	1 597.1	1 672.4	1 759.0	1 799.9	1 653.8	1 676.3	1 627.0	1 700.6	19 532.5	197 013.0
TOTAL NON-UNITS	29 327.7	25 880.1	27 974.6	26 541.8	28 383.0	28 084.7	28 251.1	28 875.1	28 455.0	30 090.3	29 008.6	30 083.2	340 935.2	15 319 018.9
AREA/CRUDE TYPE TOTAL	47 613.3	41 629.5	45 602.3	41 952.4	45 015.6	45 479.0	47 218.3	46 887.4	48 344.1	51 056.5	49 125.5	50 347.7	562 271.6	27 342 852.4

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Table 2 - 1 - 2 (continued)

Cubic Metres

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA 2 HEAVY - UNITS														
CACTUS LK BASMAN-BAKKEN														
CACTUS LAKE VOL UNIT 1	2 116.4	1 549.3	1 540.6	1 520.0	1 486.6	1 483.1	1 729.9	1 968.9	2 396.8	2 749.6	2 457.6	2 176.0	23 196.8	634 200.6
CACTUS LAKE VOL UNIT 2	18 426.4	17 466.3	18 612.6	17 625.5	16 983.2	15 751.2	14 188.7	14 918.8	15 512.8	18 738.1	17 130.9	15 380.2	200 734.7	3 108 883.7
CACTUS LAKE VOL. UNIT NO.	1 202.9	1 041.9	986	1 089.2	950.8	1 031.5	1 416.0	1 267.6	1 116.7	1 280.1	848	1 031.8	13 262.5	107 551.9
CACTUS LK N MCLAREN														
CACTUS L N MCLAREN U 1	7 932.4	6 905.8	7 080.0	5 234.0	4 553.3	3 938.1	3 898.7	3 716.2	3 885.8	3 298.6	3 179.3	2 707.2	56 329.4	715 700.8
COLEVILLE SOUTH BAKKEN														
COLEVILLE S BAKKEN UNIT	5 735.1	4 920.7	5 041.0	4 748.5	4 964.8	5 139.0	5 445.7	5 411.1	4 954.0	5 629.4	5 436.0	5 782.2	63 207.5	849 104.7
COURT BAKKEN														
COURT BAKKEN VOL UNIT 1	8 584.4	7 167.4	8 301.2	8 183.6	8 717.7	7 733.4	7 801.9	7 040.3	7 327.4	6 847.2	6 630.8	7 464.3	91 799.6	2 383 287.3
HOOSIER BAKKEN														
HOOSIER BAKKEN V UNIT 1	744	652	870.2	891.7	947.3	893.6	913.9	910.3	846.4	889.4	794.9	791.8	9 925.5	339 401.4
MANTARIO E BASAL MANN														
MANTARIO E BSL MANN V 1	1 975.3	1 949.0	2 054.1	2 072.5	2 001.8	2 015.0	2 216.0	2 233.5	2 395.0	2 389.3	2 423.5	2 441.0	26 166.0	243 264.8
MANTARIO N BASAL MANN														
MANTARIO N BSL MANN V 1	35 401.0	31 538.1	35 364.6	30 199.4	34 677.2	32 020.9	32 668.7	32 069.2	30 033.5	30 250.9	29 189.1	29 188.5	382 619.9	2 164 487.2
NORTH HOOSIER BAKKEN														
N HOOSIER BAKKEN V UNIT	1 687.0	1 356.9	1 796.0	2 026.1	1 967.2	1 645.6	1 434.2	1 413.2	1 648.0	1 938.9	1 706.3	1 712.2	20 331.6	1 217 592.2
NORTH HSR BASAL MANNVILLE														
N HOOSIER BAS BL V UNIT	1 503.1	1 327.7	1 412.6	1 410.7	1 381.5	1 360.8	1 455.9	1 488.4	1 377.8	1 023.0	1 032.7	1 282.4	16 056.5	817 466.1
NORTH SMILEY BAKKEN														
N SMILEY BAKKEN VOL U NO.	2 220.1	1 693.9	1 941.2	2 121.3	2 783.9	2 372.9	2 726.9	2 636.4	2 650.9	3 098.4	3 088.9	3 309.7	30 844.4	255 124.4
PLOVER LAKE MCLAREN														
PLOVER LAKE VOL UNIT 1	1 509.6	1 229.9	1 476.9	1 425.5	1 219.5	1 062.4	1 313.6	1 284.9	1 035.9	1 061.0	1 040.9	1 048.7	14 707.9	548 799.7
SMILEY BAKKEN														
SMILEY BAKKEN VOL. UNIT N	958.7	753.7	1 007.7	1 098.2	900	798.6	709.7	675.9	370.5	966.6	1 047.5	686.7	9 973.9	79 694.2
SUPERB N WASECA														
SUPERB N VOL UNIT # 1	0	0	0	0	0	0	0	0	72.6	0	0	0	72.6	3 131.5

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
TOTAL UNITS	89 996.4	79 551.6	87 504.7	79 636.2	83 536.9	77 245.9	77 819.7	77 184.7	75 624.1	80 160.4	76 005.4	74 982.7	969 228.6	13 467 690.5
AREA 2 HEAVY - NON-UNITS														
ALSASK BASAL MANNVILLE	81	49.9	146.1	128.4	120.7	127.4	111	100.4	109.2	113.5	112.1	89.8	1 289.5	26 451.7
BUFFALO COULEE BAKKEN	1 417.6	1 303.5	1 323.3	1 776.1	1 948.9	2 043.2	1 720.1	1 443.2	1 451.3	1 417.9	1 589.4	1 671.4	19 115.7	664 394.8
BUFFALO COULEE N BAKKEN	3 712.3	3 429.2	3 635.3	4 385.9	3 913.2	3 102.2	3 124.9	2 737.9	2 798.6	3 073.3	2 937.5	2 698.1	39 529.2	454 434.2
CACTUS LAKE EAST BAKKEN	1 282.4	894.8	1 269.7	1 185.4	1 519.1	1 579.9	1 675.9	2 208.4	2 581.0	2 116.5	2 475.1	2 632.3	21 420.4	66 130.6
CACTUS LK BASMAN-BAKKEN	3 320.4	3 187.8	3 089.4	3 722.9	4 247.7	3 777.6	4 050.5	4 128.9	3 873.2	3 617.2	4 098.0	4 605.7	45 718.3	399 555.0
CACTUS LK N MCLAREN	8 749.0	8 516.1	9 388.3	8 902.6	8 871.9	9 078.0	8 534.1	7 846.6	7 226.9	6 510.6	6 627.0	7 077.5	97 328.6	1 990 938.2
COLEVILLE BAKKEN	11 406.1	10 121.3	11 700.0	10 517.5	10 512.6	9 792.7	10 067.1	10 642.0	10 373.5	12 325.8	11 404.3	11 131.3	129 994.2	9 280 898.6
COLEVILLE MANNVILLE	71.6	244.1	167.3	216.7	144.4	194.8	141.4	228.1	251.9	316.4	247.9	183.6	2 408.1	99 852.5
COLEVILLE S MANNVILLE	775.4	643.6	646.4	644.8	602.3	548.8	776.3	825.7	595.4	653.8	548.5	691.4	7 952.4	95 857.4
COLEVILLE S SUCCESS	348.4	391.1	432.6	416.3	357.9	230.9	245.7	404.9	555.2	586.4	719.6	651.3	5 340.2	109 087.5
COLEVILLE SOUTH BAKKEN	2 726.6	2 464.6	2 873.0	2 397.6	3 635.3	4 139.8	3 708.5	3 507.0	3 138.4	3 305.9	4 137.6	3 764.3	39 800.6	165 180.4
COLEVILLE W BAKKEN	233.3	237.6	278.6	171.7	335.4	174.7	219.4	277.3	229.4	186	232.2	178.5	2 764.1	82 279.0
COSINE LK LLOYDMINSTER	186.3	142.8	178.3	150.8	97.3	148.7	176.3	92.7	170.1	80.6	152.3	203.3	1 781.5	79 953.0
COURT BAKKEN	2 639.4	2 319.0	2 516.7	1 805.7	2 236.9	2 463.1	2 982.4	3 416.9	3 126.7	3 267.0	2 859.9	2 620.3	32 153.9	403 271.2
COURT NORTH BAKKEN	1 199.2	1 101.8	901.4	957.7	896.4	616.4	883	839.7	895	974.9	833.5	832.6	10 911.5	87 873.1
COURT SOUTH BAKKEN	2 098.7	3 148.5	3 507.1	3 950.2	4 757.7	4 858.7	4 462.9	4 162.0	4 142.4	4 023.4	3 779.2	3 826.5	46 717.3	320 918.6
COURT WEST BAKKEN	1 184.2	998.7	968.9	1 009.2	1 017.0	952.2	602.2	807.9	922.5	829.3	788.1	995.6	11 074.8	75 491.6
CUTHBERT BASAL MANNVILLE	1 178.3	645.9	531.5	627.1	554.2	398.4	489.7	1 393.5	2 264.7	2 950.3	4 162.6	6 372.5	21 568.7	23 100.2
DRUID MANNVILLE	114.7	114.7	154.9	86.4	86.4	114.4	126.6	107.1	150.1	66.9	66.9	86.4	1 275.5	41 820.5
ERMINE MANNVILLE	249.2	255	223.2	184	167.1	159.1	102.7	109.4	103.9	98.5	96	89.2	1 835.2	67 453.7
FUSILIER BAKKEN	5 612.9	5 009.9	5 212.3	5 200.7	5 330.6	5 027.0	5 706.1	5 355.4	4 475.3	5 184.9	5 289.4	5 011.6	62 415.9	836 093.2
FUSILIER NORTH BAKKEN	3 333.2	3 007.0	3 088.4	2 615.0	1 977.9	1 780.1	1 784.3	1 620.5	1 580.3	2 151.5	2 440.9	2 473.0	27 852.1	63 242.9
HEARTS HILL BAKKEN	656.3	702.4	734.8	711.9	715.4	718.9	606.1	613.2	647.3	590.3	578.3	730.9	8 005.8	223 007.4
HOOSIER BAKKEN	9 076.0	8 699.9	10 755.3	10 005.2	10 666.8	9 900.6	9 991.8	10 512.2	9 865.5	10 453.6	10 027.4	10 318.0	120 264.3	970 050.7
KEROBERT MANNVILLE	6 498.5	6 958.7	8 037.3	8 534.1	4 651.8	5 472.2	6 669.3	5 821.5	5 236.6	5 627.6	4 557.6	5 831.3	75 896.5	428 040.1
KEROBERT NORTH MANNVILLE	325.7	211.4	294.5	75.7	255.3	317.3	297.3	407.4	293.1	300	230.3	206.7	3 184.7	131 044.5

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Table 2 - 1 - 2 (continued)

Cubic Metres

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
LOVERNA SUCCESS	203.2	213.3	259.2	224.9	206.3	268.6	244.5	210.5	174.6	186.5	249.3	225.9	2 675.8	118 324.1
LUSELAND BAKKEN	30 019.3	28 711.8	33 550.9	31 234.1	30 765.7	29 546.9	30 066.0	30 313.5	27 639.0	28 636.7	28 416.9	28 887.7	357 988.5	2 311 341.0
LUSELAND MANNVILLE	114.1	0	0	0	0	0	0	0	0	0	0	0	114.1	56 667.2
MANTARIO E BASAL MANN	1 869.8	1 580.9	1 641.0	1 547.5	1 544.5	1 301.4	1 357.2	1 384.2	1 470.6	1 531.4	1 479.0	1 379.2	18 085.6	134 039.8
MANTARIO N BASAL MANN	2 238.1	2 178.1	2 522.4	2 320.8	1 932.6	1 724.8	1 428.1	1 493.7	1 579.0	1 521.0	1 487.9	1 938.2	22 364.7	140 451.5
MARENGO S BASAL MANN	8 247.1	7 790.7	8 182.8	8 361.7	8 745.9	8 148.9	8 670.9	8 486.2	8 071.7	8 598.1	8 412.0	8 403.2	100 319.1	1 114 288.6
MILTON BAKKEN	3 780.5	2 959.5	3 174.9	3 001.7	3 217.7	2 386.1	2 755.7	3 105.2	2 865.7	2 869.8	2 580.7	2 743.6	35 442.1	228 836.4
MILTON SOUTH BAKKEN	0	0	0	0	0	0	0	0	0	0	0	0	0	2 829.7
MILTON SOUTH SUCCESS	1 013.3	374.1	364.9	306.9	504.5	326.1	418	253.5	392.2	481.4	503.3	402.4	5 340.6	54 854.9
NORTH HOOSIER BAKKEN	3 910.9	3 561.9	4 059.7	4 208.8	3 855.7	3 814.1	3 418.0	3 453.3	2 919.6	3 104.3	3 402.3	3 721.4	43 430.0	468 331.5
NORTH HSR BASAL MANNVILLE	4 865.6	4 620.1	4 648.5	3 891.9	3 456.1	4 087.4	5 323.2	5 632.5	4 831.9	4 618.8	3 339.2	3 769.3	53 085.5	315 018.9
NORTH SMILEY BAKKEN	0	0	0	0	0	0	0	0	0	0	0	0	0	538.2
ONWARD BASAL MANNVILLE	1 497.8	1 283.0	1 583.6	1 561.1	1 685.2	1 695.2	1 750.1	1 589.7	1 726.5	1 797.3	1 718.1	1 695.9	19 683.5	194 476.8
PLOVER LAKE BAKKEN	8 099.2	6 507.6	8 308.9	8 256.7	8 291.6	6 928.6	8 796.3	8 793.5	8 206.5	8 506.7	8 183.1	9 283.7	98 134.6	1 951 706.9
PLOVER LAKE MCLAREN	4 440.7	4 252.3	4 651.3	3 622.0	3 587.2	3 353.3	3 096.1	3 553.6	3 527.2	3 585.6	3 504.1	3 549.6	44 723.0	639 354.0
PLOVER LAKE SOUTH BAKKEN	236.6	532.5	269.1	387.3	319	602.2	346.1	203.8	179.9	124.7	33.2	0	3 234.4	25 984.1
PLOVER LAKE W BAKKEN	1 023.4	843.8	950.6	1 138.1	1 144.9	1 060.8	1 357.0	1 085.0	857	1 029.0	1 007.1	249.7	11 746.4	78 219.4
PLOVER LK E BAKKEN	5 114.4	4 503.3	4 577.6	4 769.5	4 861.9	4 228.0	4 186.7	3 630.9	3 653.2	2 913.1	2 998.6	2 332.5	47 771.9	1 176 937.2
SMILEY BAKKEN	0	0	0	0	0	0	0	0	0	0	0	0	0	36.8
SUPERB WASECA	1 730.6	1 319.2	1 270.3	1 042.5	818.9	565.2	629.9	2 503.1	3 003.0	3 063.0	3 428.9	3 362.1	22 736.7	106 840.4
MISCELLANEOUS POOLS														
BAKKEN	20 759.2	20 418.1	19 685.7	18 990.5	20 422.0	20 270.9	21 915.6	23 961.7	22 897.5	21 714.0	19 335.5	19 524.4	249 895.1	1 031 878.3
BASAL MANNVILLE	711.7	533.8	740.3	575.7	595.5	607	821.8	872.3	855.4	1 012.4	1 113.7	1 049.2	9 488.8	60 217.0
BIRDBEAR	5.7	5.1	3	3.1	5.9	5.6	5	4.9	2.9	2.9	3	3.1	51.2	5 811.2
DEVONIAN	0	0	0	0	0	0	0	0	0	0	0	0	0	27.1
MADISON	234	227.2	377.8	370.5	316.9	311.2	259.5	277	272.5	239.9	213	221.5	3 330.0	6 310.0
MANNVILLE	2 749.4	3 129.1	3 225.3	2 434.9	2 314.1	2 484.8	2 939.1	3 595.7	2 384.0	2 137.5	2 313.9	2 472.9	32 181.7	371 644.8
SUCCESS	1 639.5	1 574.4	1 805.4	1 771.2	1 926.7	1 950.1	2 199.8	1 948.5	2 227.8	2 151.6	1 989.3	2 177.7	23 662.0	148 098.6

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
TORQUAY	0	0	0	0	0	0	0	0	0	0	0	0	0	60.9
TOTAL NON-UNITS	175 184.8	162 018.9	177 916.8	170 480.9	170 112.9	163 382.3	171 293.0	175 963.0	168 997.1	170 655.8	166 711.8	172 364.3	2 043 081.4	27 931 545.9
AREA/CRUDE TYPE TOTAL	265 181.2	241 570.5	265 421.5	250 117.1	253 649.7	240 628.2	249 112.7	253 117.7	242 621.2	250 816.0	242 717.2	247 357.0	3 002 310.0	41 399 236.4
AREA TOTAL	312 794.5	283 200.0	311 023.8	292 069.5	298 665.3	286 107.2	295 331.0	302 005.1	290 965.3	301 872.5	291 842.7	297 704.7	3 564 581.6	68 742 088.8
AREA 3 MEDIUM - UNITS														
ANTELOPE LK UPPER SHAUN														
ANTELOPE LK U SH V UNIT	434.3	379.2	364.4	402.2	418	372.2	518	375.1	362.6	313.7	572.6	283.7	4 796.0	167 601.3
BATTRUM NORTH ROSERAY														
BATTRUM N. VOL UNIT 1	3 332.0	3 144.1	3 223.7	3 421.4	3 015.6	3 042.5	2 675.2	2 842.6	2 509.2	2 632.2	2 597.4	1 581.9	34 019.0	410 003.2
BATTRUM ROSERAY														
BATTRUM UNIT NO 1	17 408.1	15 120.5	16 874.3	16 597.0	17 172.5	16 798.9	17 518.4	19 888.4	22 554.5	23 505.2	22 034.0	22 896.0	228 367.8	7 874 616.4
BATTRUM UNIT NO 4	1 976.8	1 593.2	1 767.4	1 738.5	1 765.8	1 647.4	1 531.3	1 310.4	1 442.7	1 527.4	1 493.5	1 556.1	19 352.5	1 574 982.2
BATTRUM VOL UNIT NO 2	6 172.9	5 215.9	5 734.0	5 216.6	5 069.7	4 389.6	4 552.4	4 555.3	4 704.1	4 915.5	5 176.6	4 664.9	60 567.5	2 403 141.0
BATTRUM VOL UNIT NO 3	4 578.2	4 003.3	4 304.5	4 442.2	4 512.5	4 493.5	4 609.0	4 695.7	4 795.5	4 758.3	4 388.7	4 573.2	54 354.6	2 363 685.2
BATTRUM VOL UNIT 5	248.7	222.1	254.9	230.7	227.9	225.9	283	392.8	313.2	400.6	413.5	382.3	3 596.5	49 375.2
BENCH UPPER SHAUNAVON														
BENCH VOLUNTARY UNIT 1	317.6	288.6	322.2	300.7	314.9	297.4	303.4	299.2	282.2	289.6	269.1	252.8	3 537.7	137 731.2
BEVERLEY CANTUAR														
BEVERLEY CANT. V UNIT 1	2 688.1	2 422.8	2 504.7	2 398.0	2 587.3	2 394.2	2 645.7	2 825.6	2 863.8	2 758.7	2 641.5	2 663.7	31 394.2	765 510.9
BEVERLEY CANTUAR VOL. UNI	183.2	159.1	183.2	179.7	186.7	167.6	176.3	179.4	161.8	175.4	183.6	192	2 128.0	71 150.0
BEVERLEY E CANTUAR														
BEVERLEY EAST CANTUAR														
E BEVRLY JAVA CANTR V U	478.4	417.2	453.7	409.2	428.5	471.9	468.8	389.1	354.2	483.6	420.6	340.3	5 115.5	169 107.9
BEVERLEY N CANTUAR														
BEVERLEY N CANT V UN 1	2 422.3	2 108.3	2 331.9	2 145.5	2 416.6	2 530.1	2 937.0	2 674.1	2 696.0	2 974.8	2 839.7	2 738.7	31 017.8	435 139.1
BEVERLEY ROSERAY														
BEVERLEY VOL UNIT NO 2	3 417.3	3 670.8	4 041.2	3 994.1	4 063.3	3 885.2	3 875.2	3 487.3	3 183.5	3 408.6	3 555.6	3 116.2	43 697.3	462 613.5

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Table 2 - 1 - 2 (continued)

Cubic Metres

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
THE BEVERLEY UNIT NO 1	2 272.2	2 020.9	2 141.7	2 164.6	1 858.5	1 684.8	1 752.4	1 647.0	1 756.8	1 882.2	1 856.5	1 796.7	22 834.3	2 014 956.0
BONE CREEK U SHAUNAVON														
THE BONE CREEK UNIT	2 463.6	2 269.4	2 380.3	2 282.8	2 340.0	2 230.9	2 285.6	2 182.5	2 206.3	2 385.2	2 228.5	2 283.6	27 538.7	2 760 345.7
BUTTE UPPER SHAUNAVON														
BUTTE VOLUNTARY UNIT	2 944.6	2 774.9	3 119.4	3 039.7	3 131.3	3 146.6	3 308.6	3 339.4	3 163.1	3 940.5	3 885.1	4 297.4	40 090.6	1 522 051.1
BUTTE WEST U SHAUAVON														
BUTTE WEST VOL. UNIT 1	716.2	594.9	711.2	633.8	599	770.9	1 100.7	1 043.2	928.3	916.4	748.6	733.6	9 496.8	165 558.0
BUTTE WEST VOL. UNIT 2	1 449.3	1 376.1	1 540.5	1 504.6	1 618.1	1 540.8	953.5	1 012.4	1 120.0	1 029.1	888.8	950.1	14 983.3	239 996.6
CANTUAR EAST CANTUAR														
EAST CANTUAR GAS UNIT	0	0	0	0	0	0	0	0	0	0	0	0	0	23.4
EAST CANTUAR UNIT NO 1	1 607.7	1 522.6	1 804.6	1 779.8	1 833.0	1 934.7	1 901.8	1 759.0	1 712.6	1 723.9	1 426.0	1 533.4	20 539.1	391 138.5
EAST CANTUAR UNIT NO 2	162.1	139.5	118.2	212.2	200.7	160	194.2	233.2	206.7	188.2	181.3	194.7	2 191.0	22 471.1
CANTUAR EAST ROSERAY														
EAST CANTUAR UNIT NO 1	2 092.6	2 044.3	2 230.9	2 338.7	2 703.6	2 188.2	1 922.1	2 117.4	2 062.4	2 177.2	2 118.9	2 162.1	26 158.4	396 850.1
EAST CANTUAR UNIT NO 2	3 042.3	2 592.9	2 824.9	2 736.6	3 118.0	3 183.3	3 442.2	3 937.7	3 323.6	3 792.8	3 742.1	3 688.2	39 424.6	344 791.1
CANTUAR MAIN CANTUAR														
CANTUAR UNIT	3 604.9	3 188.1	3 545.4	3 347.1	3 524.0	3 389.1	3 426.0	3 701.6	3 366.5	3 677.2	3 712.1	3 748.8	42 230.8	4 949 354.7
CANTUAR ROSERAY														
CANTUAR UNIT	27 435.6	23 956.4	27 593.7	26 315.7	27 302.4	25 518.1	26 567.5	25 864.5	22 196.5	24 439.7	23 401.0	23 759.0	304 350.1	3 702 327.7
COVINGTON UPPER SHAUN														
COVINGTON UNIT NO 1	105.1	89.9	104.8	91.8	100.5	100.3	106	97	99.7	99.3	89.2	83.3	1 166.9	242 014.8
DELTA UPPER SHAUNAVON														
DELTA VOLUNTARY UNIT 3	247.7	186.1	202.2	226.3	230.1	233.3	217.2	202	209.5	205.8	180.9	140.9	2 482.0	158 527.3
THE DELTA UNIT NO.1	1 557.0	1 501.6	1 633.3	1 526.0	946.5	1 186.5	1 265.3	1 266.3	1 300.0	1 309.3	1 224.0	1 371.9	16 087.7	2 583 634.2
THE DELTA UNIT NO.2	248.1	200.6	213.7	244.1	290.3	325.1	363.4	354	332.5	313.9	318	320.3	3 524.0	418 276.5
DOLLARD UPPER SHAUNAVON														
DOLLARD UNIT	10 222.1	9 539.6	11 223.4	10 728.8	10 752.0	10 430.6	11 002.4	10 998.9	10 338.0	10 546.2	10 226.4	10 832.2	126 840.6	14 043 614.9
EAST DOLLARD VOL. UNIT	708.8	617.3	686.4	664.7	608.1	576.6	582.2	561.3	551.6	569.3	606.2	661.6	7 394.1	746 575.9
FOSTERTON ROSERAY														

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
FOSTERTON MAIN UNIT	12 049.4	11 250.4	12 448.7	11 341.1	11 136.9	10 261.2	10 008.5	10 813.5	9 740.4	11 678.5	11 598.0	11 825.6	134 152.2	9 745 244.1
FOSTERTON N. WEST UNIT	587.7	533.7	714.4	688.1	1 216.7	1 138.0	1 295.5	1 207.0	1 082.0	1 052.2	868	844.1	11 227.4	589 433.7
W FOSTERTON VOL UNIT	1 568.6	1 625.7	1 893.8	1 834.3	1 937.4	1 759.9	1 494.5	1 687.1	1 479.1	1 579.9	1 526.9	1 415.8	19 803.0	629 910.0
GARDENHEAD U SHAUN														
GARDEN HEAD V. UNIT 1	2 727.6	2 257.0	2 768.4	2 768.5	2 465.3	2 171.3	1 978.1	2 115.8	2 253.6	2 284.4	2 060.2	2 051.8	27 902.0	331 805.4
GULL LAKE BASAL CANTUAR														
GULL LK CANT VOL UNIT 1	414.3	370.3	376.9	368	374.3	333	366.3	374.8	363	368	352.3	361	4 422.2	464 668.4
THE JOHNSTON UNIT	0	0	0	0	0	0	0	0	0	0	0	0	0	150 281.4
GULL LAKE C U SHAUNAVON														
GULL LAKE UPP SH V UN 1	92.5	82.4	90	84.1	118.2	45.1	78.1	45	48.7	28.8	41.3	21.7	775.9	238 181.1
GULL LAKE N U SHAUNAVON														
GULL LAKE N SHAUN UNIT	2 252.6	2 004.4	2 153.3	2 081.3	2 111.8	2 130.8	2 119.6	2 149.7	1 920.7	2 093.7	1 985.0	1 966.4	24 969.3	3 424 613.2
GULL LAKE S U SHAUNAVON														
GULL LAKE S VOL UNIT 1	328.4	368	442.3	210.3	321.5	320.7	326.7	337	267.2	409.2	408.3	433.9	4 173.5	217 835.0
HATTON MEDICINE HAT														
HATTON CONS AGMNT AREA	0	0	0	0	0	0	0	0	0	0	0	0	0	0
HAZLET ROSERAY														
THE HAZLET UNIT	1 301.6	1 153.4	1 354.0	1 502.5	1 310.8	1 455.4	1 287.0	1 174.4	564.2	1 188.5	1 004.1	1 038.5	14 334.4	713 076.5
ILLERBRUN UPPER SHAUN														
THE ILLERBRUN VOL UNIT	576.1	513.7	581.5	569.9	590	534.1	534.5	235.1	591.5	574.5	545.8	559.3	6 406.0	1 081 758.5
INSTOW UPPER SHAUNAVON														
INSTOW SO UPP SH V UNIT	1 697.7	1 475.0	1 594.4	1 524.8	1 362.9	1 478.2	1 428.5	1 418.0	1 399.0	1 404.4	1 528.8	1 459.5	17 771.2	455 149.6
THE INSTOW UNIT	9 130.3	8 183.8	9 008.4	8 571.0	8 690.7	8 229.4	8 446.1	7 992.0	8 086.1	8 619.8	8 444.9	8 744.9	102 147.4	9 208 793.7
JOHNSTON UPPER SHAUN														
THE JOHNSTON UNIT	0	0	0	0	0	0	0	0	0	0	0	0	0	34 933.7
LEITCHVILLE SHAUNAVON														
LEITCHVILLE SH VOL UNIT	894.7	601.4	872.4	835.4	884.9	881.9	941.1	911.5	898.9	923.4	930.9	948.5	10 525.0	386 479.1
MAIN SUCCESS ROSERAY														
SUCCESS MAIN UNIT	2 431.4	2 077.9	2 241.0	2 263.0	2 159.4	2 098.3	2 139.2	2 101.9	2 091.3	2 017.3	1 838.4	1 525.8	24 984.9	2 828 536.2

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Table 2 - 1 - 2 (continued)

Cubic Metres

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
SUCCESS MAIN UNIT GAS	0	0	0	0	0	0	0	0	0	0	0	0	0	537.7
NORTH PREMIER ROSERAY														
NORTH PREMIER UNIT NO 1	566.4	502.4	542.3	487.6	496.7	506.8	422.1	476.7	526.4	536.8	546.4	592.1	6 202.7	1 824 100.6
NORTH PREMIER V UNIT 4	3 341.4	3 146.2	3 408.6	3 321.7	3 406.4	2 897.0	3 109.0	3 135.8	2 952.8	3 157.7	3 000.0	3 104.0	37 980.6	2 635 869.8
NORTH PREMIER U SHAUN														
NORTH PREMIER UNIT NO 1	608.1	526.5	537.8	468.8	469.3	461.6	397	487.6	412	437.9	336.7	350.2	5 493.5	47 448.1
NORTH PREMIER UP SH V U	194.9	180.8	197.4	201.3	207.2	205.7	220.6	205.4	184.3	208.1	204.4	212.9	2 423.0	153 540.3
NORTH PREMIER V UNIT 4	1 585.1	1 416.4	1 728.8	1 666.8	1 646.1	1 562.6	1 657.8	1 596.8	1 275.6	1 444.7	1 293.9	1 422.8	18 297.4	539 995.3
PENNANT UPPER SHAUNAVON														
PENNANT UPP SH VOL UNIT	299.1	273.2	319.6	297.3	301.2	291.8	288.6	350.7	191.3	258.8	282.1	275.2	3 428.9	127 870.5
RAPDAN UPPER SHAUNAVON														
NORTH RAPDAN UPP SH V U	391.3	330	362.6	316	386.9	303.5	336.5	320.1	339.1	338.2	314.1	340.5	4 078.8	225 199.6
RAPDAN UP SH VOL UNIT 2	494.3	444.1	475.5	448	434.5	475.5	446.3	622.6	605	709.5	688.8	728.1	6 572.2	213 461.2
THE RAPDAN UNIT	4 861.7	4 424.8	4 864.4	4 660.3	4 706.9	4 443.9	4 727.3	4 647.4	4 514.8	4 492.7	4 291.9	4 388.5	55 024.6	3 965 878.6
SOUTH SUCCESS ROSERAY														
SOUTHWEST SUCCESS VOL U	1 707.3	1 377.4	1 571.3	1 516.4	1 702.3	1 505.5	1 566.6	1 465.4	1 054.3	1 389.3	1 378.8	1 342.0	17 576.6	511 776.2
SUCCESS UNIT	3 923.4	3 524.2	3 844.5	3 589.1	3 614.5	3 533.0	3 503.2	3 239.0	3 077.1	3 102.9	2 962.0	3 060.4	40 973.3	4 190 965.4
SUCCESS ALPHA ROSERAY														
SUCCESS ALPHA UNIT	429.9	379.4	361	320.6	373.7	349.9	369.8	377.8	338.1	380.1	362.7	370.3	4 413.3	645 488.3
SUCCESS NORTH ROSERAY														
SUCCESS N ROSERAY VOL U	1 629.7	1 414.5	1 676.4	1 678.0	1 845.3	1 696.7	1 670.9	1 722.5	1 570.9	1 662.3	1 718.8	1 801.5	20 087.5	523 700.0
SUFFIELD ROSERAY														
THE SUFFIELD UNIT NO 1	1 044.4	964.1	1 053.8	915.4	838.7	909.2	811.6	575.9	611.6	726.6	796.1	829.6	10 077.0	1 458 341.3
THE SUFFIELD UNIT NO 3	1 853.2	1 607.4	1 785.0	1 861.4	1 768.2	1 519.8	1 363.1	2 075.7	2 243.0	2 098.5	1 956.8	1 653.5	21 785.6	1 607 654.2
SUFFIELD UPPER SHAUNAVON														
THE SUFFIELD UNIT NO 2	2 259.6	2 069.6	2 491.5	2 156.2	1 992.6	1 987.9	2 127.2	1 969.5	2 011.9	2 065.8	1 929.6	1 839.5	24 900.9	949 466.7
THE SUFFIELD UNIT NO 3	619.5	580.5	570.4	503.3	489.8	344.1	279.6	188.6	213.7	205.3	255.1	279.7	4 529.6	281 793.6
VERLO ROSERAY														
THE VERLO ROSERAY UNIT	9 876.2	9 294.2	10 309.0	9 714.6	9 753.5	9 131.3	9 077.7	9 036.6	8 031.2	7 783.2	8 415.5	8 649.5	109 072.5	3 367 098.4

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
MISCELLANEOUS POOLS														
CANTUAR														
E BEVERLEY VOL U #1	0	0	16.4	21.8	31.6	27.3	29.6	32.4	26.4	32.8	24	0	242.3	2 166.5
SOUTHWEST SUCCESS VOL U	0	0	0	0	0	3	0	0	3.8	4.9	4.6	6.5	22.8	22.8
SUCCESS MAIN UNIT	0	0	0	0	0	0	0	0	0	0	0	0	0	4 372.3
PREMIER														
NORTH PREMIER UNIT NO.2	0	0	0	0	0	0	0	0	0	0	0	0	0	67 137.5
TOTAL UNITS	176 276.2	158 313.0	177 090.5	170 100.0	172 481.6	164 309.5	167 334.0	169 721.9	162 069.2	172 598.5	167 315.3	168 444.2	2 026 053.9	105 431 749.2
AREA 3 MEDIUM - NON-UNITS														
ANTELOPE CANTUAR	479.4	350.3	477.4	369.9	338.1	378.8	396.4	356.8	382.6	346.1	312.1	275.7	4 463.6	36 083.3
ANTELOPE LAKE E ROSERAY	0	0	0	0	0	0	0	0	0	0	0	0	0	9 836.7
ANTELOPE LK ROSERAY	1 282.8	1 114.0	1 251.7	1 173.8	1 160.9	1 125.8	986.5	1 083.2	1 032.6	953.9	858.3	1 020.6	13 044.1	100 912.5
ANTELOPE LK N CANTUAR	117.5	85.7	75.2	89.6	63.3	59.4	68.5	69.7	53.6	49.9	47.3	44.3	824	11 076.3
ANTELOPE LK N ROSERAY	422.6	369.6	404.1	351.5	420.3	439.3	463.1	450.4	428.1	453.3	435.5	401.9	5 039.7	90 389.0
ANTELOPE LK S ROSERAY	551.9	455.2	498.6	466.3	470.3	339.2	354.9	349.7	322.6	352	351.1	350.8	4 862.6	68 338.2
ANTELOPE LK UPPER SHAUN	195.3	177.5	178.6	177.1	189.9	178.3	187.9	178.2	191.3	183	158	214.4	2 209.5	21 277.7
BATTLE CREEK MADISON	1 032.3	898.6	995.5	930.1	945.4	899.8	902	901.9	857	832.7	826.9	830.9	10 853.1	137 612.6
BATTLE CREEK S U SHAUN	1 773.2	1 529.6	1 733.2	1 614.2	1 655.1	1 542.6	1 639.6	1 392.2	1 482.9	1 631.3	1 583.8	1 715.9	19 293.6	568 336.9
BATTLE CREEK U SHAUNAVON	123.6	110.4	122.9	114	117	107	109.2	106.4	104.4	103.4	96	95.2	1 309.5	56 077.0
BATTLE CREEK W MADISON	1 120.0	938.1	1 007.8	887.2	973.4	1 024.7	977.2	937.8	903.3	1 026.6	1 167.1	1 022.5	11 985.7	27 383.1
BATTRUM EAST ROSERAY	243	207.6	219.1	199.3	211.4	212.2	299.6	415.7	375.7	400.6	427.1	376.7	3 588.0	153 162.6
BATTRUM NORTH ROSERAY	70.5	55.3	52.9	81.8	85.6	108.9	88.8	294	514.2	390.6	283.8	285.2	2 311.6	24 700.3
BATTRUM ROSERAY	148.7	174.1	173.3	170.6	167	163	169.8	169.3	159.4	163.6	132.3	141.5	1 932.6	49 082.0
BENCH SHAUNAVON	109.6	51.6	61.8	54.4	58.7	54.9	59.2	61.5	58	35.6	23.9	24.4	653.6	6 694.8
BENCH UPPER SHAUNAVON	2 427.0	2 057.9	2 291.8	2 331.2	2 135.1	1 949.3	2 044.8	2 001.8	1 754.3	1 897.5	1 789.6	1 808.9	24 489.2	468 943.6
BEVERLEY CANTUAR	0	0	0	0	7.6	9.8	6.2	10	9.2	9.2	8.6	0	60.6	4 173.1
BEVERLEY N CANTUAR	253.8	240.6	265.4	256.3	247.7	226.2	313.2	294.1	273	324.8	357.7	396	3 448.8	21 707.7
BEVERLEY ROSERAY	389.6	515	464.1	381.2	516.9	522.5	390.1	420.8	291.7	210.4	194.9	428.8	4 726.0	39 893.2

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Table 2 - 1 - 2 (continued)

Cubic Metres

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
BONE CREEK W UPPER SHAUN	2 098.3	2 033.0	2 202.2	2 015.6	2 319.0	2 748.6	3 856.7	4 083.2	3 546.2	3 565.7	3 173.3	3 318.9	34 960.7	94 684.3
BUTTE SHAUNAVON	785	687.1	775.2	672.5	600.1	380.2	436.6	512.4	435	439.3	433.3	462.1	6 618.8	15 091.6
BUTTE UPPER SHAUNAVON	11 391.5	9 119.3	10 631.4	10 212.5	10 185.1	9 633.5	9 858.8	9 223.4	8 789.8	9 399.4	8 546.6	8 397.6	115 388.9	751 729.2
BUTTE WEST U SHAUAVON	734.5	591	721.6	722.3	628.9	601.6	666.4	679.1	629.1	788.8	710.4	670.2	8 143.9	107 870.8
CANTUAR E LOWER SHAUNAVON	2 569.2	2 126.0	2 232.3	2 031.8	1 967.4	1 741.7	1 760.2	1 740.9	1 572.4	1 689.2	1 571.5	1 524.5	22 527.1	79 814.2
CANTUAR EAST ROSERAY	6 734.7	6 092.1	6 786.3	5 830.3	5 955.3	5 272.4	5 769.6	5 732.6	5 132.6	5 684.5	5 279.3	5 283.8	69 553.5	269 922.8
CANTUAR MAIN CANTUAR	62.5	42.5	45.6	41.4	42.6	36.5	61.1	1.4	43.5	40.1	23.5	36.5	477.2	11 948.7
CANTUAR N ROSERAY	508.4	399.9	405	370.9	362.3	410.5	460.3	450.2	469.8	489.2	478.1	496.5	5 301.1	138 448.6
CANTUAR ROSERAY	1 792.4	1 558.2	1 629.7	1 500.4	1 511.7	1 389.4	1 549.4	1 475.6	1 457.1	1 785.8	1 755.1	1 770.9	19 175.7	106 672.1
CHAMBERY UPPER SHAUNAVON	1 067.0	880.1	972.6	1 163.8	1 108.5	945.4	963	945.5	841.3	794.7	784.2	740.5	11 206.6	115 403.5
CLINTONVILLE SHAUNAVON	387.3	297.9	375.9	349.4	353.2	322.8	340.3	379.3	373.3	358.3	330.4	344.4	4 212.5	111 884.1
CONSUL UPPER SHAUNAVON	0	0	0	0	0	0	0	0	0	0	0	0	0	42.6
COVINGTON S U SHAUNAVON	0	0	0	0	0	0	0	0	0	0	0	0	0	69 152.8
COVINGTON UPPER SHAUN	98.8	89.8	101.3	92.1	86.8	100.4	99.7	96.4	97.8	98.7	92.9	98.7	1 153.4	20 380.9
COVINGTON W U SHAUNAVON	9 377.3	7 994.3	7 962.3	6 441.7	6 417.3	5 920.9	5 963.1	5 972.9	5 702.9	6 017.8	5 750.4	6 642.5	80 163.4	482 290.2
DELTA UPPER SHAUNAVON	143.4	132.6	151.7	164.6	143.3	160.3	161.3	159.3	134	150.9	144.1	139.7	1 785.2	14 646.1
DELTA W U SHAUNAVON	576.3	536.6	573.2	593.3	524.7	522.7	484.8	426.3	432	531.7	482	447.6	6 131.2	80 762.4
DIVIDE MADISON	0	0	0	0	0	0	0	0	0	0	0	0	0	5 362.6
DOLLARD LOWER SHAUNAVON	0	0	0	0	0	0	0	0	0	0	0	0	0	4 314.8
DOLLARD UPPER SHAUNAVON	160	142.5	164	141.7	149.9	138	140.7	152.1	144.6	143.4	142.8	145.9	1 765.6	148 998.8
EASTBROOK SHAUNAVON	488.5	441.2	488.9	438	481.1	449.3	465.6	433.2	413.8	433.3	405.6	420.7	5 359.2	136 312.8
EASTEND SHAUNAVON	113.7	101.2	111.7	106.8	106.5	102.6	109	106.5	102.9	108.5	104.9	101.6	1 275.9	100 076.6
FOSTERTON ROSERAY	0	0	0	0	0	0	0	0	0	0	20.4	0	20.4	20.4
FOSTERTON SOUTH CANTUAR	236.4	202.8	225.2	221	227.2	215.3	224.2	221.8	201.5	216	205.7	220.9	2 618.0	78 848.7
FOSTERTON SOUTH ROSERAY	303.1	261.5	321.8	307.7	316.8	289.1	318.9	324.3	304	302	282.8	297.5	3 649.5	104 920.1
GARDENHEAD S U SHAUN	188.8	117.5	77.7	84.6	195	426	459.1	481.7	343.6	441.2	357.6	337.3	3 510.1	107 659.2
GARDENHEAD U SHAUN	327.1	264	339.8	290.6	279.5	286.1	321.5	276.2	306.5	412	411.3	371.3	3 885.9	15 796.1
GULL LAKE BASAL CANTUAR	2 873.8	2 399.5	2 220.4	2 290.1	2 330.1	1 894.3	2 066.2	2 228.0	2 464.4	2 230.3	2 007.1	1 674.3	26 698.5	166 412.1
GULL LAKE C U SHAUNAVON	354.9	313.8	356.7	319.8	344.8	299.7	297.9	295.5	306.2	323.9	350.3	361.7	3 925.2	203 324.0

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
GULL LAKE CANTUAR	0	0	0	0	0	0	0	0	0	0	0	0	0	11 014.4
GULL LAKE N U SHAUNAVON	777.5	708.8	791.2	697.6	694.6	671.4	651.5	652.6	627.2	703.5	667.7	635.1	8 278.7	92 573.2
GULL LAKE S U SHAUNAVON	0	0	0	0	0	0	0	0	0	0	0	0	0	7 204.4
GULL LK ROSERAY	0	0	0	0	89	64.6	52.7	1.4	0	0	0	0	207.7	12 820.8
GULL LK N BASAL CANTUAR	4.7	4.4	4.5	3.2	5.8	6.7	2	1.8	0	0	0	0	33.1	2 211.5
HAZLET ROSERAY	20.4	0	0	52.2	126.6	111.3	249.5	446.9	274.3	549.4	462.9	429.7	2 723.2	14 230.4
ILLERBRUN UPPER SHAUN	0	0	0	0	0	0	0	0	0	0	0	0	0	49 978.6
INSTOW UPPER SHAUNAVON	130.4	113.2	131.6	117.3	127.6	123.4	124.9	121.1	118.7	129	124.7	124.2	1 486.1	12 696.8
JAVA CANTUAR	137.9	109.2	132.3	128.1	122.5	114.1	119.7	134.4	117.6	126.7	124.6	126.7	1 493.8	79 482.4
JAVA NORTH CANTUAR	1 500.7	1 198.6	1 202.1	1 270.0	1 270.7	1 206.4	1 196.6	1 168.0	932.4	899.6	842.8	935.5	13 623.4	140 650.0
JAVA WEST CANTUAR	4 341.3	3 944.9	4 119.2	3 782.7	3 775.3	3 452.8	3 359.0	3 859.7	4 411.0	4 666.5	4 261.2	3 967.8	47 941.4	172 320.0
JOHNSTON UPPER SHAUN	0	0	0	0	0	0	0	0	0	0	0	0	0	824.5
LEITCHVILLE SHAUNAVON	601.8	536.3	593.1	553.3	578.9	542.2	607.6	602.3	552.9	554.8	563	571.2	6 857.4	192 094.9
LEON LAKE SHAUNAVON	783.1	823	813.4	783.8	798.7	755.9	746.5	732.9	717	767.2	715.8	722	9 159.3	398 659.5
MAIN SUCCESS ROSERAY	0	0	0	0	0	0	0	0	0	0	0	0	0	0.3
NORTH PREMIER ROSERAY	417.5	287.2	481.6	509.9	559.7	556.2	511.8	499.9	492.8	510.6	385	513.1	5 725.3	104 669.0
NORTH PREMIER U SHAUN	3 135.2	2 863.7	3 278.2	3 305.7	3 378.9	3 063.8	3 267.9	3 078.4	2 860.8	2 837.8	2 641.4	2 760.4	36 472.2	339 631.3
NOTUKEU UPPER SHAUNAVON	93.8	76.8	91.1	96.8	102.5	109.6	100.6	93	82.5	82.4	75.5	74	1 078.6	38 919.6
PENNANT UPPER SHAUNAVON	0	0	0	0	0	0	0	0	0	0	0	0	0	816.2
RANGEVIEW EAST MADISON	0	0	0	0	0	0	0	0	0	0	160	918.5	1 078.5	40 557.3
RANGEVIEW MADISON	718.2	580.3	593.4	590.7	616.6	482.9	464.3	512.1	605.5	425.1	501.8	602.7	6 693.6	119 027.9
RAPDAN N LOWER SHAUNAVON	35.7	31.9	30.2	33.4	31.3	25	23	21.7	13.4	22.6	22.6	23.4	314.2	23 847.0
RAPDAN S U SHAUNAVON	127.1	117.3	131.5	127.7	131.8	134.5	118.6	133.3	132.1	132.9	124.6	143.8	1 555.2	29 003.5
RAPDAN UPPER SHAUNAVON	141	128	140.5	134.4	114.3	113.5	136.6	139.6	142.6	123.9	126.7	137.5	1 578.6	28 914.5
RAPDAN WEST SHAUNAVON	484	429	474.8	458.4	481.6	456.4	466.2	450.5	441.9	450.7	440.9	453.5	5 487.9	274 455.3
ROSS LAKE CANTUAR	415.9	192.5	154.5	95.4	116.6	89.4	112.9	106.9	105.4	105.4	98	72.7	1 665.6	9 503.9
SEWARD CANTAUR SAND POOL	275.6	224.8	351.5	279.2	309.6	329.2	347.1	388.7	322.4	357.7	261.4	375.9	3 823.1	15 623.6
SEWARD SUCCESS SAND POOL	736.2	583.3	637.3	759.7	649.9	641.7	641.5	562.5	563.1	572.5	601.8	495.7	7 445.2	44 615.7
SOUTH SUCCESS ROSERAY	0	0	0	0	0	0	0	0	0	0	0	0	0	167.5

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Table 2 - 1 - 2 (continued)

Cubic Metres

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
SUFFIELD BASAL CANTUAR	2 768.2	2 704.4	2 878.2	2 594.5	2 856.2	2 843.3	2 966.7	2 887.6	2 768.0	3 140.7	2 823.2	2 729.1	33 960.1	176 289.1
SUFFIELD ROSERAY	7 543.7	6 329.6	6 578.7	6 495.0	6 447.5	6 461.6	6 708.9	6 991.1	6 716.6	6 769.7	6 094.2	5 751.4	78 888.0	490 433.3
SUFFIELD UPPER SHAUNAVON	612	491.9	548.9	573.6	619.2	629.8	625.3	481.6	490.7	550.6	518.4	507.6	6 649.6	107 077.9
SUFFIELD WEST CANTUAR	70.2	59.8	58.9	58.6	63	81.1	38.5	61.3	62.7	55.7	46.9	24.9	681.6	53 186.6
SWIFT CURRENT W BASAL MAN	503.7	337.1	295.1	281.8	271.4	266.8	264.6	264.6	349.7	472.3	249.7	0	3 576.8	34 234.9
VERLO ROSERAY	326.5	366.3	323.9	274.4	303.6	384.3	407.2	416.4	281.9	275	296.4	387.9	4 043.8	7 169.6
WEBB CANTUAR	6 858.1	5 988.5	6 519.7	6 015.7	5 815.3	5 293.2	5 432.0	5 340.8	5 167.2	5 385.3	4 857.1	4 766.5	67 439.4	885 612.6
WEBB SOUTH CANTUAR	600.3	474.8	572.5	571.3	571.5	432.4	348.9	439.6	394.4	408.1	372	417.7	5 603.5	64 437.2
WEBB WEST CANTUAR	1 764.5	1 812.5	2 022.6	1 836.5	1 936.6	1 809.2	1 739.3	1 833.0	1 721.0	1 712.6	1 491.3	1 459.8	21 138.9	145 611.6
WHITEMUD SHAUNAVON	847	827.3	866.1	762.6	817.6	784.3	778.2	768.4	769.6	799.8	779.5	780.9	9 581.3	175 577.3
MISCELLANEOUS POOLS														
BASAL MANNVILLE	351.4	237	265.9	226.9	291.1	300.1	296	285.1	263.2	251.6	216.6	246.3	3 231.2	30 395.4
CANTUAR	2 909.1	2 507.5	2 705.2	3 220.4	4 041.2	3 621.5	4 066.3	4 031.7	3 740.3	3 883.5	3 271.0	2 980.7	40 978.4	364 711.8
GRAVELBOURG	46.7	42.6	43.3	40.8	44.3	42.9	56.5	41.4	39.3	42	43	46.3	529.1	22 243.1
LOWER ROSERAY	0	0	0	0	0	0	0	0	0	0	0	0	0	1 299.4
LOWER SHAUNAVON	248.8	285.8	188.7	229.9	301.9	230	125	107	107.1	114.2	115.2	106.7	2 160.3	48 920.9
MADISON	0	0	0	0	0	0	0	0	0	0	0	0	0	894.9
MANNVILLE	0	0	0	0	0	0	0	0	0	34.5	0	0	34.5	34.5
ROSERAY	2 354.7	2 261.9	2 395.1	2 195.0	2 461.0	2 318.3	2 552.8	2 329.7	2 210.4	2 313.8	1 969.4	2 139.0	27 501.1	481 080.0
SHAUNAVON	19.9	6	12	12.1	16.8	12	17.5	10.5	11	10.4	9.5	10.2	147.9	2 440.0
SUCCESS	0	0	0	0	0	0	0	0	0	205.8	262.8	305.6	774.2	802.8
UPPER SHAUNAVON	2 533.2	2 109.6	2 271.6	2 170.4	2 380.1	2 296.8	2 257.9	2 259.9	2 329.0	2 419.6	2 203.2	2 172.2	27 403.5	520 062.1
TOTAL NON-UNITS	99 349.7	85 971.3	92 844.3	87 390.4	89 721.6	84 487.6	88 293.5	88 168.7	84 373.9	88 672.7	81 719.4	82 655.5	1 053 648.6	11 307 500.7
AREA/CRUDE TYPE TOTAL	275 625.9	244 284.3	269 934.8	257 490.4	262 203.2	248 797.1	255 627.5	257 890.6	246 443.1	261 271.2	249 034.7	251 099.7	3 079 702.5	116 739 249.9
AREA TOTAL	275 625.9	244 284.3	269 934.8	257 490.4	262 203.2	248 797.1	255 627.5	257 890.6	246 443.1	261 271.2	249 034.7	251 099.7	3 079 702.5	116 739 249.9

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA 4 LIGHT - UNITS														
ALAMEDA MIDALE														
ALAMEDA CENTRAL UNIT	273.8	278.1	265.3	240.7	274.3	298	299.2	270.3	311.9	394.5	358.4	349.2	3 613.7	451 628.7
ALAMEDA MIDALE V UNIT 1	208.5	195.8	211.7	210.1	203.8	203.6	207.7	199.3	152.4	168.4	183	207.4	2 351.7	94 460.0
ALAMEDA MIDALE VOL. UNIT	117.3	89.1	102	90.7	86.3	82.7	76.8	77.8	69.8	88.3	81.1	75.9	1 037.8	55 989.5
THE ALAMEDA EAST UNIT	5 511.9	4 963.9	5 355.3	5 085.1	5 125.6	4 812.4	4 915.4	4 807.9	4 622.4	4 707.0	4 564.8	4 624.2	59 095.9	2 003 954.0
THE NORTH ALAMEDA UNIT	97.9	100.6	94.8	90.2	101.6	106.3	102.5	108.1	107.6	107	102.9	86.4	1 205.9	283 573.9
THE SOUTH ALAMEDA UNIT	335.9	283.1	278.7	246.7	265.9	257.5	291.5	296.2	284.3	344.6	321.1	312.3	3 517.8	483 757.9
ALAMEDA WEST MIDALE														
ALAMEDA W MIDALE V UN 1	86.1	68.5	107.4	103.4	91.5	91.1	87.2	86.5	55.9	50.1	51.2	73.9	952.8	60 077.5
ALIDA EAST FROB-ALIDA														
ALIDA UNIT	9 896.3	8 864.1	9 262.4	8 586.0	8 123.0	7 885.7	7 988.1	8 475.9	9 473.4	9 614.2	8 795.2	9 054.3	106 018.6	3 143 916.1
BENSON MIDALE														
BENSON MIDALE VOL UN 3	88.3	82.3	89.6	88	88.7	88.7	98.6	111.9	111.5	103.1	99.5	99.9	1 150.1	12 262.3
CANTAL FROBISHER-ALIDA														
CANTAL FROB/ALIDA V U 1	29.6	26.5	31.8	7.1	28.1	30.6	28.7	28.7	268.5	866.2	1 021.1	521.6	2 888.5	68 470.5
CARNDUFF MIDALE														
CARNDUFF MIDALE V UN 2	167.2	162.1	150.7	161.9	156.2	167	161.3	171.5	162.4	203.5	168.4	157.9	1 990.1	49 506.1
CARNDUFF MIDALE V UN 3	64.3	67.6	72.7	64.2	75.3	63.1	60.9	64.6	44	66.7	66.2	70.2	779.8	47 449.0
CARNDUFF S MIDALE VOL U	58	45.4	58.9	46.8	40.6	25.5	38.4	38.8	36.3	38	36.2	71	533.9	112 271.6
CARNDUFF VOL UNIT NO 1	440.8	391.6	389.1	285.7	359.6	355.2	369.7	373.7	342.1	400.8	410.5	409.5	4 528.3	144 590.8
THE EAST CARNDUFF UNIT	1 091.8	1 034.8	1 136.0	1 060.8	1 010.2	999.2	1 060.0	1 073.6	996.3	1 270.5	1 293.6	1 132.0	13 158.8	3 008 573.7
THE WEST CARNDUFF UNIT	863.3	792.5	1 025.0	948.2	828.4	772.1	735.3	902	1 087.3	1 296.2	1 215.4	1 265.9	11 731.6	1 526 235.5
CLARILAW WEST FROB-ALIDA														
KISBEY U HASTINGS V U 1	208.9	202.4	203.5	206	189.9	205.9	190.5	163.8	171.8	201	198.6	195.6	2 337.9	190 704.1
ELMORE FROBISHER														
ELMORE FROB VOL UNIT 1	1 411.3	1 267.8	1 410.5	1 348.0	1 402.8	1 287.4	1 304.5	1 314.2	1 245.4	1 263.0	1 249.9	1 289.4	15 794.2	2 044 500.2
FLAT LAKE RATCLIFFE														
FLAT LK RATCLIFFE V U 1	1 679.6	1 519.9	1 732.3	1 685.4	1 767.9	1 769.3	1 850.1	1 847.6	2 017.9	2 061.4	2 002.6	1 936.9	21 870.9	2 109 309.3

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Table 2 - 1 - 2 (continued)

Cubic Metres

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
FLAT LK RATCLIFFE V U 2	177.7	171.8	188	180.6	173.8	175.3	165.1	169.9	162.1	172.4	170.3	169.9	2 076.9	53 192.6
FREDA LAKE RATCLIFFE														
FREDA LK R'CLIFFE V U 1	2 543.1	2 319.1	2 488.8	2 319.2	2 533.7	2 464.8	2 561.5	2 566.8	2 514.6	2 608.7	2 487.3	2 556.5	29 964.1	985 364.5
GAINSBOROUGH FROB-ALIDA														
GAINS FROB/ALIDA V UNIT	278.1	242.3	288.3	259.8	292.4	330.4	317.4	278.1	227.3	273.9	269.9	275.7	3 333.5	182 821.0
GAINSBOROUGH W FROBISHER														
GAINSBOROUGH W VOL UN 1	63.1	51.6	50.3	59.9	47.2	50.6	76.5	66.5	69	66.3	60	63.6	724.6	63 348.9
GLEN EWEN MIDALE														
THE GLEN EWEN UNIT	328.1	317.7	279.9	307.1	333.8	314.1	346	371.8	319.3	335.3	374.4	282	3 909.5	1 108 667.7
HASTINGS FROBISHER														
HASTINGS FROB V UNIT 1	668.7	677.8	695.5	648.5	702.2	680.5	762.2	709.1	693.2	667.4	646.3	680.3	8 231.7	1 236 450.4
HASTINGS FROB V UNIT 2	43.4	44.1	21	0	43.2	43.4	52.5	51.8	46.6	41.7	39.7	39.7	467.1	815 945.6
HASTINGS FROBISHER UNIT	506.9	416	484.6	455.8	469.5	447.1	469.8	426.5	420.6	433.3	408.7	427.2	5 368.0	768 432.0
HUMMINGBIRD BAKKEN														
HUMM'BIRD BAKKEN V UN 1	474.6	353.8	377.1	336.5	366.9	290.9	213.6	234.4	321	307.1	306.2	333.3	3 915.4	132 467.1
HUMMINGBIRD BIRDBEAR														
HUM'BIRD BIRDBEAR V U 1	414.7	349.4	355.2	350.6	370.3	362.7	397.6	404.5	493	488.3	416.2	395.1	4 797.6	546 028.3
HUMMINGBIRD RATCLIFFE														
HUM'BIRD RATCLIFFE V 1	2 668.2	2 200.7	2 560.7	2 364.8	2 311.3	2 324.3	2 458.4	2 520.3	2 325.3	2 376.2	2 279.4	2 272.8	28 662.4	958 419.5
HUNTOON N FROBISHER														
HUNTOON N FROB V U 1	0	0	0	0	0	0	0	0	0	0	0	0	0	308.6
INGOLDSBY FROB-ALIDA														
INGOLDSBY M. CANYON V U	6 509.3	5 993.1	7 131.1	6 730.3	6 392.4	6 744.4	6 940.1	6 189.9	5 869.4	6 623.1	6 185.2	6 464.0	77 772.3	3 066 106.9
INGOLDSBY N ALIDA														
INGOLDSBY N. VOL. UN 1	19.7	16.5	20.4	9.3	27.3	21.8	25.6	26	25	26.8	29.7	28.6	276.7	33 381.4
INGOLDSBY W FROB-ALIDA														
INGOLDSBY W VOL UN 1	0	0	0	0	0	0	0	0	0	0	0	0	0	100 411.5
KENOSEE TILSTON														
KENOSEE TILSTON V UNIT	1 429.3	1 221.7	1 349.7	1 129.9	1 318.7	1 279.5	1 225.6	1 186.9	1 190.9	1 105.1	1 061.5	1 121.2	14 620.0	2 365 775.2

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
KISBEY S FROB-ALIDA														
KISBEY FR/ALIDA V UN 1	2 028.2	1 556.9	1 506.6	1 397.0	1 147.6	1 369.8	855.8	1 069.4	988.5	769.9	989	828.6	14 527.3	71 405.7
LOUGHEED MIDALE														
LOUGHEED MIDALE V UN 1	514.8	440.3	496	460.9	362.1	371.5	431.9	441.8	403.5	431.2	451.9	437.7	5 243.6	22 372.3
MACOUN WINNIPEGOSIS														
S. MACOUN WINN V UNIT 1	817.6	710.5	677.9	566.1	484.2	308.5	463.9	424.4	538.8	674.9	678.4	654.2	6 999.4	331 397.3
MANOR L WATROUS-ALIDA														
MANOR L WATROUS-ALIDA V U	851.3	797.5	894.5	936.3	927.1	993.5	1 026.9	837.1	810.7	716.8	672	685.4	10 149.1	292 852.8
MIDALE RED RIVER														
MIDALE RED RIVER VU 1	588.6	548.2	506.5	485.1	584.4	736.7	656.2	652	656	724.3	1 028.7	685.4	7 852.1	198 529.3
MOOSE MOUNTAIN TILSTON														
MOOSE MTN TILSTON V UN #1	159.7	142.3	154.4	146	154.5	145.4	131.3	130.6	134	144.3	139.4	135.3	1 717.2	34 621.8
NORTHGATE MIDALE														
NORTHGATE MIDALE V UNIT	341.5	308.6	318.8	335.1	332.6	347	347.9	356.7	348.6	331.9	385.8	550.6	4 305.1	324 752.9
NOTTINGHAM ALIDA														
NOTTINGHAM N ALIDA UNIT	10 299.7	9 010.2	10 143.9	10 242.4	9 823.0	9 206.2	9 903,3	9 944.5	9 308.7	9 343.9	8 582.5	8 524.5	114 332.8	2 989 764.5
OUNGRE RATCLIFFE														
OUNGRE VOL UNIT NO 1	3 428.9	3 306.8	3 673.2	3 555.1	3 698.4	3 515.3	3 665.3	3 705.4	3 630.3	3 641.7	3 543.9	3 612.5	42 976.8	1 836 003.5
PARKMAN SOURIS VALLEY														
PARKMAN S VALLEY V U 1	1 319.2	1 188.6	1 257.4	1 188.8	1 194.9	1 029.5	1 305.3	3 268.2	2 880.9	2 347.9	2 017.7	1 785.7	20 784.1	399 244.0
PARKMAN SOUTH TIL-SOURIS														
PARKMAN S TIL-SRS V 1	308.6	295	345.2	344.3	273.4	326.6	309.8	277.5	297.8	297.2	304.5	336.9	3 716.8	233 818.3
PINTO MIDALE														
PINTO VOL. UNIT NO. 2	566.3	527.3	566.2	500.7	457.9	483.7	569.2	545.8	525.3	546.4	502.2	539.7	6 330.7	222 844.2
THE SOUTH PINTO UNIT	252.3	241.3	289.9	246.2	255.6	236.3	237.2	228.8	213.6	193.3	190.4	224.6	2 809.5	693 742.6
QUEENSDALE E FROB-ALIDA														
THE NORTH CANTAL UNIT	501	451.9	475.7	490.5	495.5	447.5	486.1	472.1	434.8	446.9	446.6	528.3	5 676.9	1 069 929.4
RALPH MIDALE														
RALPH MIDALE VOL UNIT	543.3	537.9	572.6	518.3	588.8	516.6	516.3	555	537.8	524	527.3	550.5	6 488.4	201 158.1

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Table 2 - 1 - 2 (continued)

Cubic Metres

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
RALPH WEST MIDALE														
RALPH W MIDALE VOL UN 1	192.1	179.2	195.6	180.7	160.9	161.5	153	176.8	176.9	189.8	173.1	196.1	2 135.7	66 348.3
ROCANVILLE BAKKEN														
ROCANVILLE BAK VU 2	1 813.9	1 554.2	1 657.1	1 673.1	1 693.6	1 638.0	1 659.6	1 530.9	1 368.9	1 356.0	1 253.9	1 250.2	18 449.4	159 093.1
ROCANVILLE BAKKEN V U 1	658.3	601	684	730	707.4	720.7	774.8	751.2	712.1	736.3	662.6	770.7	8 509.1	373 795.7
ROSEBANK ALIDA														
ROSEBANK FR/ALIDA V U 1	5 968.9	5 402.3	5 654.1	5 219.5	5 024.5	5 358.5	6 023.6	5 790.7	4 350.2	4 586.6	5 668.0	5 923.1	64 970.0	4 111 943.4
ROSEBANK SOUTH ALIDA														
ROSEBANK S. ALIDA VOL 1	327.6	314.8	326.5	298.2	343	330.4	304.4	350.4	345.2	319.8	299.4	312.8	3 872.5	106 339.7
STEELMAN FROBISHER														
DOUGLASTON FROB UNIT	151.9	129.4	139.4	133.1	139.9	144.7	134.6	131.5	131.7	138.7	133.2	131.6	1 639.7	221 163.4
STEELMAN FROB V UNIT 1	60.2	52.4	57.4	50.6	52.7	63.2	66.3	64.5	67.7	39.9	79.4	81.4	735.7	281 543.7
STEELMAN FROB V UNIT 2	0	0	0	0	0	0	0	0	0	0	0	0	0	285 567.2
STEELMAN VOL UNIT NO 8	626.3	557.7	703.4	550.5	576.5	668.5	628.4	616.5	699.1	601.8	586.7	649.9	7 465.3	61 425.5
STEELMAN MIDALE														
DOUGLASTON MIDALE UNIT	342.8	352.2	372.1	342.9	376.1	385.3	366.8	404.4	388.5	357.1	340.5	327.3	4 356.0	568 427.5
STEELMAN N MIDALE V U 1	384.2	343.5	364.7	338.6	310.9	305.9	341.8	319.8	322.5	331.1	312.6	313	3 988.6	279 962.1
STEELMAN N MIDALE V U 2	182.7	163.5	178.6	179	189.2	189.3	195.6	168	174.8	188.7	159.9	163.6	2 132.9	132 128.8
STEELMAN UNIT NO II	7 606.3	6 620.5	7 316.3	6 898.3	6 914.2	6 881.3	6 893.7	6 893.4	6 493.6	6 868.5	6 534.2	6 756.6	82 676.9	8 972 722.7
STEELMAN UNIT NO III	2 308.3	2 231.5	2 456.3	2 270.5	2 248.6	2 111.9	2 304.3	2 412.6	2 198.9	2 304.5	2 165.2	2 297.1	27 309.7	4 653 607.7
STEELMAN UNIT NO IV	2 926.3	2 624.0	2 930.7	2 751.0	2 779.1	2 829.2	2 783.8	2 889.8	2 649.7	2 831.0	2 804.1	2 814.9	33 613.6	5 605 801.3
STEELMAN UNIT NO V	690.8	605.1	701.5	644.2	644.9	638.5	645	624.9	619.3	653.5	641.7	672.6	7 782.0	1 758 303.8
STEELMAN UNIT NO VI	3 026.2	2 597.4	2 808.5	2 576.8	2 607.1	2 645.3	2 697.0	2 822.4	2 727.1	2 854.7	2 673.1	2 796.8	32 832.4	9 597 313.9
STEELMAN UNIT NO VII	670.4	908.6	962.9	887.8	842.7	768.3	991.3	1 038.5	920	956.3	930.3	855.8	10 732.9	886 404.4
STEELMAN UNIT NO 1A	3 273.5	2 999.1	3 226.4	3 150.6	3 264.0	3 074.3	3 149.6	3 069.3	3 014.5	3 224.6	3 032.8	3 284.3	37 763.0	9 048 382.4
STEELMAN VOL UNIT NO 8	0	0	0	0	0	0	0	0	0	0	0	0	0	58 427.4
THE LAMPMAN UNIT	111.1	99.7	111.4	104.4	109.1	104.3	95.8	114.5	96.7	101.5	101.4	108.8	1 258.7	252 331.5
STEELMAN WINNIPEGOSIS														
STEELMAN WINN V UN 1	2 300.0	1 633.5	2 286.2	2 312.7	2 388.6	2 338.1	2 263.1	2 373.8	2 493.9	1 888.9	2 249.9	2 504.4	27 033.1	229 471.3

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
STORTHOAKS ALIDA														
STORTHOAKS ALIDA VU 1	225.2	207.2	238.6	233.7	262.7	237.3	366.1	599.9	560.9	555.8	497.2	482.7	4 467.3	478 937.7
TABLELAND WINNIPEGOSIS														
TABLELAND VOL UNIT 1	276.7	311.7	251.3	253.5	318.4	306.1	282.2	219.1	263.6	223.9	284.9	138.9	3 130.3	144 208.4
VIEWFIELD FROBISHER														
VIEWFIELD VOL UNIT NO 1	83.5	74.3	99.2	94.6	87.2	71.1	98.1	111.4	103.3	102.5	91	77.3	1 091.5	185 626.2
WARMLEY ALIDA														
FLETWODE ALIDA VOL UNIT	492.9	460.9	506.8	487.7	501.3	486.5	486.8	481.5	457.2	485.5	483	497.7	5 837.8	260 776.9
WEYBURN MIDALE														
WEYBURN MIDALE V U 10	604.1	544.1	654.7	636.2	650.4	605.4	558.7	635.7	607.6	672.3	597.2	614.6	7 381.0	79 576.7
WEYBURN MIDALE V U 8	85.6	79.6	77.5	88.5	87.7	87.6	86.2	98	53.7	73.4	55.8	55.1	866.7	38 442.2
WEYBURN MIDALE V UN 2	66.5	77.8	84.1	71.6	91.3	132.5	154.7	100.1	141.8	221.8	110.7	121.1	1 374.0	36 860.6
WEYBURN MIDALE V UN 3	85.8	83.6	80.6	86.1	64.6	74.7	91.6	81	90.6	76.6	72.8	86.4	974.4	35 538.4
WEYBURN MIDALE V UN 5	797.5	697.2	695.1	681.6	648.7	627.1	605.9	675.3	642.6	621.8	600.3	710.6	8 003.7	330 181.7
WEYBURN MIDALE V UN 6	126.2	115.2	168	131.2	140.5	151.8	140.5	127.9	124.4	122	132	128.5	1 608.2	84 974.8
WEYBURN MIDALE V UNIT 4	151	121.9	112.5	131.5	154.8	137.6	144	123.8	124.6	146	121.1	156.4	1 625.2	90 318.5
WEYBURN MIDALE V UNIT 7	530.4	475	523.2	503.3	526.5	494.6	525.1	529.8	505.1	528.3	506.6	523	6 169.9	254 321.1
WILLMAR FROBISHER-ALIDA														
N CENTRAL WILLMAR V U	333.3	186.2	250.3	190.1	156.2	179.1	193.4	159.8	173.6	168.3	150.7	175	2 316.0	272 410.3
NORTH DALESBORO UNIT 1	305.8	333.6	358.9	328.9	337.4	332.1	272.2	238.8	247.8	245.5	264.2	256.3	3 519.5	583 734.5
O'VILLE WILLMAR KISBEY	84.9	73.9	70.4	22.3	38.8	37	39.6	34.9	34.5	34.8	34	39.5	545.4	129 141.9
WILLMAR FR/ALIDA V UN 1	1 851.6	1 591.3	1 702.5	1 650.1	1 686.0	1 569.5	1 716.5	1 609.8	1 639.6	1 534.8	1 470.7	1 462.1	19 354.5	2 018 827.1
WILLMAR N FROB-ALIDA														
WILLMAR N FR.ALIDA V 1	638.4	659.3	756.7	700	726.7	690.7	740.7	683.3	685.7	689.4	649.2	650	8 370.1	97 077.3
WORKMAN FROBISHER														
WORKMAN FROB VOL UNIT 1	691.7	645.3	722.5	706.5	644.9	622.2	685.8	727	709.8	660.4	625	642.9	8 083.9	1 877 293.3
WORKMAN FROB VOL UNIT 2	721.5	685	711.8	678.1	791.4	655.9	664.6	660.8	627.1	608	582.3	605.5	7 942.0	236 727.7
WORKMAN VOL UNIT 3	460.8	425.6	490.3	376.3	619.1	565.1	536.5	651.7	631.5	968.1	1 010.0	1 035.8	7 759.8	400 971.6
WORKMAN VOLUNTARY UNIT NO	127.3	118.9	131.7	108.1	116.7	111.1	109.1	108.3	100.8	112.6	102.2	110.1	1 356.9	203 249.8

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Table 2 - 1 - 2 (continued)

Cubic Metres

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
WORKMAN MIDALE														
WORKMAN MIDALE V UNIT 1	64.5	50.2	54.4	40.3	31.8	30.1	29.3	41.3	61.6	109.3	169.1	112.1	620	264 483.1
WORKMAN MIDALE V UNIT 2	177.8	158	178.1	177	184.3	164.8	179.1	170.9	131.9	158.6	145.2	157.6	1 963.3	182 235.2
WORKMAN VOL UNIT 3	21.8	19.6	24.6	19.5	28.3	24.3	24.1	23.2	19.4	179.6	165.8	136.8	684	16 343.2
WORKMAN VOLUNTARY UNIT NO	21.7	20	22.1	21.5	21.5	21.5	20.1	19.8	19.1	19.2	19.7	18	239.2	3 005.1
TOTAL UNITS	104 125.0	93 052.0	102 246.1	96 834.8	96 611.3	94 606.1	98 015.1	99 928.2	96 575.9	99 771.4	97 154.5	98 327.3	1 177 349.7	93 268 776.7
AREA 4 LIGHT - NON-UNITS														
ALAMEDA EAST FROBISHER	929.9	783.5	839.9	490.3	747	670.5	614.7	375.4	400.4	488.2	498.7	512.8	7 312.3	169 818.0
ALAMEDA MIDALE	589.3	546.1	515.6	426.7	573.2	596.1	567.6	663.6	611.7	774.4	715.7	616.7	7 610.7	235 720.2
ALAMEDA WEST FROBISHER	91.7	102.6	133.8	106.1	57.6	51.4	54.5	49.6	29.3	34	25.1	32.9	758.6	7 468.1
ALAMEDA WEST MIDALE	45.1	36.1	46.5	36.7	39.7	43.9	36.1	42.3	37.1	37.5	32.1	36.7	468.8	5 690.0
ALIDA EAST FROB-ALIDA	260.2	236.2	232.2	216.3	171.6	121.1	133.5	113.7	110	96.7	82.8	74.9	1 849.2	48 053.7
ALIDA NORTH ALIDA	1 309.4	1 152.1	1 246.7	1 139.9	1 211.4	1 129.2	1 155.8	1 100.3	1 030.1	1 018.5	1 108.4	1 120.6	13 718.4	341 234.8
ALIDA WEST FROB-ALIDA	12 955.4	13 206.2	14 526.7	14 386.3	15 105.7	13 726.7	14 396.1	13 881.8	13 895.6	14 949.3	14 007.7	15 946.2	170 592.7	3 760 312.7
AMULET RATCLIFFE	164.9	147.6	160.3	154.2	164.8	145	153.9	153.1	146.8	151	140.4	144	1 626.0	26 321.3
ARCOLA FROBISHER-ALIDA	4 426.6	3 974.6	5 212.6	5 442.9	5 593.0	5 518.6	5 479.6	5 317.1	5 028.9	6 790.9	6 003.8	5 673.9	64 462.5	2 162 396.4
ARCOLA N ALIDA	79.6	66.4	71.5	65.3	69.9	64.6	65.1	71.5	74.1	74.4	70.4	73.8	846.6	9 895.2
ARCOLA S FROB-ALIDA	0	0	0	0	0	0	0	0	0	0	0	0	0	6.4
ASHLEY LAKE TILSTON	1 011.1	907.2	982.1	188.1	919.4	830.1	696.9	845.2	824.8	846.1	860.7	1 065.0	10 076.7	97 883.7
AUBURNTON FROBISHER-ALIDA	35.2	32	35.5	33.7	33.8	32.1	33.5	31.7	31.3	33.2	30.8	32.9	395.7	17 548.3
BELLEGARDE TILSTON	271.9	234.2	221.9	193.4	223.2	205.6	224.6	225.9	214.4	325.8	265.1	272.5	2 898.5	75 687.6
BEMERSYDE RED RIVER	84.1	145.3	93.8	89.4	96.3	86.8	97.7	112.9	107.9	120.7	117.9	109.9	1 222.7	12 015.0
BENNETT LK ALIDA	147.1	137	290.6	122.5	271.7	238.3	227.9	206.6	187.7	180.5	186.6	172.4	2 368.9	32 113.5
BENSON FROBISHER	223.9	203.5	230.7	241.6	230.2	231	258.9	252.5	239.1	248.1	192.4	203.9	2 754.8	147 532.8
BENSON WINNIPEGOSIS	382.1	267.5	106.7	85.9	322.1	381.4	293.3	306.2	333	243.4	339.2	276.4	3 337.2	86 272.4
BIENFAIT MIDALE	822.5	728.6	844.2	769	774.9	746.1	723.2	726.8	686.9	748.5	646.8	638.7	8 856.2	405 074.9
BIG MARSH LK TILSTON	478.7	391.6	524.2	418.5	477.7	459	443.9	352.6	401.9	440	440.9	493	5 322.0	98 775.5
BROMHEAD E RED RIVER	198.2	243.6	264.5	303.9	323.6	283.1	262.4	304.8	285.9	328.1	942.9	668.5	4 401.4	30 169.8

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
BROWNING FROBISHER-ALIDA	942.2	834.8	902	795.3	830.1	838.2	862.3	817.8	704.8	862.5	821.5	875.1	10 086.6	696 568.9
BROWNING N FROB-ALIDA	891.6	735.1	756.8	682.1	667.5	583.6	659.1	587.8	495.4	444	557.1	515.9	7 576.0	94 517.5
BROWNING SOUTH FROBISHER	8 804.5	8 242.9	8 763.3	7 919.8	7 522.7	6 788.8	6 180.9	7 428.4	6 073.5	6 426.5	6 761.1	6 446.4	87 358.8	274 340.5
BRYANT FROBISHER	0	0	0	0	0	0	0	0	0	0	0	0	0	27.4
BRYANT SOUTH MIDALE	21	9.4	14.8	0	24.2	16.6	30.1	32.5	27.6	11.4	9.3	8.5	205.4	1 657.5
BUFFALO HD FROB-ALIDA	1 098.8	989.7	1 079.4	937	1 027.6	1 003.9	1 042.3	989	943.7	961	893.7	892.1	11 858.2	502 929.0
CANTAL FROBISHER-ALIDA	3 247.3	3 094.4	3 221.1	2 727.6	2 934.6	3 590.3	3 492.4	3 394.0	3 171.8	3 721.0	4 346.4	4 094.0	41 034.9	808 917.9
CANTAL SOUTH FROB-ALIDA	2 407.7	2 171.0	2 389.7	1 559.1	1 858.1	2 033.5	2 245.2	1 958.2	1 848.9	1 751.7	1 689.2	1 733.3	23 645.6	914 395.5
CARLYLE ALIDA	616.4	524.1	478.8	391.9	459.5	436.4	348.2	361.1	340.7	354.7	312	308.3	4 932.1	22 496.5
CARLYLE S L WATROUS	94.5	68.7	95.5	158.6	87.1	98.7	122.4	54.9	95.8	128.3	98.1	111.2	1 213.8	22 967.2
CARNDUFF FROBISHER	1 695.2	1 560.3	1 795.5	1 673.5	1 600.5	1 532.0	1 558.6	1 600.1	1 709.8	1 454.6	1 474.3	1 248.4	18 903.3	855 366.4
CARNDUFF MIDALE	273.5	204.7	303.4	198.2	343.1	274.4	264	267.4	353.4	358.5	359.4	390.7	3 590.7	243 765.9
CEYLON BAKKEN	81.7	71.2	87.4	84.5	71.6	65	71.3	72.2	67.5	89	91.1	84.2	936.7	15 531.7
CLARILAW E FROB-ALIDA	2 013.0	1 506.4	2 404.9	2 388.2	2 383.0	2 565.2	2 539.1	2 691.4	3 240.2	2 579.2	2 293.2	2 381.5	28 985.3	54 672.0
CLARILAW FROBISHER-ALIDA	318.7	290.3	773	927.6	681.4	608.3	650.4	972.9	939.9	802.7	696.5	676.4	8 338.1	258 609.1
CLARILAW WEST FROB-ALIDA	106.9	93	105.9	106.7	95.1	113.9	118	82.9	106.8	103.7	92.6	93.4	1 218.9	37 148.3
COYOTE LAKE TILSTON	1 083.8	982.9	1 032.3	947.8	970.9	912.3	902.5	949.3	908.1	957.3	935.3	936.3	11 518.8	39 903.7
CREELMAN ALIDA	2 291.9	1 291.0	1 834.2	2 016.0	1 656.7	1 328.3	1 463.4	1 319.0	1 821.4	1 653.5	1 608.2	1 665.4	19 949.0	88 039.7
CRYSTAL H SOURIS VALLEY	112.7	92.4	106.7	103	100.9	96.9	97.3	100.3	88.8	83.9	80	84.9	1 147.8	107 737.0
DALESBORO FROB-ALIDA	42.9	32.4	39.8	38.1	36.7	35.1	44.4	22.9	43.6	41.3	41.1	33	451.3	38 797.2
DALESBORO N FROB-ALIDA	0	34.7	14.1	0.9	15.4	4.5	30.5	14.9	6.7	17.7	16.6	22.4	178.4	10 756.7
EDENVALE N TILSTON	54.7	26	27.6	26.3	19.2	24.3	34.3	18.4	41.6	26.1	12.9	13.2	324.6	17 950.2
EDENVALE TILSTON	1 958.1	1 734.0	1 876.2	1 533.1	1 743.1	1 590.1	1 667.6	1 666.9	1 614.2	1 616.4	1 677.3	1 578.9	20 255.9	523 833.5
ELCOTT EAST MIDALE	810.8	760.9	765.5	541.9	784.6	680.6	656.8	571.6	720.9	612.5	570.5	599.7	8 076.3	77 546.8
ELMORE FROBISHER	299.6	264.5	313.3	288.1	299.3	322.4	354.5	364.1	368.4	378.5	336.8	342.2	3 951.7	76 116.5
ELMORE MIDALE	39.9	37.5	43.1	31.8	39.4	43.4	43.7	40.8	39.1	41.2	39.4	44	483.3	75 871.9
ELSWICK S MIDALE	74.8	68.8	71.2	69.6	72.3	72.2	65.9	67.4	64.6	68.4	69.1	80.3	844.6	7 212.3
FERTILE TILSTON	19.8	22.5	25.4	23	23	20	22	20	20	21	23	24.5	264.2	19 726.7
FERTILE TILSTON-SOURIS	0	0	0	0	0	0	0	0	0	4.3	86.8	90	181.1	11 488.9

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Table 2 - 1 - 2 (continued)

Cubic Metres

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
FLAT LAKE RATCLIFFE	71.8	66.4	82	64.5	70.1	140.5	130.2	140.2	138.2	114.6	115.8	117.5	1 251.8	16 992.7
FLORENCE FROBISHER	413.6	563.8	1 084.7	520.8	1 434.4	1 959.4	1 874.0	1 771.6	1 782.0	1 667.6	1 453.1	1 287.8	15 812.8	153 576.8
FLORENCE SOUTH FROBISHER	0	0	0	0	72.8	1 756.1	1 805.2	1 803.9	2 485.3	2 822.4	2 472.7	3 491.1	16 709.5	22 586.3
FLORENCE SOUTH MIDALE	0	0	0	0	0	0	0	0	233	1 097.3	793.6	741.2	2 865.1	2 865.1
FREDA LAKE RATCLIFFE	60.5	52.2	59.3	56.5	63.3	60.7	56.4	56.9	55.7	62.5	59.1	62.9	706	22 497.8
FREESTONE FROB-ALIDA	803.5	732.8	685.8	614.9	694.2	680.3	750.1	717.8	660	680.9	660.5	687.7	8 368.5	84 699.9
FROUDE RED RIVER	2 005.3	1 864.4	1 902.3	1 696.1	1 745.4	1 571.9	1 559.4	1 494.8	1 485.2	1 469.7	1 471.9	857	19 123.4	176 460.6
FRYS EAST TILSTON-SOURIS	860.2	1 040.4	1 054.8	790.3	697.9	553.7	570.8	498	504.8	484.9	444.7	402.2	7 902.7	84 141.7
FRYS TILSTON-SOURIS	1 640.4	1 791.3	1 773.7	1 591.3	1 636.3	1 490.7	1 645.8	1 575.1	1 259.8	1 437.9	1 187.1	1 244.5	18 273.9	301 106.6
GAINS N FROB-ALIDA	1 840.5	1 597.0	1 816.7	1 708.0	1 653.3	1 599.9	1 550.3	1 710.8	1 593.2	1 615.1	1 605.2	1 604.3	19 894.3	1 163 784.9
GAINSBOROUGH FROB-ALIDA	9 336.9	8 566.6	9 863.7	9 038.6	9 098.9	8 349.3	8 170.8	7 926.9	7 505.8	8 038.5	8 324.0	8 363.3	102 583.3	1 193 985.3
GLEN EWEN FROBISHER	326.6	305.2	907.3	1 025.9	1 151.8	986.7	1 723.1	2 170.8	2 112.9	1 661.3	1 418.0	2 062.5	15 852.1	312 707.4
GLEN EWEN MIDALE	32.1	58.4	36.5	15.2	60.3	34.5	38	45.7	20.4	48.2	31.9	44.1	465.3	13 949.2
GLEN EWEN NORTH FROBISHER	1 528.8	1 320.3	2 012.4	2 150.6	2 036.5	2 251.7	2 630.3	3 295.1	3 925.9	3 869.4	3 619.5	3 382.1	32 022.6	69 088.3
GRIFFIN FROBISHER	1 383.7	1 571.5	1 354.2	996.9	1 025.5	983.9	943.4	794.1	717.7	702.3	620.1	592.5	11 685.8	69 508.8
GRIFFIN NORTH FROBISHER	50.3	51.6	58.6	51.5	53.9	71.5	86.6	90.2	84.6	89.3	83.3	97.4	868.8	2 669.2
HANDSWORTH ALIDA	687.1	589.1	603.9	616.4	606.4	543	564.6	535.2	535.1	507.6	500	538	6 826.4	145 346.6
HARDY SOUTH RED RIVER	3 678.6	3 601.4	3 670.2	2 882.9	2 554.6	2 246.9	1 952.1	1 935.2	1 906.4	2 065.4	1 523.7	1 384.9	29 402.3	81 382.9
HARTAVEN FROBISHER-ALIDA	464.5	396.4	422.9	344.6	290	283.6	171.8	289.5	278.8	297.9	229.4	243.8	3 713.2	10 270.2
HARTAVEN RED RIVER	241.5	174.6	180.5	228.9	262.5	250.8	228	201	180.7	174.6	180.9	130.6	2 434.6	40 547.2
HARTAVEN WINNIPEG SAND	128.8	104	102	119.6	122.8	102.5	91.6	85.6	36.8	82.1	91.6	68.4	1 135.8	46 076.7
HASTINGS EAST FROBISHER	1 714.1	1 709.3	1 569.6	1 424.0	1 635.7	1 544.4	1 516.8	1 616.9	1 657.5	1 551.2	1 383.6	1 391.4	18 714.5	797 115.7
HASTINGS FROBISHER	3 298.0	3 052.2	3 257.4	2 907.6	2 898.5	2 929.4	2 696.8	2 764.7	2 763.4	2 828.9	2 744.7	2 785.3	34 926.9	2 659 835.7
HASTINGS NORTH FROBISHER	122.5	386.5	410.3	153.7	270.8	233.7	309.7	310.4	282	187.3	247.2	961.3	3 875.4	7 124.8
HASTINGS WEST FROBISHER	455.3	417.4	456.8	365.3	453.1	442.8	421.7	396.9	351.4	366.8	386.8	340.8	4 855.1	153 270.4
HAZELWOOD CT TILSTON	1 560.6	1 429.9	1 658.3	1 502.5	1 428.0	1 437.4	1 852.3	1 721.4	1 737.5	1 685.2	1 703.1	1 874.4	19 590.6	329 944.1
HAZELWOOD SOUTH TILSTON	698.9	637.1	673.7	595.2	579.3	541.7	544	520.1	474.7	491.7	449.8	466.4	6 672.6	75 894.6
HAZELWOOD TILSTON	1 226.6	1 243.0	1 241.6	1 123.2	1 121.3	1 085.8	1 088.2	1 104.9	1 124.2	1 186.4	1 150.7	1 410.6	14 106.5	620 762.7
HAZELWOOD WEST TILSTON	29.2	27.3	30	27.4	27.9	26.1	27	27.4	31.5	33.8	34.8	96.3	418.7	1 519.4

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
HEWARD FROBISHER	261.1	236.6	249.1	212	229	226.9	218.3	230.2	208.9	299.2	268.1	274.5	2 913.9	34 085.7
HEWARD S FROBISHER	232.8	195.3	211	141.6	215.2	172.8	185	188.8	181.8	166.3	193.2	210.1	2 293.9	10 882.7
HITCHCOCK WINNIPEGOSIS	213.6	195.4	149.2	2	55	57	219.9	246	255.8	203.8	238.7	194.5	2 030.9	181 298.5
HOFFER RATCLIFFE BEDS	555.1	606.1	616.7	558.1	619.5	573	595	612.8	567.3	601.8	562.2	572.6	7 040.2	295 624.4
HUME FROBISHER	432.1	377.2	425.8	417.5	407.3	388.8	383.4	394.9	365.2	377.7	338.3	364.4	4 672.6	171 089.1
HUME MIDALE	458.4	406.1	482.1	356.7	554.2	486.3	488.5	485.4	676.6	881.1	697.1	1 170.0	7 142.5	214 317.9
HUMMINGBIRD S BAKKEN	111.7	107.1	106.5	100.6	105.7	88.6	95.5	99.7	101.8	98.4	84.9	104.8	1 205.3	38 897.8
HUMMINGBIRD S RATCLIFFE	522.2	458.7	497.8	499.3	532.4	470.6	481.5	487.1	513.9	537.8	486.9	556.7	6 044.7	241 746.8
HUNTOON FROBISHER	121.1	110.1	112.4	102.6	98.4	92.2	79.5	70.8	79	76	81.6	102.2	1 125.9	11 713.9
HUNTOON MIDALE	0	0	0	0	0	0	0	0	0	0	0	0	0	274.1
HUNTOON N FROBISHER	0	0	0	0	0	0	0	0	0	0	0	0	0	4 685.7
INGOLDSBY EAST ALIDA	1 330.0	1 271.3	1 368.0	530.6	1 752.7	1 526.5	1 421.9	1 737.8	1 700.8	1 688.7	1 519.5	1 465.2	17 313.0	257 974.0
INGOLDSBY FROB-ALIDA	10 454.0	8 064.0	9 902.8	9 388.8	9 276.4	8 714.8	9 502.7	8 870.4	8 380.8	8 904.9	9 316.1	9 148.7	109 924.4	2 098 621.8
INGOLDSBY N ALIDA	34.8	33	31.6	3.9	23.6	23.4	20.3	19.2	18.8	11.9	85.9	94.4	400.8	5 700.3
INGOLDSBY W FROB-ALIDA	0	0	0	0	0	0	0	0	0	0	0	0	0	6 556.3
INNES FROBISHER	3 503.5	3 772.6	3 761.0	3 915.0	3 362.1	3 333.9	3 263.8	3 212.5	2 782.9	2 558.4	2 779.4	2 886.5	39 131.6	156 046.8
KENNEDY SOURIS VALLEY	0	0	0	0	0	0	0	0	0	0	0	0	0	349.3
KENOSEE TILSTON	0	0	0	0	0	0	0	0	0	0	0	0	0	91
KISBEY BIRDBEAR	642.4	544.1	693	897.6	825.1	1 102.7	772.8	792.7	733.3	599.4	533.8	639.1	8 776.0	351 169.2
KISBEY FROB-ALIDA	3 203.8	2 843.3	3 026.9	2 736.8	2 727.0	2 426.1	2 482.9	2 489.6	2 377.0	2 423.5	2 351.3	2 155.4	31 243.6	1 411 983.1
KISBEY S FROB-ALIDA	445.4	308.5	319.8	443.9	467	501.7	339.2	300.9	236.2	205.2	276.1	283.9	4 127.8	17 254.8
LIGHTNING SOUTH TILSTON	0	0	0	0	0	78.3	50.3	88.1	81.6	86.5	49.9	0	434.7	10 435.7
LIGHTNING TILSTON	388.5	475.4	484.7	463.7	499.6	483	461.6	438.4	354.3	348.8	440.4	441.6	5 280.0	161 600.2
LOST HORSE H. FROB-ALIDA	3 320.5	3 068.1	3 259.0	2 867.0	2 629.3	2 359.1	2 384.5	2 383.3	2 121.9	2 322.6	2 115.8	2 164.4	30 995.5	193 924.7
LOUGHEED MIDALE	2 963.7	2 591.1	2 907.4	2 729.8	2 722.3	2 497.2	2 525.7	3 012.3	4 244.1	6 657.3	7 822.1	7 878.0	48 551.0	611 950.9
MACOUN N WINNIPEGOSIS	287	226.4	214.3	128.3	273.4	235.6	235.3	228.7	111.2	216.1	213.9	218.6	2 588.8	230 346.8
MACOUN S MIDALE	52.9	51.5	58.7	30.3	46.4	45.9	47.4	44.8	49.6	54.1	13.2	0	494.8	11 033.0
MACOUN WINNIPEGOSIS	776.4	771.5	725.9	655.4	649.6	575.9	593.6	486.5	208.4	282.8	256.6	248.3	6 230.9	300 851.6
MANOR L WATROUS-ALIDA	3 434.0	3 091.8	3 153.7	3 035.4	3 181.3	2 997.3	3 656.6	3 610.4	3 394.0	3 608.9	3 322.8	3 479.2	39 965.4	1 012 336.1

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Table 2 - 1 - 2 (continued)

Cubic Metres

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
MANOR N LOWER WATROUS	25.6	23.7	25.8	14.5	24.1	27	25.3	25.2	20.4	27.9	25.3	22.5	287.3	10 325.5
MANSUR RED RIVER	2 804.7	2 787.4	2 756.5	2 363.1	2 446.9	2 085.6	2 335.0	2 263.2	1 951.0	2 050.2	1 947.7	2 358.4	28 149.7	152 773.7
MELROSE FROBISHER-ALIDA	229.3	161.9	219.4	190	205	162.6	136.1	988.1	1 080.6	1 449.9	1 249.9	1 301.4	7 394.2	8 612.9
MIDALE CENTRAL FROBISHER	2 477.4	2 232.0	2 433.8	2 047.5	2 090.2	1 781.8	1 728.0	1 808.3	2 039.0	3 077.3	3 355.6	3 430.5	28 501.4	59 818.4
MIDALE CENTRAL MIDALE	152	137.2	143.9	129.3	145.1	136.6	138.8	135.3	184.7	287	298.5	261	2 149.4	26 818.9
MIDALE RED RIVER	241.6	214.7	221	128.1	163.2	215.3	210.8	256.2	255.7	267.7	189.1	132.1	2 495.5	60 790.2
MIDALE SOUTH RED RIVER	753.4	675.5	682.7	1 119.6	1 532.2	1 471.7	1 540.3	1 525.0	1 320.6	1 453.8	1 291.0	1 570.5	14 936.3	185 476.2
MIDALE WEST RED RIVER	415.1	438.3	520.4	534.8	539.9	500	462.4	609.9	566.1	653.7	665.2	450.3	6 356.1	172 148.6
MINARD SOUTH FROBISHER	198.5	164.3	149.5	72.1	159.1	142	139.3	127.1	108	106.8	106	106.3	1 579.0	17 677.9
MINTON RED RIVER	162.4	149.1	160.9	153.3	163.6	144.9	174.6	137.6	148.2	145.3	203	190.4	1 933.3	146 669.5
MINTON WINNIPEGOSIS	764.1	671.4	708.2	720.4	649.8	598.6	684.8	566.2	556.1	480.7	1 107.4	1 428.6	8 936.3	157 434.9
MOOSE MOUNTAIN TILSTON	3 434.8	3 365.6	3 569.0	3 476.1	3 541.6	3 500.0	3 483.6	3 343.0	3 199.4	3 265.5	3 092.9	3 061.3	40 332.8	1 230 498.8
MORRISVIEW FROB-ALIDA	334.6	201.4	291.6	258.9	257.3	240.8	180.6	202.1	201.3	203.2	237.1	197.4	2 806.3	242 351.6
MORRISVIEW S FROB-ALIDA	146.2	142.6	146	75.4	121.8	127.4	111.6	72.7	85.2	93.2	156.6	267.2	1 545.9	38 643.0
MORRISVIEW W FROB-ALIDA	184.2	146.6	177.4	152.7	149.7	181.8	170.7	165	143.3	147.5	139.4	138.3	1 896.6	33 687.7
NORTH ANTLER MIDALE	0	0	0	0	0	0	0	0	0	0	0	0	0	98 474.5
NORTH PORTAL MIDALE	139.1	128.3	143.5	119.8	168	133.6	133.8	122	122	136.5	115.5	111.5	1 579.6	37 781.8
NORTHGATE E FROBISHER	10	0	0	0	0	0	0	0	0	0	0	0	10	791.2
NORTHGATE FROBISER	633.5	539.0	623.2	553.8	600.6	559.6	520.9	527.2	525.9	515	508.5	459.4	6 567.5	119 472.5
NORTHGATE MIDALE	0	0	0	0	0	0	0	0	0	0	0	0	0	8 688.8
NOTTINGHAM ALIDA	0	0	0	0	0	0	0	0	0	0	0	58.9	58.9	284
NOTTINGHAM E TILSTON	200.8	178.2	174.7	54.2	199.3	211	200.5	200.5	222.4	187.4	179.7	185.6	2 194.3	49 974.2
NOTTINGHAM N TILSTON	243.2	219.3	244	219.3	342	1 353.1	1 509.5	1 401.3	915.4	3 308.0	3 562.2	2 172.0	15 489.3	114 286.0
NOTTINGHAM S FROB-ALIDA	5 141.6	5 285.4	5 601.2	4 831.3	4 792.5	4 557.1	4 007.5	5 164.5	5 977.9	7 357.5	6 634.7	7 210.0	66 561.2	1 288 688.9
OAKLEY FROBISHER	5 281.0	7 585.8	10 218.3	12 370.1	12 517.9	13 455.7	17 988.1	15 638.3	13 464.5	11 836.0	10 192.6	10 587.2	141 135.5	336 498.3
OPENSHAW FROBISHER	78.8	235	296.4	0	117.1	186.5	254.4	261.6	70.7	92.4	107.1	111	1 811.0	2 950.5
OUNGRE RATCLIFFE	789	717.6	742.5	664.2	659	729.1	884.9	797.5	736.4	701.2	789.2	839	9 049.6	299 569.3
OXBOW FROBISHER	0	0	0	0	0	0	0	0	0	0	0	0	0	5 644.3
PARKMAN SOURIS VALLEY	0	0	0	0	0	0	0	0	0	0	0	0	0	18 124.9

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
PARKMAN SOUTH TIL-SOURIS	482.6	412.3	451.6	442.6	550.8	501.1	530.2	520.1	520.5	564.4	696.9	544.6	6 217.7	57 996.5
PARKMAN TILSTN-SOURIS VY	19 105.8	16 913.8	20 012.9	17 316.0	16 784.8	15 512.7	15 802.0	16 693.3	16 169.1	15 372.7	16 473.2	16 572.7	202 729.0	6 143 821.8
PARKMAN TILSTON	4 138.6	3 893.1	4 606.7	4 305.1	4 480.4	4 283.2	4 144.0	3 801.0	3 420.4	3 387.2	3 184.5	3 281.2	46 925.4	654 981.3
PHEASANT RUMP ALIDA	189	151.6	189.1	186.7	171.1	164.8	165.1	166.2	158.9	154.2	151.3	148.2	1 996.2	44 159.7
PINTO E MIDALE	0	0	0	0	0	0	0	0	0	0	0	0	0	5 994.6
PINTO FROBISHER	333.4	358.5	385	165.4	319.2	305.2	303	378.5	272.8	358.9	266.1	345.1	3 791.1	503 256.2
PINTO MIDALE	689	571.1	657.1	562.5	692.4	666.8	643.5	598.6	571.7	580	485.3	571.7	7 289.7	635 276.7
QUEENSDALE E FROB-ALIDA	16 753.2	14 795.9	17 422.7	16 497.7	16 431.7	15 526.9	15 652.2	15 129.4	14 618.4	17 295.4	18 858.7	21 819.7	200 801.9	7 042 213.6
QUEENSDALE NORTH ALIDA	2 683.9	2 812.2	3 236.0	2 923.2	3 140.4	2 989.5	3 155.6	3 183.2	3 621.5	3 841.4	3 726.2	5 072.6	40 385.7	557 723.1
QUEENSDALE WEST ALIDA	702.6	590.7	671.7	651.6	723.3	663.4	663.9	646	667.6	626.4	662.3	624.4	7 893.9	908 511.4
RALPH MIDALE	0	0	0	0	0	0	0	0	0	0	0	0	0	1 615.8
RALPH WEST MIDALE	217.7	209.5	234.7	199.6	225.4	256.3	243.1	252.9	234.9	237.5	197.5	225.5	2 734.6	86 591.4
REDVERS TILSTON	0	0	0	0	0	0	0	0	0	0	0	0	0	1 107.4
ROCANVILLE BAKKEN	157.8	170.1	159.3	149.1	168.3	164.1	171.3	170.7	165.4	164.2	155.1	162.1	1 957.5	101 712.9
RONCOTT BAKKEN	121.2	104.5	110.3	101.5	112	111.2	110.6	153.5	171.9	147.4	130.2	160.4	1 534.7	120 074.2
ROSEBANK ALIDA	4 865.2	4 302.2	4 878.5	4 638.7	4 824.8	4 930.1	5 110.9	5 160.0	5 076.5	5 376.5	5 119.9	5 379.7	59 663.0	2 012 624.1
ROSEBANK SOUTH ALIDA	1 935.2	1 554.1	1 561.9	1 295.3	1 448.1	1 468.7	1 522.1	1 463.7	1 376.8	1 482.9	1 452.9	1 463.5	18 025.2	501 964.4
SERVICE TILSTON	0	0	0	0	0	0	0	0	0	0	0	0	0	10 122.9
SHERWOOD FROBISHER	1 121.6	1 040.5	1 136.7	1 096.5	1 132.3	1 070.1	1 029.2	1 044.9	1 038.7	1 066.9	1 037.7	1 053.9	12 869.1	1 980 404.6
SILVERTON EAST FROBISHER	0	0	0	0	0	1.1	0	0	0	0	0	0	1.1	6 186.3
SILVERTON FROBISHER	1 754.6	1 576.9	1 703.0	1 606.3	1 613.0	1 550.0	1 549.9	1 497.4	1 447.4	1 424.0	1 389.0	1 394.6	18 506.1	365 549.8
SILVERTON N FROBISHER	761.5	703.9	742.2	666.6	644.2	668.2	719.2	674.9	644.2	632.6	626.1	575	8 058.6	300 173.7
SILVERTON WEST FROB-ALIDA	3 701.3	2 968.2	3 146.1	2 807.4	2 934.8	2 706.7	2 696.2	2 460.5	2 283.8	2 422.2	1 726.4	2 094.9	31 948.5	115 314.4
SKINNER LAKE RATCLIFFE	1 034.2	930	1 054.3	992	1 011.7	964.6	982.4	968.8	978.8	989.4	947.3	1 003.6	11 857.1	473 298.6
SOURIS FLAT FROBISHER	522.8	437	540.3	490.1	454.2	466.7	463.6	494	446.2	479.8	460.9	486	5 741.6	722 783.4
SOURIS FLAT S FROB	89	89.6	88	79.4	76.2	73	82.2	63.4	55.4	74.4	74	79.4	924	85 346.7
SOUTH FLETWODE TILSTON	829.8	692	711.5	663.3	657.3	648.4	626	581.6	594.4	591.3	651.4	705.7	7 952.7	567 574.4
STAR VALLEY FROB-ALIDA	10 864.3	9 652.6	10 152.4	9 564.7	9 560.8	9 029.2	9 159.2	8 738.9	8 949.3	9 260.0	9 095.2	9 117.3	113 143.9	2 801 158.1
STAR VALLEY S FROB-ALIDA	364.5	284.9	299.4	269.6	270.7	254.5	257.6	251.3	241.5	225.2	207.7	214.4	3 141.3	42 476.4

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Table 2 - 1 - 2 (continued)

Cubic Metres

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
STEELMAN FROBISHER	7 089.7	6 587.6	6 553.9	6 385.0	5 936.5	5 684.6	5 871.7	5 833.5	5 575.0	5 506.2	5 642.7	5 867.1	72 533.5	2 107 021.7
STEELMAN MIDALE	1 615.9	1 431.1	1 559.6	1 160.9	1 357.8	1 331.1	1 438.1	1 493.4	1 400.6	1 970.3	1 728.9	1 842.4	18 130.1	890 279.2
STEELMAN S WINNIPEGOSIS	0	0	1 380.9	875.2	856.3	791.7	752.8	935.2	808.2	477.7	286.7	630.9	7 795.6	23 971.0
STEELMAN WINNIPEGOSIS	4 149.9	3 202.0	3 255.4	4 576.7	3 652.6	3 284.5	4 978.9	3 536.3	3 695.1	4 623.7	3 723.0	4 596.4	47 274.5	175 371.0
STORTHOAKS ALIDA	261.1	238.9	260	253	261.5	234.8	218.3	267.5	309.8	317.1	301.4	323.6	3 247.0	227 750.8
STORTHOAKS N TILSTON	81.2	54.6	75.8	34.1	50.4	75	65	77.9	65.8	85.8	45.2	76.9	817.7	18 659.0
STORTHOAKS TILSTON	778.2	665.3	715.4	660.4	695.3	653.5	602.6	526.5	607.7	527.8	552.6	556.4	7 543.9	211 981.3
STOUGHTON N FROBISHER	20.7	7.1	29.4	25.3	13.1	13.7	18.2	8.6	19.4	6.5	6.8	0	168.8	3 139.3
TABLELAND WINNIPEGOSIS	146.6	134.1	131.7	63	14.8	16	21.1	9	25	13	39	58.9	672.2	77 777.8
TATAGWA MIDALE	991.7	848.8	1 075.8	1 081.6	1 070.9	1 397.8	2 041.4	2 000.9	1 664.6	1 702.2	1 434.7	1 438.2	16 748.6	30 237.8
TATAGWA WEST MIDALE	222.2	220.1	247.3	242.1	243.3	232.9	243.6	253.8	219.7	206.8	204	204.5	2 740.3	39 765.4
TAYLORTON MIDALE	461.5	311.7	308.7	314.6	400.4	352.2	334.9	420.2	379.2	371.4	357.3	347.3	4 359.4	34 802.7
THIRTY LAKE ALIDA	165.6	162.8	170.8	151.9	159.5	140.1	169.1	170.5	154.3	136	147.8	155	1 885.4	69 230.4
TYVAN RED RIVER	4 101.9	3 376.5	3 563.7	3 339.4	3 339.1	3 092.1	3 083.6	3 229.0	2 872.7	2 846.1	2 510.9	2 616.3	37 971.3	181 788.3
UNION JACK MIDALE	92.3	81.3	99.7	98.8	92.3	85.4	85.2	78.9	80.3	84.9	84.2	92.8	1 056.1	12 768.4
VIEWFIELD E FROBISHER	60.1	330.7	412.1	317.9	303.1	436.2	341.4	816.8	725.9	1 249.2	1 119.1	889.3	7 001.8	14 326.1
VIEWFIELD FROBISHER	765.3	1 563.3	2 468.8	1 952.6	1 911.5	1 823.2	1 737.2	1 730.0	1 614.3	1 606.8	1 494.3	1 405.0	20 072.3	935 827.7
VIEWFIELD RIM	1 066.2	893	1 159.1	951.2	911.3	905.1	1 028.3	1 010.7	951.6	967.5	919.3	915.4	11 678.7	580 299.4
WAPELLA WAPELLA SAND	257.9	255.9	246.8	257.8	258.1	232.8	234.7	212.4	206.8	209.9	191.8	201.3	2 768.2	18 111.8
WAUCHOPE ALIDA-TILSTON	3 777.0	3 407.5	3 752.9	3 523.9	3 671.0	3 513.6	3 494.7	3 420.5	3 010.2	3 320.7	3 127.5	3 157.3	41 176.8	802 026.4
WAUCHOPE CT TILSTON	0	0	0	0	0	0	0	0	0	0	0	0	0	3 739.4
WAUCHOPE N TILSTON	747.3	666.6	651.2	624.8	619.4	531.8	525.6	445	474.7	444.5	485.9	495.1	6 711.9	82 498.2
WAUCHOPE S ALIDA	959.5	918.3	986.9	971.2	967.6	886.4	866.8	925.6	755.6	837.2	860.7	965.4	10 901.2	144 100.3
WAUCHOPE W ALIDA	256.3	213.7	233.6	213.9	216.4	200.6	205.3	222	201.6	229.8	218.4	192.1	2 603.7	81 248.8
WEIR HILL FROBISHER	1 527.8	1 540.5	1 611.0	1 197.2	1 498.6	1 427.4	1 395.2	1 354.6	1 251.8	1 374.6	1 243.9	1 394.2	16 816.8	302 024.8
WELWYN SOUTH BAKKEN	85.2	71.5	79.2	91.8	96.4	9.8	80	68	94.5	81.1	72.2	74.3	904	11 463.0
WELWYN BAKKEN	44.9	35.6	44.9	40.1	41	40.2	41	38.9	37.2	39.3	38.2	39.3	479.6	38 431.7
WEST INNES FROBISHER	154	140.4	151.8	134	152.2	81.7	122.7	115.4	106	101.1	91.6	99	1 449.9	13 620.4
WEST KINGSFORD MIDALE	941.3	823.8	871.3	827.3	855.4	771.7	928.2	952.8	847.7	928.3	874	868.7	10 508.5	95 219.9

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
WEYBURN FROBISHER	1 369.9	1 282.6	1 347.8	1 314.5	1 361.7	1 406.3	1 503.2	2 070.3	1 970.1	1 063.7	959.7	1 210.0	16 859.8	265 572.2
WEYBURN MIDALE	10 288.0	9 077.8	9 781.8	9 086.8	9 267.7	9 072.3	9 310.9	10 208.7	9 542.1	10 088.3	9 663.4	9 710.9	115 098.7	1 452 757.0
WHITE BEAR TILSTN-SOURIS	442.6	377	409.4	394.7	419.9	408.8	413.1	429.7	402.7	394.7	413.3	396.4	4 902.3	226 320.4
WHITE BEAR TILSTON	2 635.7	2 233.7	2 287.9	2 198.1	2 250.0	2 176.3	2 149.5	2 135.0	2 091.2	2 131.7	2 068.4	1 973.1	26 330.6	1 571 930.1
WILDWOOD ALIDA	422	408.9	396.1	324.5	403.5	389.8	391.6	395	360.3	381	393.2	382	4 647.9	185 910.2
WILLMAR FROBISHER-ALIDA	9 345.9	8 383.9	9 625.6	8 930.5	8 834.2	9 115.2	10 929.7	11 242.3	10 900.5	11 659.4	11 381.1	12 293.3	122 641.6	3 671 242.3
WILLMAR N FROB-ALIDA	32.8	30.6	41.6	20.9	26.2	35.1	27.3	30.8	30.9	33.8	27.6	33.5	371.1	11 867.9
WILLMAR WEST FROBISHER	385.6	420.2	406.3	333.2	247.9	254.9	212.3	950.4	1 278.3	1 272.4	1 612.8	1 284.7	8 659.0	103 950.6
WINMORE FROBISHER	0	0	0	0	0	0	0	0	0	0	0	0	0	43 024.5
WORDSWORTH EAST FROBISHEI	209	182.6	202.2	166.4	201.8	197.7	192.5	198.1	191	193.1	182.4	193.3	2 310.1	32 842.5
WORDSWORTH FROB-ALIDA	1 439.5	1 326.9	1 369.8	1 207.4	1 187.8	1 145.1	1 214.4	1 221.2	1 284.3	1 247.4	1 254.7	1 230.3	15 128.8	728 065.5
WORDSWORTH N FROB-ALIDA	57.1	44	32.3	17.2	62.4	105.1	79.1	62.5	53.8	64.1	54	55.1	686.7	4 844.1
WORKMAN FROBISHER	2 553.1	2 319.4	2 621.5	1 984.9	2 402.0	2 519.5	2 622.5	2 872.2	2 977.4	3 340.6	3 170.4	3 551.3	32 934.8	997 461.2
WORKMAN MIDALE	115.3	119.4	132.2	91.7	127	132.5	128.1	121.1	120.5	131	136.9	136.1	1 491.8	148 084.3
WORKMAN S FROBISHER	489.1	551.3	378.2	406.2	388.7	660.9	816.6	620.9	525.1	572.2	615.3	610	6 634.5	164 365.9
MISCELLANEOUS POOLS														
ALIDA	2 843.0	2 463.3	3 360.7	1 401.8	3 211.5	2 915.6	3 053.6	3 502.9	3 085.5	3 728.9	3 136.9	3 882.6	36 586.3	222 674.5
BAKKEN	721.6	652.8	574	426.5	630.6	565.5	696.3	809.5	753.2	808.5	776.1	749	8 163.6	154 525.6
BIRDBEAR	198.3	738.9	370	253.5	253.8	193.5	734.5	756.6	496.6	470.7	423.5	399.2	5 289.1	32 226.9
DUPEROW	587	419.1	467.7	419.3	462.2	387.4	316.9	356	282.8	206.3	139.4	357.8	4 401.9	48 847.8
FROBISHER	12 908.6	11 780.5	12 916.1	10 249.8	11 397.4	13 131.4	15 216.4	16 234.2	16 982.6	15 331.1	14 274.9	15 542.4	165 964.4	666 475.3
FROBISHER ALIDA	1 776.7	1 327.0	1 647.9	932.4	1 428.3	1 353.9	1 010.8	1 075.0	1 041.2	964.5	1 160.2	2 571.2	16 289.1	120 739.5
GRAVELBOURG	0	0	0	0	0	0	0	0	0	0	0	0	0	8
JURASSIC	0	0	0	0	0	0	0	0	0	0	0	0	0	2.5
KISBEY	42.9	43.1	44.8	8.3	15.7	29.2	30	29.2	28.9	29.1	28.9	29.8	389.9	846.7
LEA PARK	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LOWER WATROUS	0	0	0	0	0	0	0	0	0	0	0	0	0	867.4
LOWER WATROUS-ALIDA	21.6	0	0	0	41.8	42.6	24.8	24	21.9	30	23.5	0	230.2	8 240.9

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
MIDALE	1 978.9	1 863.2	1 779.4	1 163.1	2 343.4	2 496.1	2 657.3	2 585.4	2 389.8	2 391.8	2 537.3	2 712.2	26 877.9	253 801.1
RATCLIFFE	0	0	0	0	0	0	0	0	0	0	0	0	0	15.3
RED RIVER	6 102.7	4 990.6	4 969.8	4 133.4	3 964.7	3 555.3	3 865.1	3 437.4	3 444.0	3 888.0	2 954.0	3 846.0	49 151.0	299 561.2
SOURIS VALLEY	66.3	46.6	57.7	41.4	106.1	91.2	70	191	164.2	201.2	173.6	139.9	1 349.2	42 434.1
TILSTON	820.6	789.8	734.4	341.4	524.6	591.8	646.9	592.9	587.7	672.6	571.8	994	7 868.5	77 776.3
TILSTON-SOURIS VALLEY	560	226.3	267.4	204.5	173.8	151.8	114.8	81.2	66.6	63.6	59.2	53.3	2 022.5	3 868.0
WATROUS	0	0	0	0	0	0	0	0	0	0	0	0	0	5
WINNIPEG	797.4	566.2	512.6	538.5	550.7	493.8	323.2	416.6	370.6	311.5	248.3	154.5	5 283.9	46 626.2
WINNIPEGOSIS	965.7	663.9	798.5	557.2	772.7	813.4	762.4	813.9	706	633.9	651	489.1	8 627.7	199 244.7
TOTAL NON-UNITS	311 571.7	285 588.0	319 574.2	289 346.9	301 500.1	295 027.2	310 395.5	313 019.7	304 033.8	321 051.2	312 549.6	328 967.4	3 692 625.3	81 102 925.6
AREA/CRUDE TYPE TOTAL	415 696.7	378 650.0	421 820.3	386 181.7	398 111.4	389 725.3	408 410.6	412 947.9	400 609.7	420 822.6	409 704.1	427 294.7	4 869 975.0	174 371 702.3
AREA 4 MEDIUM - UNITS														
BENDER TILSTON														
BENDER TILSTON VOL UN 1	149.7	131.6	125.9	111.9	131.6	134.8	123.4	121.5	114.2	116.6	118.1	122.1	1 501.4	12 123.2
BENSON MIDALE														
BENSON MIDALE V UNIT 1	3 029.6	2 733.9	2 927.7	2 982.4	2 908.7	2 179.8	2 829.1	2 749.8	2 616.3	2 688.0	2 508.9	2 564.1	32 718.3	728 859.4
BENSON MIDALE V UNIT 2	615.6	561.3	612.5	593.1	612	573	607.2	609.3	613.3	631.3	723.6	758	7 710.2	135 004.4
BENSON MIDALE VOL UN 3	625.5	574.2	637.1	601.8	712.2	678.3	690.7	905.2	758	1 057.8	849.3	808.4	8 898.5	164 724.4
BENSON MIDALE VOL UN 4	89.9	91.2	91.3	97	95.7	90.2	94.6	54.4	90	110.9	134.8	136.5	1 176.5	101 322.8
NW BENSON MIDALE V UNIT	0	0	0	0	0	0	0	112.7	100.9	74.3	66.2	65.1	419.2	46 378.0
THE BENSON UNIT	2 991.1	2 653.7	3 139.8	2 930.5	3 006.5	2 713.0	3 026.2	3 116.2	3 002.7	3 078.6	3 046.0	3 175.4	35 879.7	2 108 360.5
ELSWICK E MIDALE														
ELSWICK MIDALE V UNIT 2	2 925.3	2 489.0	3 369.8	3 414.4	3 073.4	3 051.5	2 918.1	2 658.5	2 707.9	2 698.5	2 885.7	2 757.9	35 150.0	565 183.2
ELSWICK MIDALE														
ELSWICK MIDALE V UNIT 1	141.3	112.9	113.4	138.5	143.4	142.4	149.3	144.6	137	129.2	109.3	131.4	1 592.7	59 038.1
HUNTOON MIDALE														
HUNTOON MIDALE V UNIT 1	377	326.1	408.1	382.4	375.2	329.4	340.1	374.3	345.2	353.8	376.9	355.5	4 344.0	368 514.4

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
HUNTOON MIDALE V UNIT 2	0	120	95.1	0	126.5	77.5	70.9	144.5	118.6	125.6	84	68.4	1 031.1	18 834.9
HUNTOON N FROBISHER														
HUNTOON N FROB V U 1	154.2	149.4	154.8	124.2	140.3	134.4	147.6	128.2	125.6	120.3	123	109.7	1 611.7	37 580.3
LAKE ALMA RATCLIFFE														
LK ALMA VOLUNTARY UNIT	867.7	789.8	860.4	751.2	812.2	770	746.1	778.7	775.1	745.4	693.8	807.4	9 397.8	891 479.8
LOST HORSE H. FROB-ALIDA														
LOST HORSE FR/ALIDA V 1	2 738.1	2 457.7	2 761.0	2 581.3	2 702.7	2 401.5	2 529.0	2 534.5	2 169.4	2 577.4	2 310.7	2 330.9	30 094.2	2 516 869.5
LOUGHEED MIDALE														
LOUGHEED MIDALE V UN 1	11 364.6	10 238.6	11 184.3	10 549.7	10 566.1	10 196.0	10 292.1	10 216.2	9 823.7	9 868.6	9 543.8	9 512.0	123 355.7	1 355 683.8
MACOUN MIDALE														
MACOUN MIDALE V UN 1	240.5	342.4	702.2	614.6	582.8	625.6	653.9	639.9	586.7	585.5	501.1	495.6	6 570.8	157 704.2
MIDALE CENTRAL MIDALE														
MIDALE EAST VOL. UNIT NO.	457.9	447	473.5	458.1	416.6	413.1	415.8	1 023.9	1 381.6	1 679.8	1 764.8	1 918.7	10 850.8	196 230.8
MIDALE S VOL UNIT NO 1	237.9	213.5	229.7	219.8	215.9	209.1	213.3	214.4	224.1	226	211	224.2	2 638.9	97 223.0
MIDALE S VOL UNIT NO 2	1 386.0	1 248.1	1 365.4	1 284.2	1 316.7	1 290.5	1 275.3	1 309.3	1 206.5	1 250.3	1 220.2	1 176.3	15 328.8	405 787.2
MIDALE SOUTH VOL. UNIT NO	331.3	292.5	310.8	285.6	340.6	309.8	317.2	290.8	255.3	233.6	418.1	1 145.6	4 531.2	84 182.2
THE MIDALE UNIT	33 675.7	29 169.1	33 855.4	35 521.1	36 947.6	36 904.8	39 517.6	39 133.3	38 825.2	40 782.9	40 265.7	39 655.9	444 254.3	19 310 942.8
NORTH HANDSWORTH ALIDA														
N HANDSWORTH ALIDA V U 1	40.9	35	33.6	27.4	36.7	40.1	28	20.2	24.4	26.2	28.6	29.8	370.9	31 730.8
VIEWFIELD FROBISHER														
VIEWFIELD FROB V UN 2	141.3	144	177.3	234.4	221.8	214.5	213.8	211	178.5	189.5	203.4	174.4	2 303.9	91 590.9
WEST KINGSFORD MIDALE														
THE CULLEN UNIT	229.9	250	274.9	288.5	290.1	272.7	271.7	261.3	265.2	279.8	262.2	276.8	3 223.1	474 327.2
WEYBURN MIDALE														
WEYBURN MIDALE V U 10	448.3	389.8	443.5	408.2	425.1	426.2	433.7	444.4	394.5	469.2	470.6	465.9	5 219.3	159 531.5
WEYBURN MIDALE V UNIT 4	0	0	0	0	0	0	0	0	0	0	0	0	0	32.6
WEYBURN MIDALE V UNIT 6	0	0	0	0	0	0	0	0	0	0	0	0	0	4 668.0
WEYBURN MIDALE V UNIT 9	89	79.3	110	114.3	104.6	111.7	111.3	108.1	102.3	102.1	95.8	97.9	1 226.4	34 778.5
WEYBURN UNIT	86 704.5	78 355.5	86 151.3	85 312.5	91 203.7	92 672.4	97 829.8	96 625.3	98 856.9	101 436.0	99 878.1	102 967.9	1 117 993.7	56 811 564.0

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
TOTAL UNITS	150 052.8	134 395.6	150 608.8	150 027.1	157 508.7	156 962.3	165 845.6	164 930.5	165 799.1	172 037.2	168 893.7	172 331.7	1 909 393.1	86 970 250.4
AREA 4 MEDIUM - NON-UNITS														
ALAMEDA MIDALE	171	175.5	161.1	157.4	171.5	162.7	304.4	299	198.5	142.7	104.4	156.4	2 204.6	4 468.3
ALIDA WEST FROB-ALIDA	80.7	144.8	132.4	132.8	137.4	122.4	123	126.1	124.6	135.1	116.3	119	1 493.6	22 526.8
ARCOLA FROBISHER-ALIDA	1 219.6	1 080.1	1 168.6	1 103.9	1 320.7	1 912.7	1 511.5	1 414.4	1 191.0	1 125.3	1 167.9	1 352.0	15 567.7	193 376.7
BENDER CT TILSTON	1 772.7	1 567.0	2 025.3	1 732.6	1 740.7	1 638.4	1 643.2	1 762.6	1 796.5	1 718.7	1 698.6	1 923.9	21 020.2	204 098.8
BENDER SOUTH TILSTON	143.8	210.7	242.3	228.1	213	186.8	199.7	198	167.8	173.2	167.4	983.2	2 733.0	36 309.9
BENDER TILSTON	0	0	0	0	0	0	0	0	0	0	0	0	0	1 452.1
BENSON EAST MIDALE	233	203.6	222.2	202.6	229.3	218.7	217.5	224.5	189.8	196.3	205	179.8	2 522.3	78 248.1
BENSON FROBISHER	0	0	0	0	0	0	0	0	0	0	0	0	0	3 375.7
BENSON MIDALE	816.5	952	838.1	669.2	987.7	971	964.2	947.2	917.6	898.3	867.3	891.6	10 680.7	267 120.7
BIG MARSH LK TILSTON	1 541.9	1 308.9	1 533.8	1 323.0	1 311.4	1 371.9	1 404.9	1 281.1	1 296.9	1 360.4	1 251.6	1 238.4	16 231.2	192 237.5
BROMHEAD MIDALE	332.3	293.7	311.1	285.4	398.1	374.1	348.7	398.2	419.6	393.1	382.9	452.5	4 391.7	332 755.2
BROWNING FROBISHER-ALIDA	47.9	49.1	64	43.6	48.6	14	32.9	30.7	33.8	32.1	29.1	32.5	458.3	6 333.8
BROWNING N FROB-ALIDA	15.1	12.7	12.1	0	9.6	13.6	12.7	10.1	0.2	0	0	0	86.1	1 426.6
BROWNING SOUTH FROBISHER	116.9	89.2	99	75.2	74	84.9	82.8	84.9	74.2	93.3	94.5	98	1 066.9	3 255.7
BRYANT FROBISHER	118.9	97.6	108.5	39.9	124.9	108.5	88.9	98.8	100.6	114	108.5	97.1	1 204.2	47 457.6
BRYANT MIDALE	679.5	588.6	608.1	289.5	640.4	606.9	536.7	622.2	677.5	784.6	724.2	684.1	7 402.3	218 925.6
BRYANT SOUTH MIDALE	218	183.5	186.9	163.4	226.9	203.6	210.9	222.9	199.1	193.9	183.2	192.9	2 384.2	42 240.6
BUFFALO HD FROB-ALIDA	42.8	35.8	37.6	33.6	35.5	35.4	35.6	34.3	31.7	30.2	30.3	31.2	414	6 278.0
BURROWS RED JACKET	46.7	30.8	45.4	46	46	43.8	46.2	47	41.2	40.4	39.8	47.6	520.9	8 523.2
CHAPLEAU LAKE RED RIVER	1 243.4	1 077.4	1 209.8	1 097.9	1 345.9	1 608.9	1 529.0	1 480.5	1 300.8	2 438.4	2 537.6	2 504.8	19 374.4	43 594.3
COLGATE MIDALE	474.8	394.4	515.3	458.4	497.9	476.4	195.9	371.7	451.5	406	185.5	354.9	4 782.7	527 716.0
COOTHILL RED JACKET	1 200.8	1 063.8	1 314.0	1 159.4	1 078.8	1 092.1	1 230.1	1 349.5	1 247.5	1 219.8	1 140.7	1 115.3	14 211.8	204 905.3
CORNING TILSTON	521.9	444.8	548.5	502.7	578.5	486.1	391.6	504.8	443.5	457.3	410.8	416.1	5 708.6	44 949.0
CORNING WEST TILSTON	3 488.1	2 859.7	3 161.3	2 964.2	3 055.8	2 939.2	3 063.9	2 892.3	2 760.4	2 846.6	2 747.2	2 862.5	35 641.2	250 474.4
COYOTE LAKE TILSTON	1 009.4	942.8	1 025.1	836.7	805.2	840	893.7	894.8	881.4	924.3	870.2	889.2	10 813.8	71 492.7
CREELMAN ALIDA	2 051.7	1 474.9	1 553.8	1 412.4	1 378.3	1 241.6	1 288.1	1 199.3	1 071.7	983.2	997.9	949.7	15 602.6	307 734.0

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
DAHINDA MADISON	0	0	0	0	0	0	0	0	0	0	0	0	0	928.4
ELCOTT EAST MIDALE	27.4	31.1	27.9	27	29	15.4	19	14.6	18.2	19.3	22	29.2	280.1	8 119.1
ELSWICK E MIDALE	1 502.9	2 482.3	2 271.3	2 093.0	1 872.7	1 597.6	1 262.5	1 669.4	1 398.1	1 461.7	1 230.8	1 242.9	20 082.2	23 855.1
ELSWICK MIDALE	7 549.2	6 930.1	7 403.7	7 207.7	7 579.5	7 519.5	7 496.7	7 645.6	7 161.0	8 538.7	8 486.5	10 263.1	93 781.3	1 186 974.6
ELSWICK S MIDALE	0	0	0	0	0	0	0	0	0	0	0	0	0	8 344.7
FLAT LAKE RATCLIFFE	128.2	112.3	128.7	120.6	130.5	120.7	128.4	127.1	120.7	115.8	112.7	118.1	1 463.8	28 397.7
FLINTON TILSTON	1 351.0	1 103.3	1 157.9	1 158.6	1 135.9	1 184.1	1 205.6	1 205.0	1 177.7	1 161.8	1 292.7	1 505.9	14 639.5	158 649.9
FLORENCE FROBISHER	93.7	87.8	65.6	20	80.6	50.5	49.6	0	42.5	26.1	29.5	22.5	568.4	20 037.8
FLORENCE SOUTH FROBISHER	39	35.5	23.6	1.6	0	0	0	0	0	0	0	0	99.7	5 731.0
FREDA LAKE RATCLIFFE	486.7	445.9	469.1	458	477	471.1	489.4	485.3	465.5	475.9	468.7	479.1	5 671.7	144 720.7
FREESTONE FROB-ALIDA	1 099.2	1 002.4	1 103.4	1 026.1	1 067.7	1 079.1	1 062.3	1 032.4	985.1	989.9	949.7	995.2	12 392.5	740 378.7
FREMANTLE LOWER WATROUS	32	29	22.3	24.8	26.2	23.4	28	18.7	23	20.9	24.2	19.3	291.8	21 011.6
GAINSBOROUGH FROB-ALIDA	339.4	282.5	302.9	265	253.1	320.2	332.1	298.8	245.2	278.2	339.2	358	3 614.6	29 365.5
GLEN EWEN FROBISHER	2.2	0	0	0	0	0	0	0	0	0	0	0	2.2	5.8
GLEN EWEN NORTH FROBISHER	509.2	572.3	799.7	53.4	566.4	450	512.4	540.6	588.3	558.1	494.5	575.8	6 220.7	6 686.3
GRIFFIN FROBISHER	19.1	35.5	30.3	43.3	42.2	28.4	22.5	46.3	59.1	65.4	71.5	73.1	536.7	147 523.9
GRIFFIN NORTH FROBISHER	182.3	156.9	190.9	145.2	153.6	105.2	156.4	138.4	122.1	127.6	123.4	119.8	1 721.8	159 620.0
HANDSWORTH ALIDA	9 632.2	8 050.7	8 596.8	7 908.8	8 414.8	8 971.1	8 425.8	8 016.0	7 471.9	7 320.6	7 055.2	6 840.2	98 704.1	1 655 129.9
HARTAVEN FROBISHER-ALIDA	3 193.3	2 601.8	2 847.7	2 579.9	2 602.3	2 508.1	3 016.0	3 799.3	4 046.0	4 579.5	5 882.7	8 929.8	46 554.4	410 929.9
HASTINGS FROBISHER	307.7	262.2	288.9	289.5	299	282.4	269.4	282.1	282.4	269.3	225.5	268.4	3 325.8	65 820.8
HAZELWOOD CT TILSTON	2 200.3	1 979.5	2 182.1	1 955.3	2 053.3	1 976.0	1 994.4	1 985.8	1 960.5	1 992.6	1 852.4	1 856.6	23 988.8	441 429.3
HAZELWOOD SOUTH TILSTON	6 543.7	5 612.1	6 114.5	5 870.1	5 894.1	5 482.6	5 656.9	5 722.1	5 463.9	5 416.9	5 170.9	5 248.7	68 196.5	896 219.9
HAZELWOOD TILSTON	400.7	379.9	474.6	461	481.9	412.6	420.4	433.9	350.2	391.2	363.5	351.5	4 911.6	54 173.3
HAZELWOOD WEST TILSTON	99	97	102.3	120.1	116.6	104	94.3	56.2	46.6	95.6	57.2	55.3	1 044.2	45 004.0
HEWARD FROBISHER	1 739.6	1 546.4	1 580.3	1 515.1	1 491.6	1 413.0	1 256.4	1 355.0	1 170.0	1 219.9	1 475.5	1 699.2	17 462.0	283 801.4
HEWARD S FROBISHER	424.6	409.1	433.3	386.8	364.5	408.6	271.3	324.2	309.2	355.5	321.9	382.1	4 371.1	36 953.3
HOFFER RATCLIFFE BEDS	66	61.7	61.1	65.8	46	39.4	36.6	39.8	43.3	41.3	32.5	37.7	611.2	269 538.3
HUME FROBISHER	528.4	484.5	564.3	539.7	526	486.2	482.5	485.7	420.3	469.4	432.7	499.1	5 920.8	275 193.6
HUME MIDALE	47	13.9	26.3	41.7	69.7	55.6	34.5	30.2	49.4	41.8	36.2	29.7	476	55 927.1

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Table 2 - 1 - 2 (continued)

Cubic Metres

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
HUNTOON FROBISHER	1 865.9	1 763.6	2 563.2	2 123.2	2 477.7	2 558.5	3 138.9	3 249.1	2 805.1	3 880.2	3 630.5	3 559.1	33 615.0	713 894.2
HUNTOON MIDALE	379.1	304.3	338.1	262.9	332.4	343.4	357.8	364	363.8	367.8	424.7	465.3	4 293.6	158 739.0
HUNTOON N FROBISHER	189	153.4	169.3	163.3	152.2	141.5	125	127.1	122.2	121.9	117.2	113.6	1 695.7	66 252.7
INGOLDSBY EAST ALIDA	247	217.4	241.8	195.1	264.9	242.3	254.1	256.7	234.2	240.6	222.4	223.7	2 840.2	37 906.5
INGOLDSBY FROB-ALIDA	1 272.1	1 250.9	1 209.0	1 170.7	1 095.7	1 052.6	992.9	991.4	982.5	1 015.3	912.4	1 028.2	12 973.7	1 196 229.8
INNES FROBISHER	5 574.6	4 737.9	5 368.2	4 638.2	5 256.6	5 225.0	5 137.1	5 023.7	4 240.2	5 314.1	5 785.6	5 313.1	61 834.3	2 838 674.8
KISBEY FROB-ALIDA	6.8	4.8	1.4	0	0	0	0	0	0	0	0	0	13	3 495.3
LOST HORSE H. FROB-ALIDA	12 948.3	11 247.5	11 270.1	8 987.6	9 092.7	9 321.7	11 579.2	11 933.4	10 516.0	10 371.7	9 523.3	9 019.6	125 811.1	2 008 499.3
LOUGHEED MIDALE	4 006.5	3 532.1	3 892.5	3 749.1	3 858.1	3 657.3	3 690.2	3 772.6	4 186.7	4 126.7	4 992.5	5 177.7	48 642.0	855 857.7
MACOUN MIDALE	944.4	899.6	794.2	318.9	1 040.6	1 298.2	1 391.8	1 355.3	1 511.8	1 636.9	1 650.6	1 936.1	14 978.4	280 938.3
MACOUN S MIDALE	163.3	148.7	175.8	176.3	155.7	146.7	155.9	138.4	144.3	151.8	150.1	150.4	1 857.4	59 300.7
MACOUN WEST MIDALE	393.1	409.6	352.7	348.6	353.4	329.9	345.7	352.4	319.7	285.9	299.8	299.9	4 090.7	85 596.7
MELROSE FROBISHER-ALIDA	4 734.0	3 710.2	4 168.7	3 355.3	3 171.2	2 872.8	2 787.2	3 118.6	5 955.5	5 489.3	4 744.9	4 623.2	48 730.9	338 976.9
MIDALE CENTRAL FROBISHER	5 266.5	5 653.3	5 118.3	4 121.8	3 898.9	3 502.0	4 952.2	5 769.8	4 905.4	4 524.5	4 114.7	5 014.7	56 832.1	1 138 587.8
MIDALE CENTRAL MIDALE	5 279.8	4 052.0	3 898.3	3 361.0	3 574.8	3 852.4	4 327.1	4 667.9	4 346.1	4 633.2	4 429.5	4 869.6	51 331.7	1 491 523.2
MINARD MIDALE	104.2	103.3	107.5	69.6	153.1	108.6	94.1	142	121.6	136	122.7	119	1 381.7	34 243.8
MINARD SOUTH FROBISHER	551.2	395.1	421.3	132.6	481.9	419.6	542.9	648	566.6	525.7	601.2	578.9	5 864.9	25 956.2
MONTMARTRE RED RIVER	1 324.9	1 048.8	1 255.7	1 151.1	1 161.2	1 094.8	947.4	970.6	1 000.2	1 004.4	1 006.5	865.6	12 831.2	53 030.9
MOOSE MOUNTAIN TILSTON	1 234.9	1 055.9	1 306.3	1 323.8	1 145.7	963.5	883.5	1 000.8	853	864.6	870.9	798.1	12 301.0	185 968.7
MOOSE VALLEY S TILSTON	422.5	441.7	610.3	587.9	555.7	440.9	435.9	460.5	492.5	587.8	496.9	509.1	5 940.6	78 138.9
MOOSE VALLEY TILSTON	5 708.8	5 483.6	6 133.6	5 657.0	5 729.0	5 213.2	6 509.1	7 222.3	6 913.0	6 734.9	6 187.2	6 370.1	73 860.8	968 226.9
MOOSOMIN RED JACKET	1 016.7	859.9	958.8	914.5	926.9	949.4	877.1	903.6	904.7	976.6	884.9	864.9	10 938.0	129 799.7
MORRISVIEW FROB-ALIDA	40.7	35.6	44.3	32	36.3	36.3	34.2	34.9	30.8	30.5	25.6	29.3	411.5	2 704.6
MORRISVIEW S FROB-ALIDA	17.8	25.7	17.8	15.5	15.5	13	11.7	16.8	29.2	39.7	47.1	44.9	294.5	7 831.8
MORRISVIEW W FROB-ALIDA	0	0	0	0	0	0	0	0	0	0	0	0	0	1 511.7
NEPTUNE NORTH MIDALE	1 152.2	1 024.1	1 119.7	1 038.9	1 025.6	906.4	799.9	1 003.6	977.4	1 034.6	1 148.0	1 067.2	12 295.6	148 467.2
NEPTUNE RATCLIFFE	1 221.2	1 123.8	1 239.0	1 179.9	1 122.2	1 114.7	1 157.4	952.4	956.3	1 198.6	1 137.2	1 131.8	13 534.5	498 110.3
NORTH ANTLER MIDALE	0	0	0	0	0	0	0	0	0	0	0	9.4	9.4	9.4
NORTH HANDSWORTH ALIDA	1 660.0	1 359.2	1 538.6	1 367.3	1 390.5	1 441.8	1 458.4	1 494.2	1 488.7	1 382.9	1 447.8	1 586.1	17 626.5	555 425.2

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
OAKLEY FROBISHER	56	121.3	54.4	63.5	63	61.1	75.3	63.5	65.4	69.5	49.8	45.2	786	10 155.7
OUNGRE RATCLIFFE	174.1	152.1	107.5	155.2	215.9	179.9	202.5	193.8	176.8	193.5	162.8	206.9	2 121.0	25 077.5
PARKMAN TILSTN-SOURIS VY	554	469.8	479.1	472.6	326.1	276.1	328.3	307.2	265.5	290.7	323.3	321.6	4 414.3	153 248.0
PARKMAN TILSTON	392.8	321.2	317.6	307.8	314.4	318.7	293.4	258.9	262.4	285.7	262.3	256.1	3 593.3	29 146.1
PHEASANT RUMP ALIDA	81.6	83.3	91.3	90.3	84	80.9	81	81.6	77.6	74.1	74.5	78.4	978.7	34 432.6
QUEENSDALE E FROB-ALIDA	110.2	604.3	521.5	442.8	384.5	370.8	344	317.6	254.4	292.9	247.8	246.6	4 137.4	24 506.2
QUEENSDALE WEST ALIDA	106.5	91.2	104.6	102.9	103	93.6	93.9	85.9	88.1	98.5	89	90.4	1 148.6	8 463.9
RALPH MIDALE	17.8	15.3	26.2	20.4	19.2	27.5	25	23.8	33.6	33.5	9.3	24.1	276.7	9 374.4
RALPH WEST MIDALE	101.6	76.6	120.5	101.2	85.1	83.1	75.9	83.2	87	114.5	75.1	80.3	1 084.1	39 196.0
RED JACKET GRAVELBOURG	10.7	9.8	10.9	0	0	0	0	0	0	0	0	0	31.4	13 391.4
RED JACKET RED JACKET	4 801.5	4 347.3	4 497.1	4 102.9	4 291.1	3 658.1	3 976.3	4 360.3	4 431.9	4 445.0	4 192.3	4 218.6	51 522.4	784 724.0
RED JACKET S R JACKET	69.1	114.8	91.9	39.4	89	70	75.7	82.9	92.5	90.5	81.8	47.8	945.4	25 218.6
ROSEBANK SOUTH ALIDA	158.2	210.3	259.5	179.2	158.2	234.5	286.4	249.6	194	236.7	203.6	213.2	2 583.4	69 330.9
SILVERTON EAST FROBISHER	361.7	377.3	425.5	380.2	341.7	326.9	364	410.1	417.8	420.2	365.5	293.1	4 484.0	133 426.3
SILVERTON WEST FROB-ALIDA	758.1	686.5	706.1	706.4	734.4	702.1	713.9	723.5	626.5	666.7	1 146.8	831.3	9 002.3	70 585.9
SKINNER LAKE RATCLIFFE	609.9	568.6	683.2	598	627.2	627.2	682.1	619.7	583.2	627.7	612.2	599.9	7 243.1	166 357.1
SOURIS FLAT FROBISHER	16.4	14.1	18.7	17.2	19.7	19.3	18.7	17	15.7	16.4	16.3	16.9	206.4	2 177.0
STAR VALLEY S FROB-ALIDA	0	0	0	0	0	0	0	0	0	0	0	0	0	90.7
STEELMAN FROBISHER	61.9	61.9	73.2	47.8	7.4	13.5	0	0	0	0	0	0	265.7	1 005.4
STEELMAN MIDALE	72.8	64.6	63.8	55.5	87.1	445.7	229.7	200.1	203.9	165	142.8	140.1	1 671.1	7 362.9
STOUGHTON FROB-ALIDA	639.8	569.6	569.2	505.7	613.9	673.7	713.5	590.6	644	600.2	595.5	625.1	7 559.8	463 388.3
STOUGHTON N FROBISHER	64.3	69	76.7	36.3	53.2	91.6	67.9	68.2	51.2	61.3	61.3	18.2	719.2	40 877.9
STOUGHTON S FROBISHER	2 157.7	1 703.6	1 683.4	1 434.4	1 568.1	1 548.1	1 586.5	1 433.7	1 644.3	1 790.8	1 630.4	1 599.4	19 780.4	293 391.2
TATAGWA CENTRAL MIDALE	2 030.7	1 816.9	2 047.9	1 931.6	2 017.0	1 955.9	2 594.3	2 967.5	2 555.0	2 896.1	2 727.5	2 726.6	29 227.0	547 485.9
TATAGWA MIDALE	2 115.1	1 695.8	1 971.8	1 793.4	1 734.7	1 631.8	1 574.7	1 417.1	980	1 692.5	1 493.9	1 523.1	19 633.9	524 335.0
TATAGWA NORTH MIDALE	5 059.7	4 464.8	4 839.0	4 616.2	4 809.9	4 694.1	4 752.2	4 690.1	4 621.2	4 624.6	4 552.0	4 543.3	56 267.1	813 918.4
TATAGWA WEST MIDALE	2 560.9	2 199.9	2 344.7	2 132.7	2 130.8	2 073.0	2 026.5	2 275.9	2 154.1	2 206.4	2 085.8	2 197.9	26 408.6	299 378.3
TAYLORTON MIDALE	165.7	145.7	153	172.9	145.7	127.7	115.1	127.2	127.8	137.3	123.2	113.7	1 655.0	6 445.8
THIRTY LAKE ALIDA	260.3	252.4	268	237.9	259.4	238	213.5	214	224.5	223.9	217.1	184.6	2 793.6	40 064.5

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Table 2 - 1 - 2 (continued)

Cubic Metres

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
TYVAN RED RIVER	1 133.3	906.9	1 001.7	986.6	969.9	853	852.5	808.5	779.4	786.8	646.7	672.7	10 397.0	52 788.7
UNION JACK MDALE	58.9	68.3	68	69.7	73.6	74	74.8	73.9	73.5	70.2	54.2	55.1	814.2	13 153.4
VIEWFIELD E FROBISHER	0	0	0	0	0	0	0	0	0	0	164.1	141.5	305.6	434.1
VIEWFIELD FROBISHER	611.7	480.7	531.1	473.9	516.4	490.9	474.8	503.5	452.7	464.9	454.4	440.1	5 895.1	289 533.2
VIEWHILL MDALE	380.3	357	394	136.6	400.2	368.3	334.4	371.1	355.6	363.8	347.5	396.7	4 205.5	187 576.4
WAPELLA MANNVILLE	3 780.9	3 401.0	3 712.4	3 552.3	3 700.1	3 226.0	3 257.9	3 652.8	4 620.2	4 398.7	3 952.8	4 077.5	45 532.6	248 326.5
WAPELLA RED JACKET	312.8	262.7	295.6	293.9	309.4	285	256.5	281.9	264.7	279.6	268.2	284.8	3 415.1	134 129.5
WAPELLA WAPELLA SAND	16 808.6	15 372.5	16 827.5	16 494.5	16 479.6	16 085.0	16 654.7	16 675.7	15 764.1	16 662.4	16 095.0	16 375.2	195 694.8	3 522 730.7
WEIR HILL FROBISHER	178.2	141.5	485.3	317.2	517.6	519.2	451.5	360.4	363.8	320.3	272.1	311.7	4 238.8	70 527.8
WELWYN BAKKEN	19.8	27.7	22.6	28.4	31.3	28.8	29.4	29.2	29.7	29.3	27.9	27.9	332	5 424.5
WELWYN RED JACKET	163.9	144	145	142.1	139.3	134.4	144.1	146.5	137	137.3	141.7	173	1 748.3	16 198.5
WEST INNES FROBISHER	157.8	161.2	170.9	148.7	171.2	161.7	173.4	163.3	151.8	154.7	188.3	145.2	1 928.2	216 603.9
WEST KINGSFORD MDALE	745	1 598.9	2 030.7	1 618.1	1 525.7	1 429.2	1 566.8	1 494.1	1 295.7	1 344.1	1 208.2	1 184.4	17 040.9	668 349.8
WEYBURN FROBISHER	1 120.0	1 079.9	989.7	797.0	779.1	929.9	797.0	770.4	788.2	903.3	899.2	983.4	10 847.3	555 481.2
WEYBURN MDALE	13 515.3	12 060.5	12 985.1	13 096.5	14 335.2	12 764.1	12 229.3	13 706.3	15 479.4	13 975.6	15 432.9	16 779.2	168 359.6	2 693 513.4
WHITE BEAR TILSTN-SOURIS	46.5	43.1	42.9	39.6	37.7	37.5	38.6	37.9	29.9	31	30.2	30.8	443.7	3 881.2
WILLMAR FROBISHER-ALIDA	357.4	244.3	235.7	232	230.6	197.8	180.6	232.3	211.3	162.7	121.2	129	2 534.9	31 102.0
WILLMAR WEST FROBISHER	31.2	85.1	58.1	14.8	68.8	67.7	51	109.8	75	79.7	29	0	670.2	1 153.9
WINMORE FROBISHER	46.2	40.2	45.5	44.6	44	33.7	39.3	43.2	33.3	66.6	20	39.5	496.1	6 523.9
WORDSWORTH N FROB-ALIDA	602.3	545.4	580.6	370.1	605.2	535.8	563	555.6	399.9	503.3	466.5	423.5	6 151.4	101 755.0
MISCELLANEOUS POOLS														
ALIDA	779.5	861.1	1 035.3	415.6	603.7	541.4	408.8	462.5	414.3	409.8	456.3	457.8	6 676.3	24 107.0
BAKKEN	0	0	0	0	0	0	0	0	0	0	0	0	0	5 695.1
BIRDBEAR	505.4	623.1	559.9	570.2	448.6	465.2	517.3	391.5	453.8	483.4	315.3	334.4	5 677.1	61 195.8
FROBISHER	990.5	823.3	921.3	621.6	871.5	952.1	964.7	1 062.2	983.2	2 622.0	2 962.1	3 151.1	16 925.8	192 213.0
FROBISHER ALIDA	192.9	154.7	178.5	167.7	242.7	294	579.8	511.2	560.7	435.9	420.9	447.3	4 186.3	12 186.5
GRAVELBOURG	0	0	0	0	0	0	0	0	0	0	0	0	0	520.7
JURASSIC	0	0	0	0	0	0	0	0	0	0	0	0	0	7 714.0

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
MADISON	38.6	52.3	18.9	0	0	0	0	0	0	0	0	0	109.8	1 461.1
MIDALE	3 603.0	2 945.7	3 021.5	2 920.2	3 190.5	3 018.1	2 880.0	3 317.3	3 379.9	3 269.5	4 025.4	4 212.7	39 803.7	438 000.4
RATCLIFFE	285	241.8	228.6	45.6	257	269.5	269	269.2	252.2	302.7	267.3	271.9	2 977.8	100 583.1
RED JACKET	87.1	75.9	76.6	78.4	76.3	67	80.8	77.9	85.1	93.1	78.4	87.3	963.9	5 136.6
RED RIVER	1 489.1	1 239.4	1 207.1	699.8	1 175.1	1 087.2	1 136.8	1 046.4	1 038.8	963.1	910.9	831.1	12 924.8	115 510.8
SOURIS VALLEY	31	25.6	31	30	25.6	30	27	29	30	30.2	21	23	333.4	18 001.1
TILSTON	1 178.6	1 004.2	1 155.6	1 016.0	1 106.9	1 107.2	1 104.0	1 057.5	915.7	1 130.5	1 019.0	1 076.5	12 673.7	106 840.0
TILSTON-SOURIS VALLEY	0	0	0	0	0	0	0	0	0	0	0	0	0	7 325.3
UPPER SHAUNAVON	0	0	0	0	0	0	0	0	0	0	0	0	0	68.9
WAPELLA	0	0	37.6	5.5	0	81.1	79.3	96.6	71.3	105.4	96.1	83.8	656.7	5 245.8
WINNIPEGOSIS	12.6	37.5	46.7	4.7	37.8	56.8	26.5	42.9	45	12.7	67.4	65.3	475.9	9 861.3
TOTAL NON-UNITS	186 785.2	167 580.7	180 399.6	162 283.4	171 131.1	165 986.0	171 910.6	178 641.3	175 032.6	182 703.4	180 471.7	191 827.3	2 114 752.9	38 835 066.4
AREA/CRUDE TYPE TOTAL	336 838.0	301 976.3	331 008.4	312 310.5	329 639.8	322 948.3	337 756.2	343 571.8	340 831.7	354 740.6	349 365.4	364 159.0	4 024 146.0	125 805 316.8
AREA TOTAL	752 534.7	680 626.3	752 828.7	696 492.2	726 751.2	712 673.6	746 166.8	756 519.7	741 441.4	775 563.2	759 069.5	791 453.7	8 894 121.0	300 177 019.1
TOTAL PROVINCE	2 112 436.1	1 903 997.1	2 102 472.2	1 956 977.5	2 054 405.8	1 990 556.8	2 079 539.5	2 129 105.5	2 070 238.8	2 149 610.7	2 076 977.8	2 127 413.5	24 750 931.3	597 248 020.0

MONTHLY PRODUCTION, RECEIPTS AND DISPOSITION OF CRUDE OIL

Cubic Metres

2001	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
PRODUCERS													
PRODUCTION													
Area I (Lloydminster) Heavy	771 481.0	695 886.5	768 684.9	708 925.4	766 786.1	742 978.9	781 414.2	809 690.1	791 389.0	811 103.8	777 030.9	787 155.4	9 212 526.2
Area II (Kindersley) Heavy	265 181.2	241 570.5	265 421.5	250 117.1	253 649.7	240 628.2	249 112.7	253 117.7	242 621.2	250 816.0	242 717.2	247 357.0	3 002 310.0
Area II (Kindersley) Light	47 613.3	41 629.5	45 602.3	41 952.4	45 015.6	45 479.0	47 218.3	48 887.4	48 344.1	51 056.5	49 125.5	50 347.7	562 271.6
Area III (Swift Current) Medium	275 625.9	244 284.3	269 934.8	257 490.4	262 203.2	248 797.1	255 627.5	257 890.6	246 443.1	261 271.2	249 034.7	251 099.7	3 079 702.5
Area IV (Estevan) Light	415 696.7	378 650.0	421 820.3	386 181.7	398 111.4	389 725.3	408 410.6	412 947.9	400 609.7	420 822.6	409 704.1	427 294.7	4 869 975.0
Area IV (Estevan) Medium	336 838.0	301 976.3	331 008.4	312 310.5	328 639.8	322 948.3	337 756.2	343 571.8	340 831.7	354 740.6	349 365.4	364 159.0	4 024 146.0
TOTAL CRUDE OIL PRODUCED	2 112 436.1	1 903 997.1	2 102 472.2	1 956 977.5	2 054 405.8	1 990 556.8	2 079 539.5	2 126 105.5	2 070 238.8	2 149 810.7	2 076 977.8	2 127 413.5	24 750 931.3
Opening Inventory	149 222.4	146 819.9	151 716.1	148 775.0	147 209.4	145 929.3	138 902.4	144 026.2	147 581.8	157 283.9	138 704.4	137 580.8	149 222.4
Inventory Adjustment	- 15.6	- 2 359.7	338.7	1 763.3	- 14 530.0	624.1	- 264.9	2 771.9	- 1 122.7	- 3 255.1	- 2 534.5	- 1 644.7	- 19 055.1
Closing Inventory	146 809.2	151 730.6	149 091.6	147 384.7	145 965.7	139 012.2	144 058.2	147 606.0	157 524.7	138 756.7	137 763.7	134 851.5	134 851.5
Crude Oil Market Sales	2 114 864.9	1 901 446.1	2 104 758.0	1 956 604.5	2 070 179.5	1 996 849.8	2 074 648.6	2 119 753.8	2 061 418.6	2 171 593.0	2 080 453.0	2 131 787.5	24 784 357.3
Gross Value Market Sales	$325,437,648	$307,323,460	$316,294,060	$309,604,624	$346,015,006	$331,111,252	$368,295,619	$450,105,818	$324,778,026	$254,040,187	$190,594,100	$228,831,002	$3,752,430,802
Average Gross Value ($/m3)	$153.881	$161.626	$150.276	$158.236	$167.143	$165.817	$177.522	$212.339	$157.551	$116.983	$91.612	$107.342	$151.403
Net Value Market Sales	$321,093,553	$303,307,308	$311,924,059	$305,541,310	$341,688,443	$326,706,442	$363,478,876	$445,364,054	$319,980,232	$249,215,808	$185,960,255	$224,086,550	$3,698,346,890
Average Net Value ($/m3)	$151.827	$159.514	$148.199	$156.159	$165.053	$163.611	$175.200	$210.102	$155.223	$114.762	$89.385	$105.117	$149.221
OIL GATHERING PIPELINES													
RECEIPTS													
Sask Pipeline Terminals	2 017 304.5	1 825 985.8	2 111 222.2	1 856 463.4	1 966 898.0	1 866 832.3	1 921 543.9	1 884 722.6	1 852 141.4	1 712 493.9	1 742 314.1	1 842 185.3	22 600 107.4
Alberta Pipeline Terminals	115 918.1	121 894.0	139 511.9	121 562.5	153 230.6	148 017.2	158 760.5	157 949.1	151 247.9	148 663.7	147 020.5	154 162.6	1 717 938.6
Manitoba Pipeline Terminals	22 070.0	22 802.8	17 080.2	25 241.8	35 448.7	37 762.8	37 168.4	36 263.7	36 094.6	38 783.4	37 825.2	43 378.5	389 920.1
U.S. Pipeline Terminals	8 075.2	7 844.5	8 379.6	6 900.9	7 564.9	5 383.6	4 405.8	2 959.7	3 702.3	4 135.6	3 649.5	6 573.0	69 574.6
TOTAL RECEIPTS	2 163 367.8	1 978 527.1	2 276 193.9	2 010 168.6	2 163 142.2	2 057 995.9	2 121 878.6	2 081 895.1	2 043 186.2	1 904 076.6	1 930 809.3	2 046 299.4	24 777 540.7
Opening Inventory	307 967.4	315 452.1	273 488.8	307 795.8	328 822.2	329 482.9	296 768.8	325 533.3	352 802.8	346 788.0	282 582.5	292 574.0	307 967.4
Inventory Adjustment	- 49 522.2	16 367.1	9 985.2	- 7 198.0	8 198.0	- 5 543.9	- 6 829.6	- 9 055.4	30 875.5	- 5 381.6	- 413.2	18 868.8	350.8
Closing Inventory	315 452.1	273 488.8	307 795.8	328 822.2	329 482.9	296 768.8	325 533.3	352 802.8	346 788.0	282 582.5	292 574.0	334 947.7	334 947.7
TOTAL FOR DISPOSAL	2 205 405.3	2 004 123.2	2 231 901.7	1 996 340.2	2 154 283.5	2 096 253.9	2 099 943.7	2 063 680.9	2 018 325.5	1 973 663.6	1 921 231.0	1 985 056.9	24 750 209.6
DELIVERIES													
Enbridge and Express PL.	1 702 977.8	1 533 199.7	1 722 388.6	1 551 380.8	1 617 499.8	1 599 523.6	1 587 599.2	1 547 061.3	1 538 627.1	1 500 245.5	1 476 451.9	1 477 646.7	18 854 602.1
Sask Refineries/Upgraders	161 753.9	145 642.5	146 122.9	141 026.5	163 393.1	160 808.4	150 972.3	149 638.2	149 512.2	139 916.7	89 115.6	109 753.2	1 707 655.5
Alberta Refineries	44 584.6	43 109.8	33 280.3	18 537.1	46 513.1	45 981.3	42 765.9	43 486.8	43 274.5	42 890.6	39 310.9	41 689.2	485 424.0
Enbridge/Lakehead via Portal PL.	154 500.8	136 127.1	146 898.0	141 304.0	148 833.2	145 885.6	157 263.1	162 571.6	154 400.5	179 578.9	157 852.0	183 905.9	1 869 120.7
Amoco PL. via Blackslough PL.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41 430.9	36 827.9	78 258.7
TOTAL DELIVERIES	2 205 405.3	2 004 123.2	2 231 901.7	1 996 340.2	2 154 283.5	2 096 253.9	2 099 943.7	2 063 680.9	2 018 325.5	1 973 663.6	1 921 231.0	1 985 056.9	24 750 209.6

MONTHLY PRODUCTION, RECEIPTS AND DISPOSITION OF CRUDE OIL

Cubic Metres

2001	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
INTERPROVINCIAL - USA PIPELINES													
RECEIPTS													
U.S. Terminals	8 075.2	7 844.5	8 379.6	6 900.9	7 564.9	5 383.6	4 405.8	2 959.7	3 702.3	4 135.6	3 649.5	6 573.0	69 574.6
Alberta Terminals	141 588.2	146 044.2	183 211.8	144 091.8	178 044.3	144 055.0	161 343.1	160 923.0	132 511.3	111 032.0	117 069.8	135 234.1	1 755 148.6
Sask Terminals	857 233.6	759 850.2	837 894.9	774 022.2	756 017.5	773 160.4	733 863.9	741 580.8	782 882.7	799 057.5	761 340.9	761 644.2	9 338 548.6
Manitoba Terminals	850 581.6	755 588.0	839 800.3	767 669.9	824 706.3	822 810.3	845 249.5	804 169.4	773 931.3	765 599.2	793 674.6	794 929.3	9 638 709.7
TOTAL RECEIPTS	1 857 478.6	1 669 326.8	1 869 286.6	1 692 684.8	1 766 333.0	1 745 409.2	1 744 862.3	1 709 632.9	1 693 027.6	1 679 824.4	1 675 734.8	1 698 380.5	20 801 981.5
ENBRIDGE, EXPRESS, PORTAL, BLACKSLOUGH REFINERY DELIVERIES													
Saskatchewan	124 529.9	110 521.8	71 532.4	84 849.8	78 984.2	124 755.2	136 157.0	117 899.3	93 229.7	108 336.7	133 970.7	133 182.4	1 317 949.1
Ontario	164 308.2	212 795.4	200 183.2	196 410.9	198 070.3	229 801.0	201 801.6	222 954.2	201 058.2	258 597.3	253 541.2	212 802.5	2 552 324.2
TOTAL CANADA	288 838.1	323 317.2	271 715.6	281 260.8	277 054.5	354 556.3	337 958.6	340 853.5	294 287.9	366 934.0	387 511.9	345 985.0	3 870 273.3
Minnesota	453 137.0	405 259.2	396 719.6	269 977.8	226 383.9	183 277.0	248 047.6	304 481.2	207 359.9	278 449.5	356 758.8	329 947.8	3 659 799.2
Illinois	708 833.9	681 088.1	603 947.9	786 913.7	752 917.6	749 746.5	773 796.4	525 359.7	387 513.5	435 920.7	512 502.7	439 916.5	7 358 457.0
Indiana	78 649.4	75 812.1	42 750.6	166 410.9	106 169.2	126 840.2	79 204.7	44 820.0	98 612.4	94 587.9	156 854.4	102 182.8	1 172 894.7
Wisconsin	174 207.4	114 226.5	108 678.9	150 954.3	159 731.8	139 847.4	176 145.6	175 301.9	208 212.5	153 080.2	97 859.4	88 985.7	1 747 231.5
Pennsylvania	52 946.6	51 604.1	52 923.7	50 306.2	54 290.5	60 182.3	49 708.1	43 153.9	45 417.9	62 063.2	44 710.0	63 363.4	630 669.8
Ohio	125 238.8	125 468.7	137 711.8	144 117.0	184 748.4	150 408.2	167 974.2	145 558.2	198 929.6	214 117.8	157 849.4	208 063.0	1 960 184.9
Wyoming	12 702.7	13 202.8	13 460.6	17 289.5	21 575.5	15 322.2	23 750.3	23 720.7	14 634.2	11 171.2	9 982.6	9 076.1	185 888.4
North Dakota	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41 430.9	36 827.9	78 258.7
Michigan	31 529.4	15 857.1	3 397.1	0.0	7 898.6	12 470.4	0.0	6 550.6	4 660.1	19 672.5	10 667.7	6 629.5	119 333.1
Colorado	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,032.1	0.0	0.0	9,032.1
Montana	0.0	0.0	0.0	0.0	0.0	0.0	3,191.4	6,651.9	0.0	0.0	0.0	0.0	9,843.3
TOTAL USA	1 637 245.2	1 482 518.6	1 359 590.3	1 585 969.4	1 513 715.5	1 438 094.1	1 521 818.4	1 275 598.1	1 165 340.0	1 278 094.9	1 388 615.7	1 284 992.6	16 931 592.7
TOTAL DELIVERIES	1 926 083.3	1 805 835.9	1 631 305.9	1 867 230.1	1 790 770.0	1 792 650.4	1 859 776.9	1 616 451.6	1 459 627.9	1 645 028.9	1 776 127.6	1 630 977.6	20 801 866.1
SUMMARY - SASKATCHEWAN CRUDE OIL DELIVERIES													
Alberta	44 584.6	43 109.8	33 280.3	18 537.1	46 513.1	45 981.3	42 765.9	43 486.8	43 274.5	42 890.6	39 310.9	41 689.2	485 424.0
Saskatchewan	468 747.4	429 955.6	386 090.2	397 779.3	378 351.6	420 285.0	415 827.2	388 455.0	364 186.0	407 521.7	357 696.6	375 542.4	4 790 438.0
Ontario	164 308.2	212 795.4	200 183.2	196 410.9	198 070.3	229 801.0	201 801.6	222 954.2	201 058.2	258 597.3	253 541.2	212 802.5	2 552 324.2
TOTAL CANADA	677 640.2	685 860.8	619 553.7	612 727.4	622 935.0	696 067.3	660 394.7	654 896.0	608 518.6	709 009.6	650 548.7	630 034.1	7 828 186.2
Minnesota	453 137.0	405 259.2	396 719.6	269 977.8	226 383.9	183 277.0	248 047.6	304 481.2	207 359.9	278 449.5	356 758.8	329 947.8	3 659 799.2
Illinois	708 833.9	681 088.1	603 947.9	786 913.7	752 917.6	749 746.5	773 796.4	525 359.7	387 513.5	435 920.7	512 502.7	439 916.5	7 358 457.0
Indiana	78 649.4	75 812.1	42 750.6	166 410.9	106 169.2	126 840.2	79 204.7	44 820.0	98 612.4	94 587.9	156 854.4	102 182.8	1 172 894.7
Wisconsin	174 207.4	114 226.5	108 678.9	150 954.3	159 731.8	139 847.4	176 145.6	175 301.9	208 212.5	153 080.2	97 859.4	88 985.7	1 747 231.5
Pennsylvania	52 946.6	51 604.1	52 923.7	50 306.2	54 290.5	60 182.3	49 708.1	43 153.9	45 417.9	62 063.2	44 710.0	63 363.4	630 669.8
Ohio	125 238.8	125 468.7	137 711.8	144 117.0	184 748.4	150 408.2	167 974.2	145 558.2	198 929.6	214 117.8	157 849.4	208 063.0	1 960 184.9
North Dakota	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41 430.9	36 827.9	78 258.7
Montana	0.0	0.0	0.0	0.0	0.0	0.0	3 191.4	6 651.9	0.0	0.0	0.0	0.0	9 843.3
Wyoming	12 702.7	13 202.8	13 460.6	17 289.5	21 575.5	15 322.2	23 750.3	23 720.7	14 634.2	11 171.2	9 982.6	9 076.1	185 888.4
Kentucky	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Michigan	31 529.4	15 857.1	3 397.1	0.0	7 898.6	12 470.4	0.0	6 550.6	4 660.1	19 672.5	10 667.7	6 629.5	119 333.1
Colorado	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9 032.1	0.0	0.0	9 032.1
TOTAL USA	1 637 245.2	1 482 518.6	1 359 590.3	1 585 969.4	1 513 715.5	1 438 094.1	1 521 818.4	1 275 598.1	1 165 340.0	1 269 062.8	1 388 615.7	1 284 992.6	16 922 560.6
GRAND TOTAL	2 314 885.4	2 168 379.5	1 979 144.0	2 198 696.8	2 136 650.5	2 134 161.4	2 182 213.1	1 930 494.1	1 773 858.7	1 978 072.5	2 039 164.4	1 915 026.7	24 750 746.9

Graph 2 - 1 - 3

SASKATCHEWAN CRUDE OIL DELIVERY DESTINATIONS - 2001

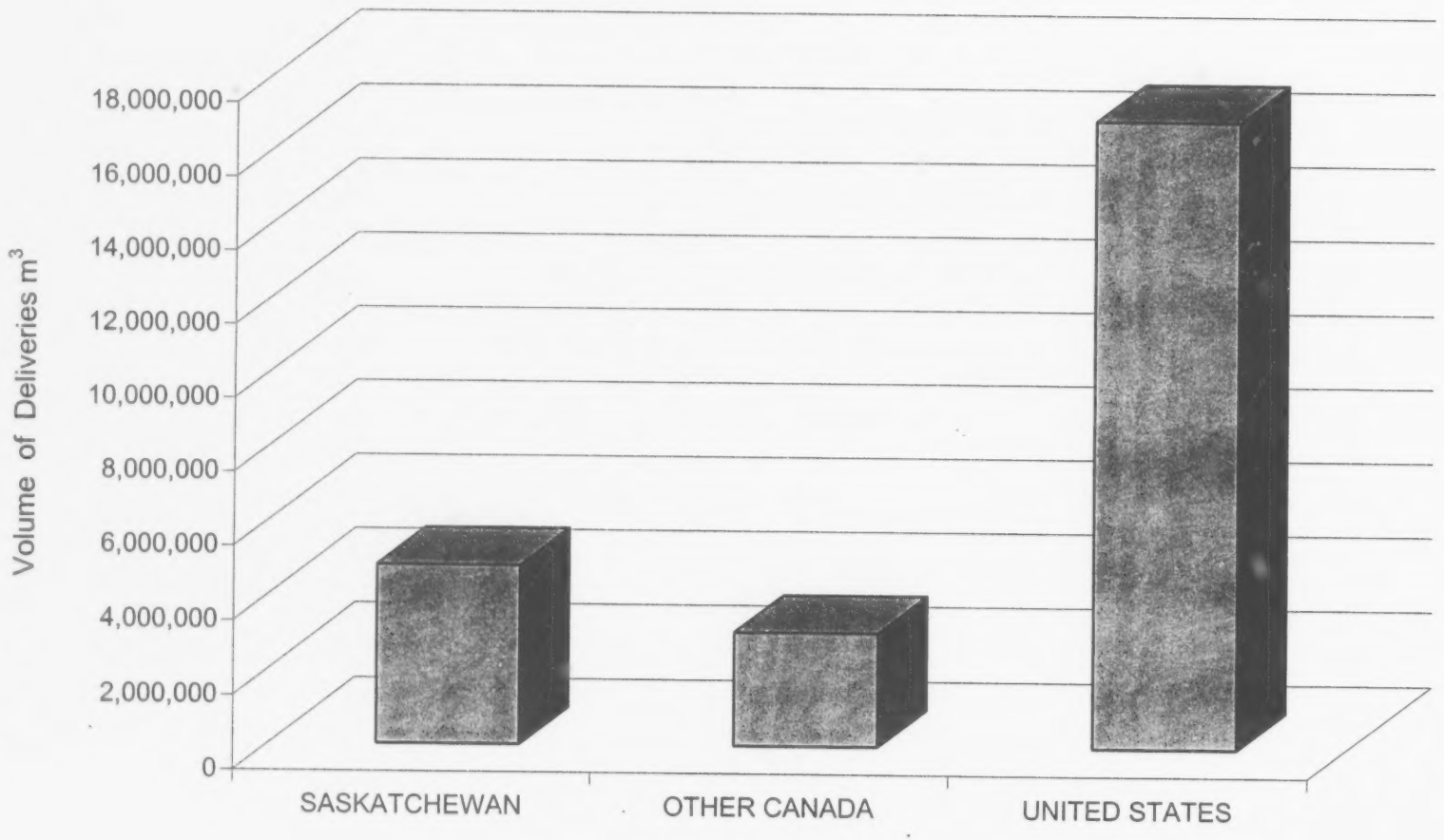


Table 2-1-4

HISTORICAL SUMMARY OF CRUDE OIL PRODUCTION, DISPOSITION AND SALES VALUE

Year	Volume Produced (m^3)	Volume Sold (m^3)	Gross Value of Sales ($)	Transportation Charges ($)	Net Value of Sales ($)	Average Net Price /m^3
1945	2 623.3	2 535.3	$17,327	$1,947	$15,380	$6.07
1946	21 752.7	20 162.2	$144,328	$21,694	$122,634	$6.08
1947	82 808.0	85 658.4	$613,364	$75,981	$537,383	$6.27
1948	133 945.6	134 802.2	$1,048,085	$150,824	$897,261	$6.66
1949	123 976.8	122 873.3	$856,421	$147,626	$708,795	$5.77
1950	165 190.6	165 438.5	$1,119,535	$190,295	$929,240	$5.62
1951	198 223.5	197 407.1	$1,669,290	$208,856	$1,460,434	$7.40
1952	269 661.7	269 284.3	$2,323,977	$277,508	$2,046,469	$7.60
1953	443 592.8	431 369.5	$3,828,766	$345,485	$3,483,281	$8.07
1954	861 752.9	817 820.1	$8,182,346	$545,186	$7,637,160	$9.34
1955	1 798 411.2	1 804 748.3	$18,383,579	$902,635	$17,480,944	$9.69
1956	3 349 405.0	3 334 321.8	$36,130,929	$1,187,860	$34,943,069	$10.48
1957	5 857 595.7	5 820 095.6	$78,816,294	$1,215,977	$77,600,317	$13.33
1958	7 091 541.2	7 085 552.7	$96,622,064	$944,099	$95,677,965	$13.50
1959	7 539 087.4	7 524 788.0	$98,515,574	$1,099,325	$97,416,249	$12.95
1960	8 248 768.3	8 221 080.0	$103,609,906	$944,505	$102,665,401	$12.49
1961	8 876 729.1	8 897 343.9	$115,987,932	$951,098	$115,036,834	$12.93
1962	10 238 954.4	10 250 768.8	$141,949,225	$992,581	$140,956,644	$13.75
1963	11 330 901.6	11 333 349.3	$160,264,741	$980,398	$159,284,343	$14.05
1964	12 935 978.0	12 922 056.3	$186,668,667	$1,124,740	$185,543,927	$14.36
1965	13 950 539.7	13 948 518.3	$201,039,541	$1,222,782	$199,816,759	$14.33
1966	14 808 086.2	14 818 876.5	$212,379,374	$1,242,641	$211,136,733	$14.25
1967	14 705 364.9	14 695 498.0	$212,331,484	$1,299,614	$211,031,870	$14.36
1968	14 602 030.3	14 595 428.2	$207,560,140	$1,323,364	$206,236,776	$14.13
1969	13 890 956.8	13 892 035.0	$196,905,114	$1,443,173	$195,461,941	$14.07
1970	14 220 317.2	14 224 382.7	$200,697,851	$1,652,292	$199,045,559	$13.99
1971	14 056 962.6	14 112 854.6	$218,694,462	$2,029,700	$216,664,762	$15.35
1972	13 767 933.3	13 770 331.9	$213,780,984	$2,042,283	$211,738,701	$15.38
1973	13 625 605.4	13 627 707.3	$263,734,307	$2,234,563	$261,499,744	$19.19
1974	11 725 945.4	11 757 603.9	$396,675,848	$2,314,194	$394,361,654	$33.54
1975	9 379 084.5	9 381 739.7	$406,273,743	$2,366,068	$403,907,675	$43.05
1976	8 888 677.4	8 894 016.3	$443,698,639	$2,005,867	$441,692,772	$49.66
1977	9 741 666.1	9 734 365.8	$579,132,726	$2,673,433	$576,459,293	$59.22
1978	9 624 550.4	9 623 333.3	$689,316,965	$3,492,929	$685,824,036	$71.27
1979	9 371 830.7	9 362 205.3	$726,709,636	$2,002,978	$724,706,658	$77.41
1980	9 330 839.2	9 313 093.7	$862,401,640	$2,184,532	$860,217,108	$92.37
1981	7 392 814.9	7 409 153.1	$821,032,271	$2,784,520	$818,247,751	$110.44
1982	8 103 947.2	8 128 176.1	$1,189,368,427	$3,740,806	$1,185,627,621	$145.87
1983	9 543 427.0	9 525 593.3	$1,650,760,643	$4,575,696	$1,646,184,947	$172.82
1984	10 812 498.6	10 758 420.3	$1,867,839,459	$5,249,059	$1,862,590,400	$173.13
1985	11 612 727.9	11 540 923.4	$2,252,081,638	$10,630,884	$2,241,450,754	$194.22

Table 2 - 1 - 4 (continued)

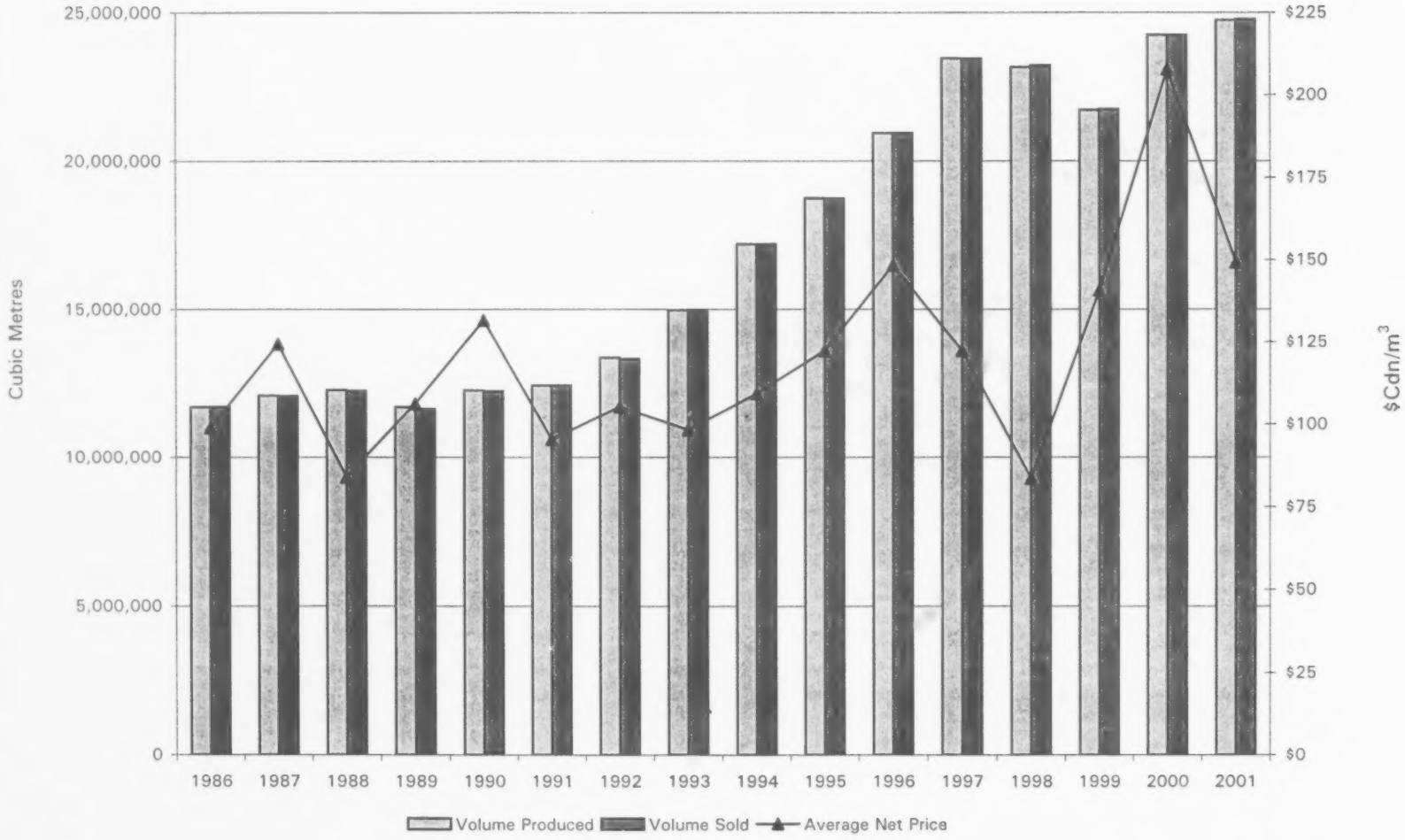
HISTORICAL SUMMARY OF CRUDE OIL PRODUCTION, DISPOSITION AND SALES VALUE

Year	Volume Produced (m^3)	Volume Sold (m^3)	Gross Value of Sales ($)	Transportation Charges ($)	Net Value of Sales ($)	Average Net Price /m^3
1986	11 698 238.6	11 706 128.5	$1,173,895,539	$15,776,005	$1,158,119,534	$98.93
1987	12 074 616.1	12 064 257.8	$1,514,653,876	$14,422,797	$1,500,231,079	$124.35
1988	12 269 110.8	12 242 406.7	$1,044,243,396	$16,660,531	$1,027,582,865	$83.94
1989	11 695 613.4	11 626 031.9	$1,251,252,794	$16,679,380	$1,234,573,414	$106.19
1990	12 253 452.8	12 226 004.1	$1,627,112,509	$18,075,419	$1,609,037,090	$131.61
1991	12 420 083.7	12 415 109.3	$1,204,847,851	$20,799,569	$1,184,048,282	$95.37
1992	13 369 511.4	13 323 870.1	$1,422,593,036	$20,022,373	$1,402,570,663	$105.27
1993	14 973 383.3	14 979 261.5	$1,495,966,211	$23,590,933	$1,472,375,278	$98.29
1994	17 194 150.9	17 193 933.2	$1,903,461,954	$25,526,460	$1,877,935,494	$109.22
1995	18 745 228.5	18 736 530.1	$2,320,458,559	$28,724,570	$2,291,733,989	$122.31
1996	20 937 702.0	20 940 522.4	$3,139,575,577	$34,658,720	$3,104,916,857	$148.27
1997	23 454 663.6	23 439 801.5	$2,909,543,750	$42,001,831	$2,867,541,919	$122.34
1998	23 150 914.5	23 215 360.4	$1,980,356,363	$39,961,619	$1,940,394,744	$83.58
1999	21 708 701.3	21 735 435.4	$3,095,071,424	$36,869,231	$3,058,202,193	$140.70
2000*	24 245 085.2	24 230 656.0	$5,076,710,877	$44,849,093	$5,031,861,784	$207.67
2001	24 750 931.3	24 784 357.3	$3,752,430,802	$54,083,912	$3,698,346,890	$149.22

* Revised

Note: Gross Value of Sales captured at the point of sale from the producer to the first purchaser.

CRUDE OIL PRODUCTION, SALES & AVERAGE NET PRICE



Graph 2 - 1 - 4

Table 2 - 1 - 5

HISTORICAL SUMMARY OF CRUDE OIL EXPORTS TO THE UNITED STATES

Year	Minnesota (m^3)	Illinois (m^3)	Indiana (m^3)	Wisconsin (m^3)	Pennsylvania (m^3)	Montana (m^3)	Ohio (m^3)	Other (m^3)	Total U.S. (m^3)
1955	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	392 660.1
1956	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	1 106 637.2
1957	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	1 868 493.2
1958	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	2 269 767.1
1959	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	2 120 814.1
1960	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	2 480 875.9
1961	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	2 358 369.6
1962	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	2 457 031.8
1963	1 948 827.4	0.0	0.0	506 489.2	0.0	0.0	0.0	33 839.4	2 489 156.1
1964	2 404 815.1	0.0	0.0	489 086.4	0.0	0.0	0.0	148 358.7	3 042 260.1
1965	2 987 081.2	0.0	0.0	423 719.1	0.0	0.0	0.0	434 572.9	3 845 373.1
1966	3 186 769.5	0.0	0.0	263 000.2	0.0	0.0	0.0	371 299.1	3 821 068.8
1967	3 113 178.2	0.0	0.0	310 607.2	0.0	0.0	0.0	333 927.3	3 757 712.7
1968	3 553 488.4	0.0	0.0	361 709.7	0.0	0.0	0.0	292 590.3	4 207 788.4
1969	3 418 618.8	10 709.9	0.0	87 422.3	0.0	0.0	0.0	272 144.0	3 788 894.9
1970	3 985 487.0	0.0	0.0	193 308.8	0.0	0.0	0.0	298 717.4	4 477 513.2
1971	4 726 989.3	4 508.4	12 341.7	162 453.2	0.0	0.0	0.0	444 766.8	5 351 059.5
1972	5 052 044.6	11 976.6	161 187.7	340 856.2	0.0	5 631.0	0.0	1 386 040.0	6 957 736.1
1973	4 545 354.1	1 022 636.4	9 087.0	620 719.6	0.0	4 132.5	0.0	1 158 712.0	7 360 641.4
1974	3 037 182.9	1 427 691.5	56 737.2	737 683.1	0.0	3 615.4	0.0	980 414.6	6 243 324.7
1975	2 510 837.3	506 370.7	82 351.8	477 612.3	0.0	406.7	0.0	731 371.7	4 308 950.3
1976	2 673 997.0	0.0	23 040.8	393 762.8	0.0	607.7	0.0	609 865.3	3 701 273.6
1977	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	4 396 381.3
1978	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	3 929 639.1
1979	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	4 099 529.8
1980	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	4 260 189.8
1981	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	3 440 224.8
1982	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	4 241 252.3
1983	3 357 709.6	1 481 409.4	397 587.1	154 848.1	0.0	0.0	0.0	158 578.6	5 550 132.8
1984	3 933 966.4	1 686 461.5	507 992.7	142 406.2	42 063.5	0.0	0.0	31 722.5	6 344 612.8
1985	3 055 447.1	2 875 494.8	522 124.5	160 643.4	60 692.4	0.0	182 182.5	104 303.2	6 960 887.9
1986	2 619 204.3	4 090 158.6	233 700.3	155 059.4	97 944.1	0.0	0.0	54 639.9	7 250 706.6
1987	2 420 396.9	4 915 190.1	387 775.5	143 963.9	7 108.6	0.0	0.0	161 344.5	8 035 779.5
1988	2 456 636.6	4 381 823.0	400 373.7	137 140.6	254 825.5	0.0	8 102.2	147 122.5	7 786 024.1
1989	2 367 011.2	3 017 255.8	383 057.1	141 240.7	402 034.6	0.0	337 622.7	96 666.8	6 744 888.9
1990	1 966 036.0	1 683 429.0	1 203 876.5	226 426.3	636 675.7	27 321.2	110 753.8	0.0	5 854 518.5

HISTORICAL SUMMARY OF CRUDE OIL EXPORTS TO THE UNITED STATES

Year	Minnesota (m^3)	Illinois (m^3)	Indiana (m^3)	Wisconsin (m^3)	Pennsylvania (m^3)	Montana (m^3)	Ohio (m^3)	Other (m^3)	Total U.S. (m^3)
1991	1 858 675.3	2 471 552.4	2 444 249.4	227 932.0	484 183.0	41 979.2	357 962.5	0.0	7 886 533.8
1992	2 011 276.2	2 803 638.4	3 018 859.4	272 920.0	393 834.4	45 625.2	464 172.0	0.0	9 010 325.6
1993	2 873 459.9	3 622 085.2	2 193 858.9	372 915.3	354 390.4	0.0	364 711.9	58 486.4	9 839 908.0
1994	2 803 045.3	4 429 738.8	2 747 604.1	252 732.4	334 644.9	2 000.0	468 294.6	609 329.3	11 647 389.5
1995	3 135 874.2	3 257 876.3	2 182 259.6	330 851.2	490 824.6	12 121.4	1 279 243.1	989 159.3	11 678 209.7
1996	2 827 932.0	4 699 580.9	1 948 354.1	267 578.6	658 685.8	56.8	1 355 795.3	1 080 381.0	12 838 364.4
1997	3 757 151.8	6 047 015.4	2 294 576.3	341 190.3	898 085.4	0.0	1 015 505.6	491 103.3	14 844 628.1
1998	3 987 065.9	5 816 011.7	2 737 740.5	290 707.8	716 330.3	0.0	1 405 152.7	305 633.3	15 258 642.2
1999	3 435 192.5	5 479 890.1	2 522 621.6	304 233.9	908 971.9	0.0	1 671 687.3	179 602.1	14 502 199.4
2000	3 237 745.9	9 214 505.6	1 048 801.1	913 693.9	916 594.7	0.0	1 941 127.0	435 089.0	17 707 557.2
2001	3 659 799.2	7 358 457.0	1 172 894.7	1 747 231.5	630 669.8	9 843.3	1 960 184.9	392 512.3	16 922 560.6

N.A. - Data not available.

The "Other" category may include from year to year Michigan, North Dakota, Texas, Colorado, Wyoming, Kentucky and\or New York.

SASKATCHEWAN CRUDE OIL EXPORTS TO THE UNITED STATES

Graph 2 - 1 - 5

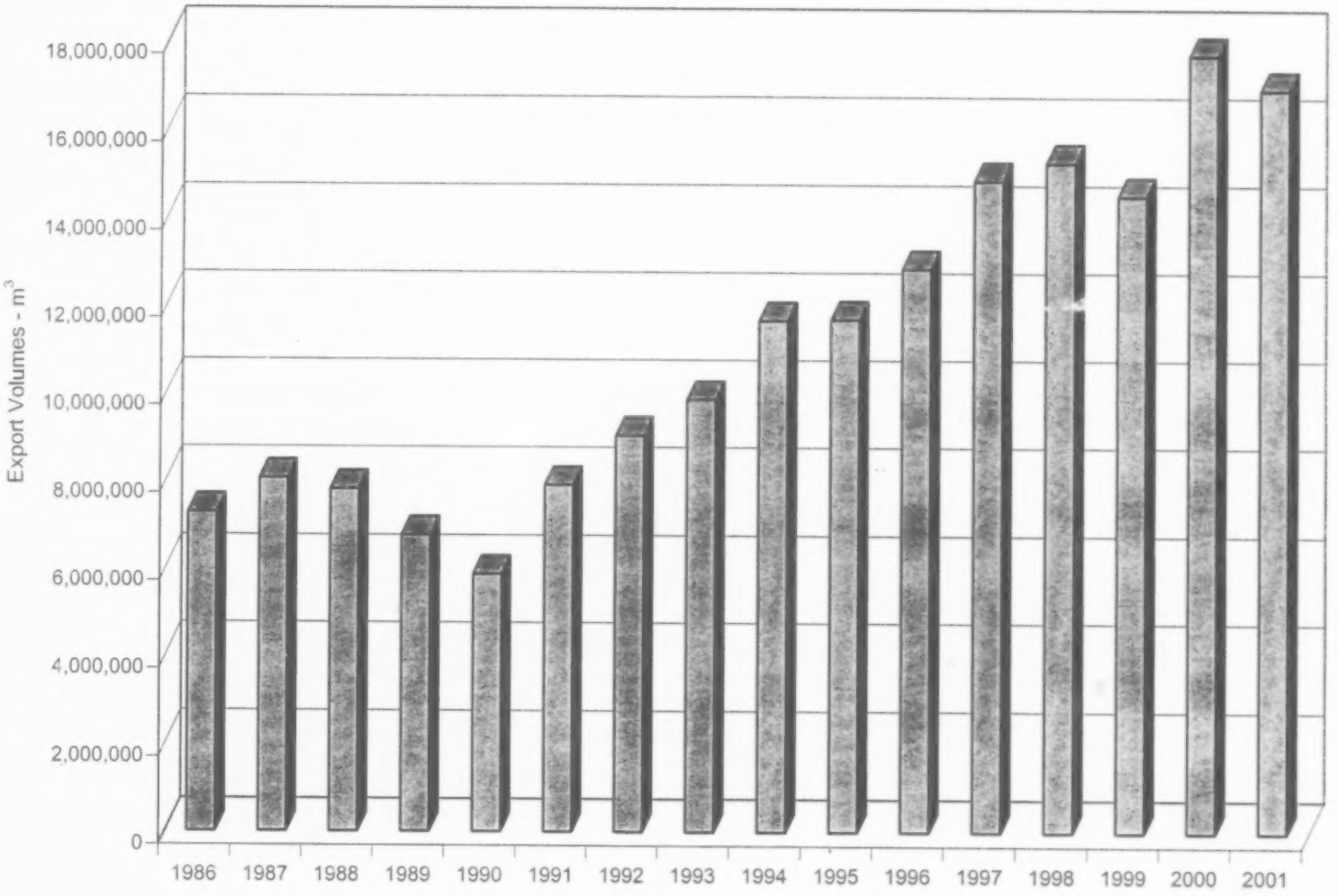


Table 2 - 1 - 6

HISTORICAL SUMMARY OF CRUDE OIL EXPORTS TO CANADA

Year	Alberta (m^3)	Quebec (m^3)	Ontario (m^3)	Nova Scotia (m^3)	Manitoba (m^3)	Total Canadian Exports (m^3)
1945	2 535.3	0.0	0.0	0.0	0.0	2 535.3
1946	20 162.2	0.0	0.0	0.0	0.0	20 162.2
1947	85 658.4	0.0	0.0	0.0	0.0	85 658.4
1948	86 234.9	0.0	0.0	0.0	0.0	86 234.9
1949	82 112.0	0.0	0.0	0.0	0.0	82 112.0
1950	109 543.0	0.0	0.0	0.0	0.0	109 543.0
1951	125 144.6	0.0	0.0	0.0	0.0	125 144.6
1952	204 268.6	0.0	0.0	0.0	0.0	204 268.6
1953	268 804.5	0.0	0.0	0.0	0.0	268 804.5
1954	276 369.6	0.0	17 781.4	0.0	262.8	294 413.8
1955	292 985.4	0.0	86 971.0	0.0	1 888.6	381 845.0
1956	284 591.3	0.0	651 399.6	0.0	88 698.3	1 024 689.2
1957	222 117.7	0.0	2 285 023.9	0.0	593 877.5	3 101 019.2
1958	174 267.7	0.0	2 824 758.4	0.0	1 230 281.2	4 229 307.3
1959	181 852.5	0.0	3 894 699.0	0.0	1 011 484.4	5 088 035.8
1960	116 383.3	0.0	4 109 978.3	0.0	1 096 594.1	5 322 955.7
1961	99 889.7	0.0	4 803 941.9	0.0	1 346 605.1	6 250 436.7
1962	94 804.0	0.0	5 806 322.4	0.0	1 460 749.2	7 361 875.5
1963	9 484.2	0.0	6 512 857.1	0.0	1 585 284.4	8 107 625.7
1964	N/A	0.0	7 485 933.9	0.0	1 419 046.4	8 904 980.3
1965	N/A	0.0	7 794 786.4	0.0	1 255 089.6	9 049 876.0
1966	N/A	0.0	8 735 690.9	0.0	1 256 042.3	9 991 733.2
1967	N/A	0.0	8 393 868.9	0.0	1 288 164.0	9 682 032.9
1968	N/A	0.0	7 885 803.1	0.0	1 273 844.2	9 159 647.2
1969	N/A	0.0	7 588 702.9	0.0	1 320 664.8	8 909 367.7
1970	N/A	0.0	7 044 687.2	0.0	1 308 738.7	8 353 425.9
1971	N/A	0.0	5 537 397.2	0.0	1 419 220.3	6 956 617.5
1972	N/A	0.0	5 381 777.6	0.0	1 343 108.3	6 724 885.9
1973	N/A	0.0	4 702 003.2	0.0	1 248 594.2	5 950 597.4
1974	N/A	0.0	4 075 341.8	0.0	1 264 462.4	5 339 804.3
1975	N/A	0.0	4 212 098.3	0.0	591 614.8	4 803 713.1
1976	N/A	36 827.1	4 420 758.3	0.0	326 517.6	4 784 103.0
1977	N/A	415 731.0	4 408 929.8	0.0	279 971.9	5 104 632.7
1978	N/A	615 107.6	4 714 584.5	0.0	269 171.0	5 598 863.0
1979	N/A	1 159 118.9	3 257 650.5	0.0	377 903.9	4 794 673.3
1980	N/A	1 605 409.6	2 775 156.5	0.0	380 890.3	4 761 456.4
1981	N/A	1 196 660.7	2 451 978.9	0.0	319 756.1	3 968 395.7
1982	212 803.3	1 129 422.8	2 299 015.6	0.0	148 819.4	3 790 061.1
1983	301 835.1	1 294 449.4	1 886 285.2	202 613.3	109 543.7	3 794 726.7
1984	255 441.3	1 148 368.9	2 403 811.7	505 239.5	0.0	4 312 861.4
1985	334 821.0	1 064 905.7	2 662 927.7	197 270.8	0.0	4 259 925.2
1986	394 977.9	815 206.3	2 511 017.9	0.0	0.0	3 721 202.1
1987	354 044.0	597 658.8	2 500 343.8	0.0	0.0	3 452 046.6
1988	365 393.9	838 209.7	2 708 346.0	0.0	0.0	3 911 949.6
1989	361 453.4	1 092 422.5	2 421 548.1	0.0	0.0	3 875 424.0
1990	338 449.0	926 750.7	3 377 059.8	0.0	0.0	4 642 259.5
1991	285 684.9	379 235.4	2 900 749.4	0.0	0.0	3 565 669.7
1992	240 979.5	275.3	2 065 162.6	0.0	0.0	2 306 417.4
1993	299 320.3	598.1	1 958 836.9	0.0	0.0	2 258 755.3
1994	384 168.7	0.0	2 176 847.2	0.0	0.0	2 561 015.9
1995	414 509.8	0.0	3 021 415.4	0.0	0.0	3 435 925.2

Table 2 - 1 - 6 (continued)

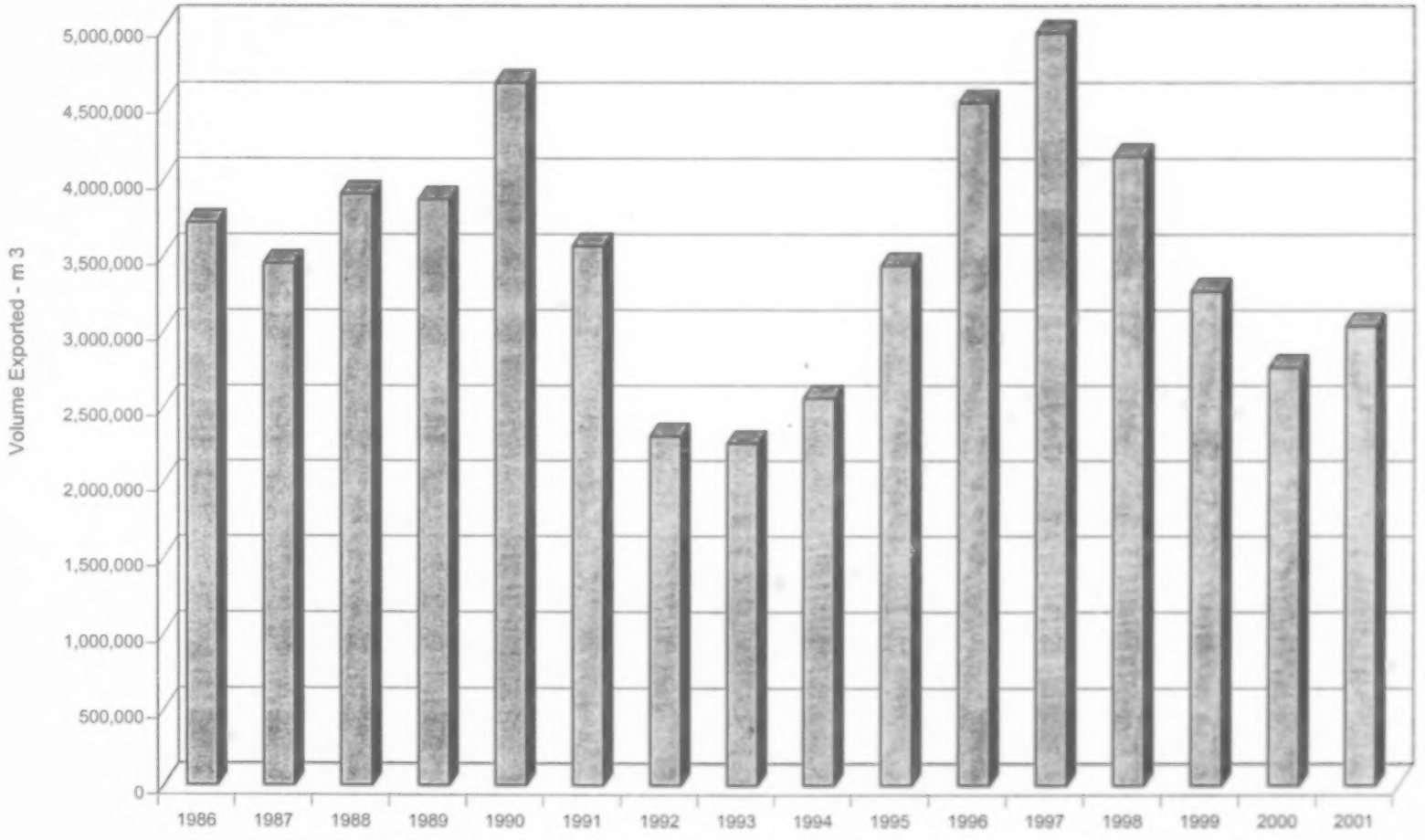
HISTORICAL SUMMARY OF CRUDE OIL EXPORTS TO CANADA

Year	Alberta (m^3)	Quebec (m^3)	Ontario (m^3)	Nova Scotia (m^3)	Manitoba (m^3)	Total Canadian Exports (m^3)
1996	349 375.5	0.0	4 160 042.6	0.0	0.0	4 509 418.1
1997	452 591.1	0.0	4 513 292.7	0.0	0.0	4 965 883.8
1998	472 596.9	0.0	3 685 402.7	0.0	0.0	4 157 999.6
1999	436 274.1	0.0	2 831 805.3	0.0	0.0	3 268 079.4
2000	571 545.2	0.0	2 192 760.8	0.0	0.0	2 764 306.0
2001	485 424.0	0.0	2 552 324.2	0.0	0.0	3 037 748.2

N/A - Data not available. Exports to Alberta for the 1964-1981 period are not available.

Volumes are adjusted to reflect only the Saskatchewan produced crude component of refinery deliveries.

SASKATCHEWAN CRUDE OIL EXPORTS TO CANADA
(EXCLUDING SASKATCHEWAN)



Graph 2 - 1 - 6

Table 2 - 1 - 7

HISTORICAL SUMMARY OF CRUDE OIL DELIVERIES TO SASKATCHEWAN

YEAR	TOTAL DELIVERIES (m³)
1945	0.0
1946	0.0
1947	0.0
1948	48 538.0
1949	40 761.1
1950	55 895.2
1951	71 056.1
1952	58 357.2
1953	63 636.6
1954	485 801.8
1955	943 171.0
1956	1 104 903.1
1957	828 314.8
1958	609 825.0
1959	328 802.3
1960	N/A
1961	N/A
1962	N/A
1963	N/A
1964	N/A
1965	N/A
1966	N/A
1967	N/A
1968	N/A
1969	N/A
1970	N/A
1971	N/A
1972	295 829.1
1973	243 560.8
1974	191 572.6
1975	296 017.1
1976	380 970.1
1977	343 440.5
1978	118 572.0
1979	411 671.1
1980	278 676.3
1981	96 456.7
1982	93 105.0
1983	163 708.8
1984	239 920.9
1985	351 547.5
1986	859 624.8
1987	518 081.2
1988	527 167.1
1989	838 512.3
1990	1 427 595.1
1991	1 293 174.4
1992	2 006 641.6
1993	2 857 691.6
1994	3 000 283.7
1995	3 606 583.6

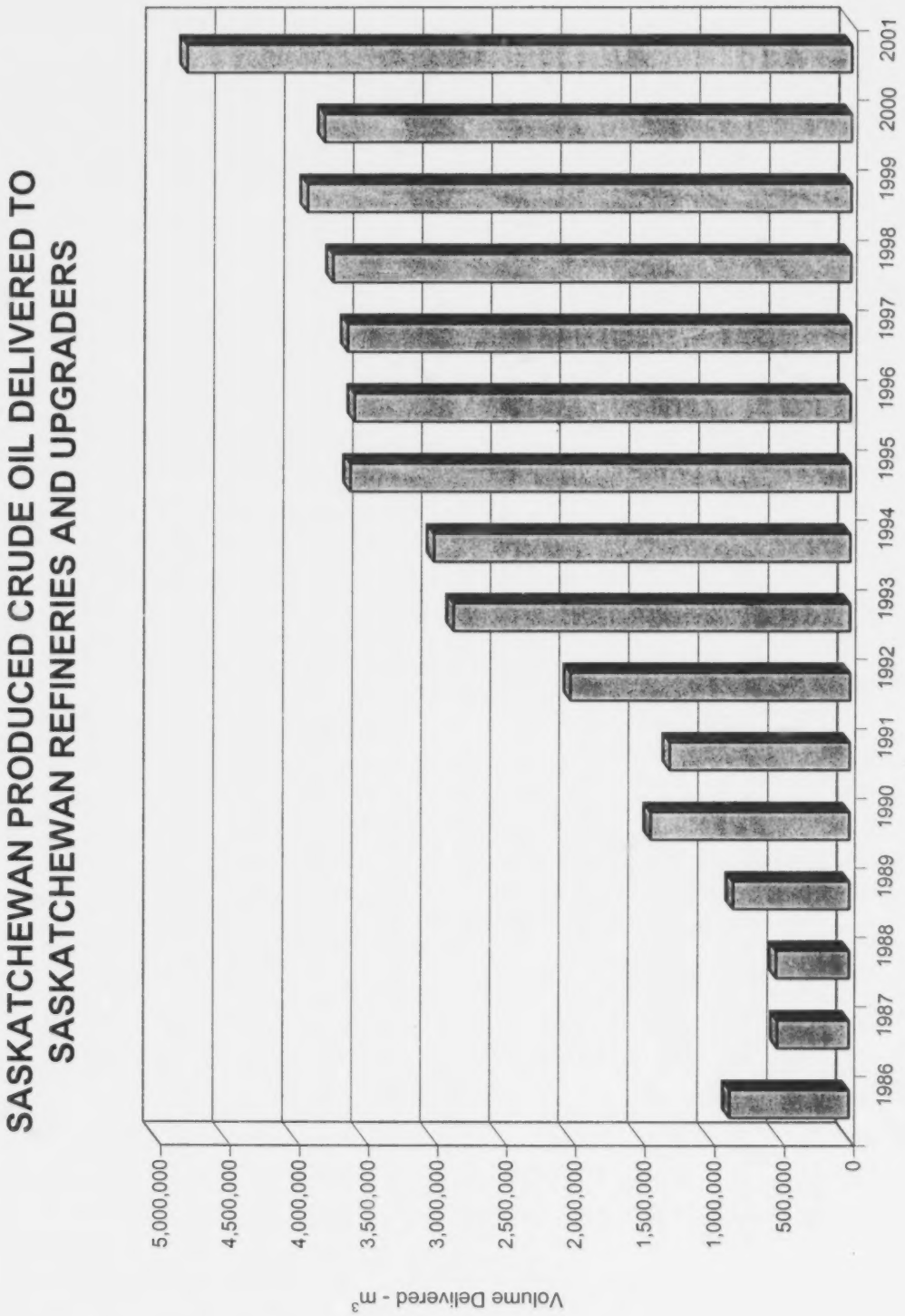
HISTORICAL SUMMARY OF CRUDE OIL DELIVERIES TO SASKATCHEWAN

YEAR	TOTAL DELIVERIES (m^3)
1996	3 577 115.9
1997	3 627 674.5
1998	3 734 537.8
1999	3 922 024.9
2000	3 800 586.1
2001	4 790 438.0

N/A - Data not available.

Volumes are adjusted to reflect only the Saskatchewan produced crude component of refinery deliveries.

Graph 2 - 1 - 7


SASKATCHEWAN PRODUCED CRUDE OIL DELIVERED TO SASKATCHEWAN REFINERIES AND UPGRADERS
Volume Delivered - m³
5,000,000
4,500,000
4,000,000
3,500,000
3,000,000
2,500,000
2,000,000
1,500,000
1,000,000
500,000
0
1986
1987
1988
1989
1990
1991
1992
1993
1994
1995
1996
1997
1998
1999
2000
2001

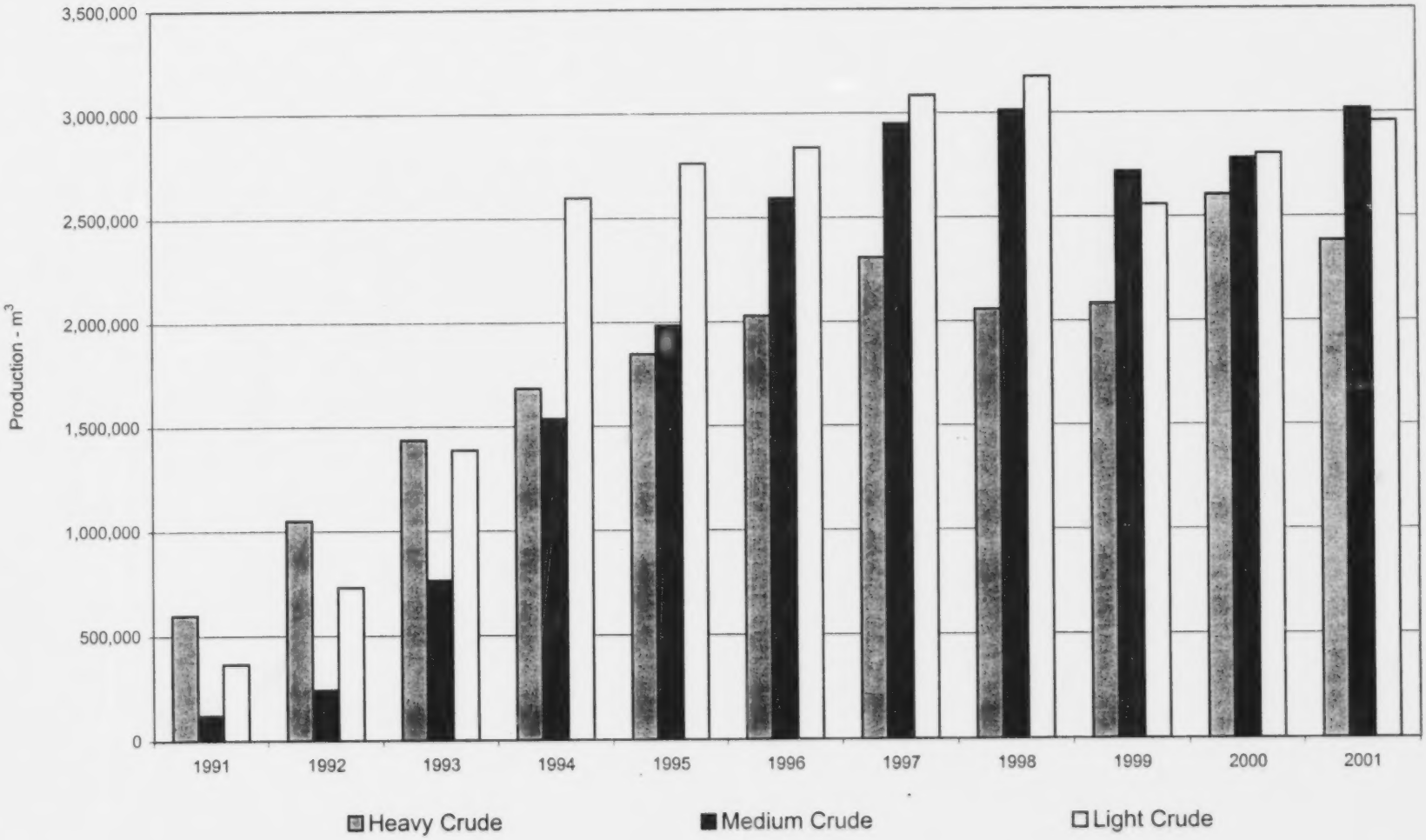
HISTORICAL SUMMARY OF HORIZONTAL WELL CRUDE OIL PRODUCTION

Cubic Metres

Year	LLOYDMINSTER	KINDERSLEY		SWIFT CURRENT	ESTEVAN		PROVINCIAL
	HEAVY	HEAVY	LIGHT	MEDIUM	MEDIUM	LIGHT	TOTAL
1987	749	0	0	0	0	0	749
1988	10 309	0	0	0	0	0	10 309
1989	49 800	987	0	0	2 612	12 605	66 004
1990	209 928	22 791	18	5 192	11 661	289 406	538 996
1991	545 354	53 342	585	46 464	73 963	366 202	1 085 910
1992	870 409	179 295	868	54 673	186 842	730 065	2 022 152
1993	1 037 116	398 117	887	87 156	675 593	1 385 992	3 584 861
1994	1 232 908	450 134	965	147 965	1 388 418	2 598 130	5 818 520
1995	1 356 890	489 429	740	250 836	1 733 514	2 762 701	6 594 110
1996	1 412 553	618 229	620	402 334	2 165 541	2 863 043	7 462 320
1997	1 610 778	700 764	418	535 152	2 423 793	3 079 826	8 350 731
1998	1 485 639	570 928	501	598 994	2 450 776	3 142 629	8 249 467
1999	1 540 241	543 673	509	527 840	2 191 846	2 558 992	7 363 101
2000	1 960 305	644 855	397	434 048	2 347 663	2 803 314	8 190 582
2001	1 736 399	647 595	388	410 940	2 605 898	2 956 556	8 357 776

Note: The horizontal well crude oil production volumes in the above table are already included in Table 2-1-9, Historical Summary of Crude Oi Production By Type of Crude.

HORIZONTAL WELL CRUDE OIL PRODUCTION



HISTORICAL SUMMARY OF CRUDE OIL PRODUCTION BY TYPE OF CRUDE

Cubic Metres

YEAR	LIGHT		MEDIUM		HEAVY		PROVINCE	
	Total	Average Daily	Total	Average Daily	Total	Average Daily	Total	Average Daily
1945	0.0	0.0	0.0	0.0	2 623.3	12.3	2 623.3	12.3
1946	0.0	0.0	0.0	0.0	21 752.7	59.6	21 752.7	59.6
1947	0.0	0.0	0.0	0.0	82 808.0	226.9	82 808.0	226.9
1948	0.0	0.0	0.0	0.0	133 945.6	366.0	133 945.6	366.0
1949	0.0	0.0	0.0	0.0	123 976.8	339.7	123 976.8	339.7
1950	0.0	0.0	0.0	0.0	165 190.6	452.6	165 190.6	452.6
1951	0.0	0.0	0.0	0.0	198 223.5	543.1	198 223.5	543.1
1952	811.7	17.3	3 307.1	10.0	265 542.9	725.5	269 661.7	744.5
1953	21 991.0	60.2	58 603.5	160.6	362 998.3	994.5	443 592.8	1 215.3
1954	208 523.9	571.3	202 368.5	554.4	450 860.5	1 235.2	861 752.9	2 361.0
1955	459 750.6	1 259.6	776 142.2	2 126.4	562 518.4	1 541.1	1 798 411.2	4 927.2
1956	1 162 931.7	3 177.4	1 600 400.2	4 372.7	586 073.1	1 601.3	3 349 405.0	9 151.4
1957	3 278 377.4	8 981.9	2 093 106.6	5 734.5	486 111.7	1 331.8	5 857 595.7	16 048.2
1958	3 659 615.3	10 026.3	3 083 303.2	8 447.4	348 622.6	955.1	7 091 541.2	19 428.9
1959	4 127 199.9	11 307.4	3 021 049.9	8 276.8	390 837.6	1 070.8	7 539 087.4	20 655.0
1960	3 769 270.0	10 298.6	4 171 008.2	11 396.2	308 490.1	842.9	8 248 768.3	22 537.6
1961	4 034 116.1	11 052.4	4 570 665.2	12 522.4	271 947.8	745.1	8 876 729.1	24 319.8
1962	4 471 389.1	12 250.4	5 499 647.8	15 067.5	267 917.5	734.0	10 238 954.4	28 051.9
1963	4 583 976.6	12 558.8	6 432 041.9	17 622.0	314 883.0	862.7	11 330 901.6	31 043.6
1964	5 385 891.2	14 715.5	7 130 305.9	19 481.7	419 780.9	1 146.9	12 935 978.0	35 344.2
1965	5 334 142.4	14 614.1	8 118 345.8	22 242.0	498 051.5	1 364.5	13 950 539.7	38 220.7
1966	5 595 236.4	15 329.4	8 536 184.7	23 386.8	676 665.1	1 853.9	14 808 086.2	40 570.1
1967	5 421 237.9	14 852.7	8 309 918.2	22 766.9	974 208.8	2 669.1	14 705 364.9	40 288.7
1968	5 343 361.5	14 599.3	8 056 257.6	22 011.6	1 202 411.2	3 285.3	14 602 030.3	39 896.3
1969	5 063 745.6	13 873.3	7 536 355.2	20 647.5	1 290 856.0	3 536.6	13 890 956.8	38 057.4
1970	4 967 278.2	13 609.0	7 824 910.2	21 438.1	1 428 128.8	3 912.7	14 220 317.2	38 959.8
1971	5 006 996.8	13 717.8	7 279 716.9	19 944.4	1 770 248.9	4 850.0	14 056 962.6	38 512.2
1972	4 584 831.4	12 526.9	7 266 801.4	19 854.6	1 916 300.4	5 235.8	13 767 933.3	37 617.3
1973	4 330 277.5	11 863.8	7 110 525.5	19 480.9	2 184 802.4	5 985.8	13 625 605.4	37 330.4
1974	3 971 134.9	10 879.8	5 612 292.7	15 376.1	2 142 517.8	5 869.9	11 725 945.4	32 125.9
1975	3 537 618.5	9 692.1	3 799 413.8	10 409.4	2 042 052.1	5 594.7	9 379 084.5	25 696.1

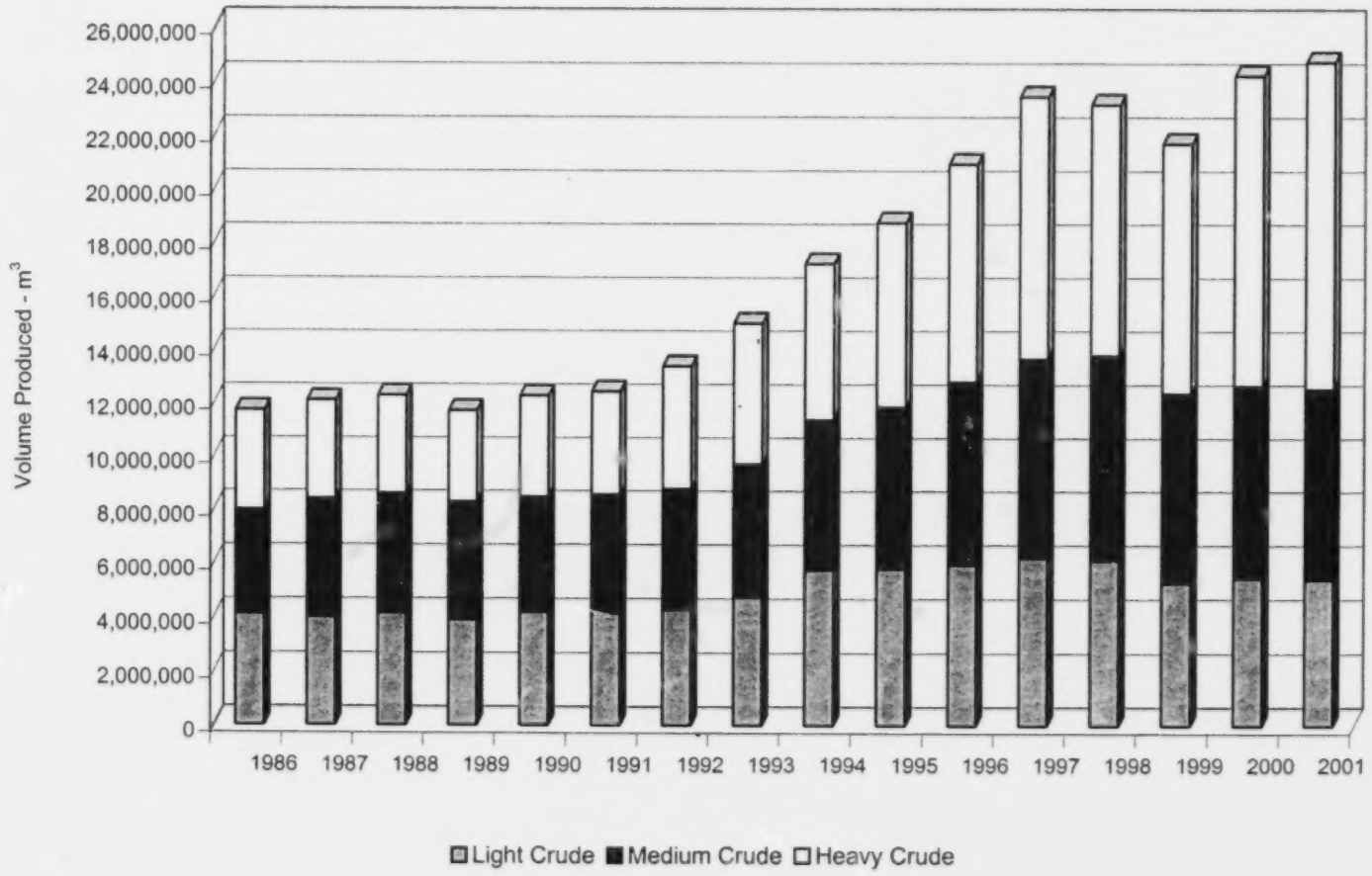
HISTORICAL SUMMARY OF CRUDE OIL PRODUCTION BY TYPE OF CRUDE

Cubic Metres

YEAR	LIGHT		MEDIUM		HEAVY		PROVINCE	
	Total	Average Daily	Total	Average Daily	Total	Average Daily	Total	Average Daily
1976	3 265 334.9	8 921.7	4 027 919.1	11 005.2	1 595 423.5	4 359.1	8 888 677.4	24 286.0
1977	3 098 624.6	8 489.4	4 795 967.7	13 139.6	1 847 073.9	5 060.5	9 741 666.1	26 689.5
1978	2 898 881.4	7 942.1	4 728 854.4	12 955.8	1 996 814.6	5 470.7	9 624 550.4	26 368.6
1979	2 744 224.2	7 518.4	4 402 726.6	12 062.3	2 224 879.9	6 095.6	9 371 830.7	25 676.2
1980	2 746 999.7	7 505.5	4 203 760.0	11 485.7	2 380 079.5	6 502.9	9 330 839.2	25 494.1
1981	1 867 720.3	5 117.0	2 920 608.5	8 001.7	2 604 486.1	7 135.6	7 392 814.9	20 254.3
1982	2 258 031.9	6 186.4	3 123 124.5	8 556.5	2 722 790.8	7 459.7	8 103 947.2	22 202.6
1983	3 003 873.2	8 229.8	3 329 150.9	9 121.0	3 210 402.9	8 795.6	9 543 427.0	26 146.4
1984	3 459 694.1	9 452.7	3 763 132.8	10 281.8	3 589 671.7	9 807.8	10 812 498.6	29 542.3
1985	3 931 561.8	10 771.4	3 840 561.9	10 522.1	3 840 604.2	10 522.2	11 612 727.9	31 815.7
1986	4 114 581.1	11 272.8	3 854 297.0	10 559.7	3 729 360.5	10 217.4	11 698 238.6	32 050.0
1987	3 990 352.3	10 932.5	4 391 841.7	12 032.4	3 692 422.1	10 116.2	12 074 616.1	33 081.1
1988	4 146 785.6	11 330.0	4 438 358.3	12 126.7	3 683 966.9	10 065.5	12 269 110.8	33 522.2
1989	3 909 552.3	10 711.1	4 363 532.9	11 954.9	3 422 528.2	9 376.8	11 695 613.4	32 042.8
1990	4 183 527.1	11 461.7	4 276 844.4	11 717.4	3 793 081.3	10 392.0	12 253 452.8	33 571.1
1991	4 144 393.2	11 354.5	4 404 130.9	12 066.1	3 871 559.6	10 607.0	12 420 083.7	34 027.6
1992	4 284 378.2	11 706.0	4 487 141.2	12 259.9	4 597 992.0	12 562.8	13 369 511.4	36 528.7
1993	4 739 815.7	12 985.8	4 962 468.1	13 595.8	5 271 099.5	14 441.4	14 973 383.3	41 023.0
1994	5 759 039.7	15 778.2	5 597 357.6	15 335.2	5 847 221.8	16 019.8	17 203 619.1	47 133.2
1995	5 806 032.3	15 906.9	6 031 394.5	16 524.4	6 907 801.7	18 925.5	18 745 228.5	51 356.8
1996	5 950 573.5	16 258.4	6 835 585.9	18 676.5	8 151 542.6	22 272.0	20 937 702.0	57 206.8
1997	6 222 329.1	17 047.5	7 424 073.6	20 339.9	9 808 260.9	26 871.9	23 454 663.6	64 259.4
1998	6 122 073.8	16 236.0	7 652 330.6	20 989.6	9 376 510.1	25 728.4	23 150 914.5	63 284.4
1999	5 293 267.0	14 502.1	7 067 442.9	19 362.9	9 347 991.4	25 610.9	21 708 701.3	59 475.9
2000*	5 474 502.0	14 962.6	7 182 582.0	19 620.1	11 588 001.2	31 654.1	24 245 085.2	66 236.8
2001	5 432 246.6	14 882.9	7 103 848.5	19 462.6	12 214 836.2	33 465.3	24 750 931.3	67 810.8

* Revised

SASKATCHEWAN HISTORICAL OIL PRODUCTION BY CRUDE TYPE



Graph 2 - 1 - 9

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Natural Gas

Production

Disposition

Sales

Historical Production, Sales and Value of Sales

MONTHLY NATURAL GAS PRODUCTION - ASSOCIATED

(Thousand Cubic Metres)

2001	LLOYDMINSTER Area I Heavy	KINDERSLEY - KERROBERT Area II Light	KINDERSLEY - KERROBERT Area II Heavy	SWIFT CURRENT Area III Medium	ESTEVAN - WEYBURN Area IV Light	ESTEVAN - WEYBURN Area IV Medium	PROVINCIAL TOTAL
January	20,142.7	9,805.6	36,268.2	20,866.5	35,379.9	10,572.1	133,035.0
February	20,720.7	8,678.3	31,480.8	18,823.2	31,920.5	9,552.7	121,176.2
March	21,783.5	9,449.0	34,836.2	20,239.8	35,241.8	10,563.4	132,113.7
April	21,298.1	8,811.3	30,929.4	18,461.0	33,260.4	10,355.6	123,115.8
May	23,238.5	9,337.5	31,403.2	19,164.4	34,005.4	10,670.9	127,819.9
June	23,411.1	8,995.4	28,838.5	18,709.2	33,279.8	10,779.9	124,013.9
July	23,393.6	9,464.1	29,354.1	17,848.4	35,999.7	10,950.6	127,010.5
August	23,729.4	9,317.9	28,706.0	17,452.0	36,849.7	10,762.9	126,817.9
September	22,862.5	9,230.5	28,072.5	17,057.5	34,543.8	12,046.2	123,813.0
October	24,378.1	9,413.5	30,611.8	18,444.0	36,204.4	11,913.2	130,965.0
November	24,044.4	9,153.4	29,919.5	17,476.4	34,389.1	12,610.5	127,593.3
December	22,735.0	9,866.6	31,110.6	17,652.4	35,341.2	12,906.3	129,612.1
YEARLY TOTAL	271,737.6	111,523.1	371,530.8	222,194.8	416,415.7	133,684.3	1,527,086.3

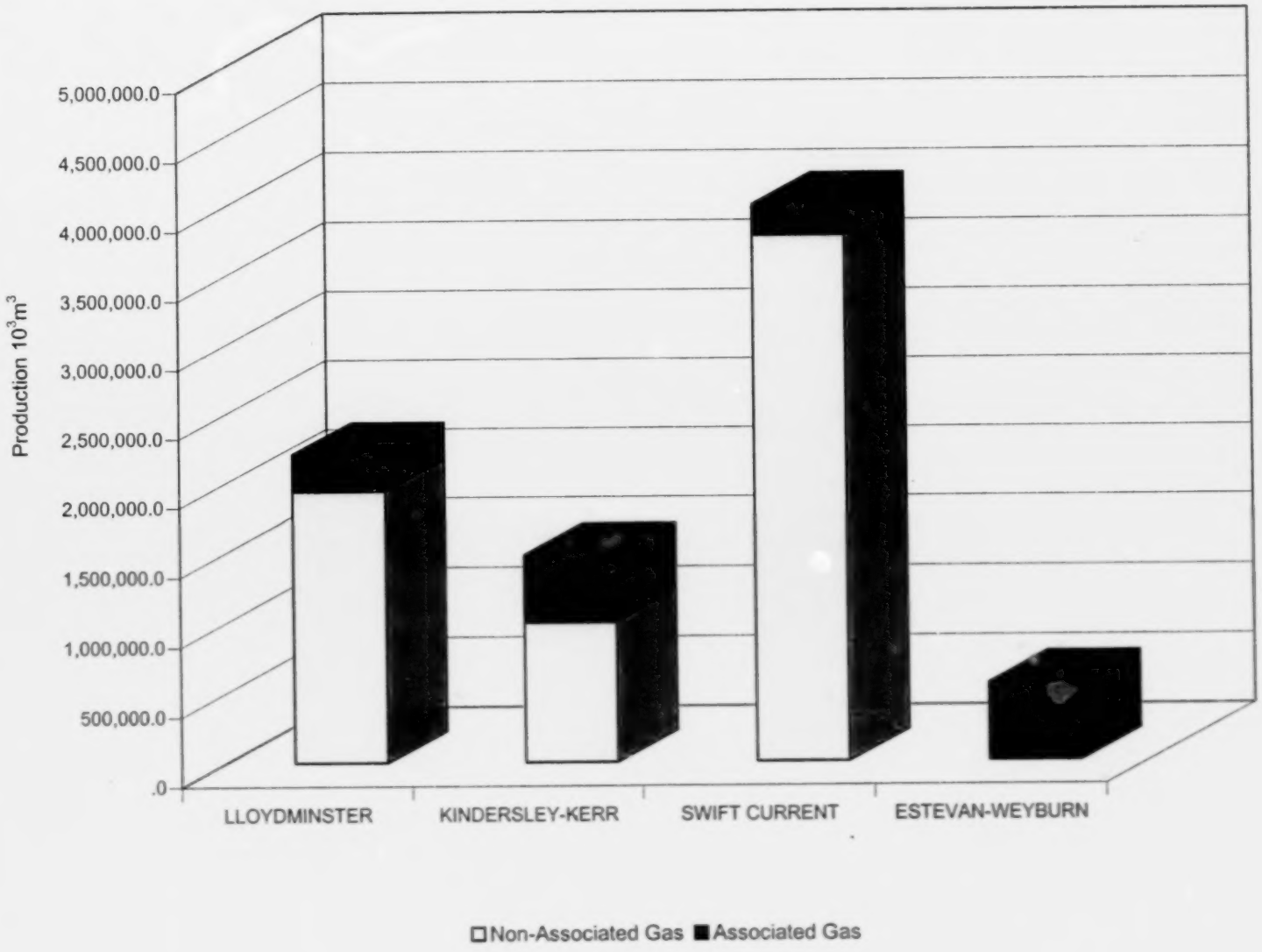
MONTHLY NATURAL GAS PRODUCTION - NON-ASSOCIATED

(Thousand Cubic Metres)

2001	LLOYDMINSTER Area I	KINDERSLEY-KERR Area II	SWIFT CURRENT Area III	ESTEVAN - WEYBURN Area IV	PROVINCIAL TOTAL
January	163,786.7	85,409.3	326,120.7	1,494.9	576,811.6
February	150,315.8	74,277.7	286,538.9	853.8	511,986.2
March	164,517.7	88,189.0	317,801.9	162.5	570,671.1
April	157,063.9	83,108.9	303,646.8	64.8	543,884.4
May	165,029.2	90,051.8	314,512.8	50.3	569,644.1
June	159,132.5	83,662.1	306,882.7	53.7	549,731.0
July	156,194.3	84,970.1	317,953.3	62.7	559,180.4
August	162,971.1	84,507.1	315,993.3	79.9	563,551.4
September	158,550.8	81,051.9	316,672.1	69.8	556,344.6
October	169,505.0	82,993.5	326,511.7	76.1	579,086.3
November	164,377.5	79,926.5	319,815.5	72.1	564,191.6
December	172,678.3	80,647.6	334,907.9	71.9	588,305.7
YEARLY TOTAL	1,944,122.8	998,795.5	3,787,357.6	3,112.5	6,733,388.4

Table 2 - 2 - 1

NATURAL GAS PRODUCTION BY AREA - 2001



MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT, AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15°C

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
AREA 1 HEAVY - UNITS														
ABERFELDY SPARKY														
S ABERFELDY SPARKY V U	27.7	37.7	32.8	37	26.6	26.2	38.8	41.8	48.8	58.7	45.1	34.6	455.8	7 172.6
THE ABERFELDY UNIT	27	13.7	35.6	48.9	54.3	55.1	9.8	13.6	10.7	7.7	7.5	7.7	291.6	227 751.0
BIG GULLY MCLAREN														
BIG GULLY VOL UNIT 1	103.9	86.5	105.4	95.5	89.1	93	123	122.6	104.7	115.8	97	101.3	1 237.8	8 137.3
BIG GULLY WASECA														
BIG GULLY VOL UNIT 1	90.7	94.9	103.7	99.9	104.5	119.2	18.9	20.8	12.5	12.2	12.9	13.4	703.6	807.3
DULWICH NORTH SPARKY														
N DULWICH SPKY VOL UNIT	0	0	0	0	0	0	0	0	0	0	0	0	0	228.2
EPPING SPARKY														
SOUTH EPPING UNIT NO.1	0	0	0	0	0	0	0	0	0	0	0	0	0	74.6
GOLDEN LAKE N MANNVILLE														
GOLDEN LAKE VOL UNIT	0	0	0	0	0	0	0	0	0	0	0	0	0	50
GOLDEN LK S SPARKY														
GOLDEN LK SO. VOL UNIT	0	0	0	0	0	0	0	0	0	0	0	0	0	27.4
GOLDEN LK S WASECA														
GOLDEN LK SO. VOL UNIT	0	0	0	0	0	0	0	0	0	0	0	0	0	35 563.0
GULLY LAKE WASECA														
GULLY LK WAS VOL UNIT 1	0	0	0	0	0.1	0	0	0	0	0	0	0	0.1	6 311.2
LASHBURN WASECA														
LASHBURN WAS. VOL UNIT	62.8	49.4	73.9	59.4	46.5	52.9	47	56.5	60.8	53.4	45.3	53.7	661.6	15 382.4
MARSDEN SOUTH SPARKY														
MARSDEN S SPKY V UNIT 1	59.2	46.6	57.5	39.5	53.7	53.2	65.9	24.1	61	42.9	48.3	71.9	623.8	29 961.0
MARSDEN S SPKY V UNIT 2	0	0	0	0	0	0	0	0	0	0	0	0	0	4 936.8
MARSDEN S SPKY V UNIT 3	22.7	21.4	27.4	31.6	31.5	23	17.3	17.9	20.3	14.2	12.5	4.9	244.7	5 430.1
NORTHMINSTER SPARKY														
N'MINSTER SPKY VOL UNIT	45.5	15.8	22.1	13.5	28.1	8.4	18	0	0	46.1	24.1	86.5	308.1	5 790.7

MONTHLY NATURAL GAS PRODUCTION
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Table 2 - 2 - 2 (continued)

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
TANGLEFLAGS G.P.														
TANGLEFLAGS VOL UNIT 3	0	0	0	0	0	0	0	0	0	0	0	0	0	458.4
TANGLEFLAGS VOL UNIT 4	48.9	40.9	28.2	50.3	44.9	54.1	54.9	40.9	33.9	30.5	27.5	13.2	468.2	2 364.6
TANGLEFLAGS LLOYD														
TANGLEFLAGS VOL UNIT 3	0	0	0	0	0	0	0	0	0	0	0	0	0	822.5
TANGLEFLAGS VOL UNIT 4	3.8	6.1	8	11.1	8	7.7	11.6	11.9	14.4	10.9	11.7	10	115.2	1 086.5
TANGLEFLAGS MANNVILLE														
TANGLEFLAGS VOL UNIT 4	36.5	37	58.1	48.2	42.3	53.4	32.6	37.2	28.7	31.1	23.7	24.3	453.1	4 627.5
TANGLEFLAGS SPARKY														
TANGLEFLAGS VOL UNIT 3	0	0	0	0	0	0	0	0	0	0	0	0	0	1 084.7
TANGLEFLAGS VOL UNIT 4	65	45.1	53.6	54.1	62.6	60.7	93.3	152.8	127.9	165.2	149.1	118.3	1 147.7	2 390.5
MISCELLANEOUS POOLS														
COLONY														
TANGLEFLAGS VOL UNIT 3	0	0	0	0	0	0	0	0	0	0	0	0	0	2.3
TOTAL UNITS	593.7	495.1	606.3	589	592.2	606.9	531.1	540.1	523.7	558.7	504.7	539.8	6 711.3	360 760.6
AREA 1 HEAVY - NON-UNITS														
ABERFELDY G P	10.4	2	18.4	9	10.2	9.8	46.3	54.1	42	61.7	55.6	58.8	376.3	4 238.0
ABERFELDY SPARKY	101.4	76.3	94.6	98.7	84.6	79.5	85.1	94.2	86.2	82.4	65.6	80	1 029.6	22 677.8
BALDWINTON SPARKY	28.6	32.2	41.1	32.1	32.7	34.9	34.8	383.5	419.8	542.1	592.6	625.2	2 799.6	6 985.1
BIG GULLY EAST SPARKY	376.1	364.1	401.8	389.9	400.5	384.8	251.8	221.5	232.7	234.2	244	226.6	3 727.8	8 978.7
BIG GULLY MCLAREN	8.8	5.1	6.3	9.4	6.2	4.4	10	2.3	5.1	5.3	3.4	6.9	73.2	2 780.0
BIG GULLY N LLOYD	0	0	0	0	0	0	0	0	0	0	0	0	0	95.2
BIG GULLY N SPARKY	228.4	216	257.7	267.9	292.3	258.1	114.3	113.6	103.6	118.4	102.8	117.8	2 190.9	2 955.3
BIG GULLY WASECA	14.7	22.5	24.6	25.9	56.9	44.9	38.5	29.7	28.2	27.5	27.4	28.8	369.6	1 600.7
BUZZARD LLOYDMINSTER	0	0	0	0	0	0	0	0	0	0	0	0	0	437.8
BUZZARD N GP	0	0	0	0	0	0	0	0	0	0	0	0	0	0.9
BUZZARD N LLOYDMINSTER	0	0	0	0	0	0	0	0	0	0	0	0	0	93.4

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2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
BUZZARD N MANNVILLE	0	0	0	0	0	0	0	0	0	0	0	0	0	31.6
BUZZARD N SPARKY	0	0	0	0	0	0	0	0	0	0	0	0	0	775
CARRUTHERS CUMMINGS	0	0	0	0	0	0	0	0	0	0	0	0	0	854.7
CELTIC G.P.	112	109.8	125.2	121.3	137.9	133.6	140.4	135.5	153.9	87.2	113.7	121.1	1 491.8	3 188.3
CELTIC MANNVILLE	634.3	535.2	531	502.3	779.3	851.3	874.4	948.2	667.6	715.5	479.6	608	8 126.7	49 270.8
CELTIC SPARKY	31.6	31.7	43.5	33.7	40	41.4	69.8	61.5	61.1	64.7	59	40	578	8 339.2
CELTIC WASECA	538.7	480.8	533.1	471.1	539.9	537.9	528	516.9	538.3	565	568.4	568.4	6 404.5	46 635.3
DEE VALLEY E MANNVILLE	10.4	8.1	10	10	9.1	9.7	9.9	9.3	10.7	9.2	7.2	10	113.6	3 231.4
DEE VALLEY EAST SPARKY	17.8	57.6	62.6	60.3	60.5	64.4	72	64.7	58.5	68	76.1	65.1	727.4	4 189.1
DEE VALLEY EAST WASECA	196.5	265.5	252.8	275.7	284.9	292.1	211.4	235.9	223	208.4	211.7	205.8	2 863.7	14 339.0
DEE VALLEY SOUTH WASECA	137.1	102.8	95.1	87.3	80.8	64.7	69.2	67.2	72.8	63.6	51.2	32.8	924.6	1 492.6
DEE VALLEY WASECA	207.8	213.7	220	220.3	234	239.7	220	236.9	202.1	211.6	220.1	241.9	2 667.8	34 649.7
DULWICH NORTH SPARKY	0	0	0	0	0	0	0	0	0	0	0	0	0	800.5
DULWICH SPARKY	0	0	0	0	0	0	0	0	0	0	0	0	0	14 355.7
EDAM NORTH LLOYDMINSTER	0	0	0	0	0	0	0	0	0	0	0	0	0	1.2
EDAM NORTH WASECA	67.9	59.6	62.8	57.1	57.4	50.9	39.2	40.1	43.8	40.7	38.4	36.1	592	8 520.8
EDAM W MANNVILLE	23.9	21.6	24.3	22.1	24.3	23	27.2	22.6	19.5	20.7	19.5	20.7	269.4	11 645.5
EDAM WASECA	242.4	231.5	217.5	201.9	203.5	178.8	200.8	203.9	183.7	198.4	204.9	172.4	2 439.7	17 452.9
EDAM WEST SPARKY/G.P.	11.3	12.2	11.4	10	11.1	86.8	83.3	93.3	136.6	96.5	219.4	274.2	1 046.1	29 353.3
EDAM WEST WASECA	82.6	80.9	82.1	80.2	64.1	87.8	96.4	99	87.7	115.6	92.8	98.7	1 077.9	16 644.8
EPPING G.P.	45.1	39.3	42.2	44.1	24.9	29.1	39.2	23.8	24.2	36.4	37.5	37.1	424.9	6 686.1
EPPING MANNVILLE	56.5	37.8	46.3	43.4	49.2	36.6	44.6	55.8	57.2	62.7	48.5	60	598.6	16 576.0
EPPING S SPARKY	33.1	30.8	40.6	33.4	84.7	103.8	46.3	48.4	35.2	40.8	31.8	32.8	561.7	2 343.7
EPPING SPARKY	130.5	148	200.3	137.1	138.4	135.9	170.3	224.5	170.8	146.8	125.4	104.5	1 832.3	31 023.8
EVESHAM NORTH MANNVILLE	0	0	0	0	0	236.7	256.9	390.2	544.9	497.5	408.4	324.9	2 657.5	2 657.5
EVESHAM NORTH MCLAREN	0	0	0	0	0	0	0	0	0	0	0	0	0	1 076.3
EVESHAM NORTH SPARKY	0	0	0	0	0	48.1	80.1	142.4	155.4	232.9	109.2	96.3	864.4	2 168.1
EVESHAM SPARKY	0	0	0	0	0	0	0	0	0	0	0	63.7	63.7	116.4

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Table 2 - 2 - 2 (continued)

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
EYEHILL CUMMINGS/DINA	29.1	16	0	0	8.7	0.7	0	0	0	0	0	0	54.5	2 084.5
EYEHILL N CUMMINGS	96.8	47.9	0	0	80.4	74.9	73.2	0	0	0	0	0	373.2	4 234.5
EYEHILL N SPARKY	9.3	4.9	0	0	10.6	9.3	6.1	0	0	0	0	0	40.2	575.3
FOREST BANK MANNVILLE	0	0	0	0	0	0.1	0.1	0	0	0	0	0	0.2	159.8
FOREST BANK SPARKY	24.3	21.4	22.7	13.3	13.9	13.7	29.2	55.2	71	89.8	75.5	90.8	519.8	2 335.8
FOREST BANK WASECA	38.5	130.5	301.7	404.2	410.3	411.8	432.4	589	576	558.3	1 431.1	508.3	5 794.1	10 212.5
FREEMONT MANNVILLE	0	0	0	0	0.3	0	0	2.6	1.3	1.3	0	3.1	8.6	316.8
FREEMONT SPARKY	25.3	13	17.6	8	15.8	7.4	13.1	11.2	10.4	15	36.4	23.8	197	4 261.9
FREEMONT WASECA	0	0	0	0	0	0	0	0	0	0	0	0	0	1 294.6
FREEMONT WEST SPARKY	9.9	5.7	9.7	13	11.7	10.3	9.3	10.9	11.5	11.3	9	8.5	120.8	287.5
FURNESS SPARKY	13.3	7.8	4.9	0	0	0	0	0	0	0	0	0	26	3 263.5
GOLDEN LAKE N MANNVILLE	0	0	0	0	0	0	0	0	0	0	0	0	0	25.4
GOLDEN LAKE S MANNVILLE	0	0	0	0	0	0	0	0	0	0	0	0	0	1.3
GOLDEN LK N SPARKY	0	0	0	0	0	0	0	0	0	0	0	0	0	10.1
GOLDEN LK S SPARKY	0	0	0	0	0	0	0	0	0	0	0	0	0	165 099.8
GOLDEN LK S WASECA	0	0	0	0	0	0	0	0	0	0	0	0	0	259
GULLY LAKE WASECA	261.3	256.1	229.2	215.5	216	279.7	222.6	234.5	223.5	189.1	201.1	193.6	2 722.2	29 943.9
HILLMOND GP	0	2.7	2.6	0.9	6.7	7.8	4.4	7.8	5.9	13.6	7.6	7.3	67.3	685.6
HILLMOND SOUTH SPARKY	324.8	236.6	280.8	233.5	335.4	318.2	304.5	252.8	278.2	240.1	246.1	237.8	3 288.8	5 443.0
HILLMOND SPARKY	3.6	6	6.3	323.2	696	564.9	441.9	4.2	6	9.7	10.7	2	2 074.5	2 839.8
LANDROSE MCLAREN	33.8	30.6	32.5	22.6	40.6	28.5	52.1	9.9	9.4	17.5	13.5	0	291	2 187.7
LANDROSE WASECA	36.4	30	37.1	64.8	67.6	0	9.7	17.1	36.5	31.5	28	9	367.7	5 221.7
LASHBURN EAST WASECA	0	0	0	0	0	0	0	0	0	0	0	0	0	219.3
LASHBURN MCLAREN	69.4	87.3	55.2	43.4	42.3	49.7	40.7	59.6	58.4	74.5	57	46.2	683.7	987.5
LASHBURN SOUTH SPARKY	33.4	40.8	42.6	34.3	36.9	44.4	47.2	58.2	56.6	64.1	58.5	57.5	574.5	1 808.3
LASHBURN SOUTH WASECA	16.2	11.8	10.4	9.8	9.9	13.5	7.2	5.7	4.7	7.9	80.7	3.8	181.6	22 138.7
LASHBURN SPARKY	293.9	249.6	293.2	258.5	255.7	426.6	478.9	577.7	541.7	458.9	454.4	538.5	4 827.6	20 116.9
LASHBURN WASECA	13	48.3	20.5	18.8	10.3	8.4	42.9	29.2	14.2	9.3	6.4	14.7	236	5 347.8

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LASHBURN WEST SPARKY	177.8	114.4	162.6	156.3	130.5	129	120.3	531.5	683.7	732.7	606.3	549.8	4 094.9	15 363.7
LLOYDMINSTER SPARKY	0	0	0	0.1	0	0	0	0	0	0	0	0	0.1	2 138.1
LONE ROCK SPARKY	0	0	0	0	0	0	0	0	0	0	0	0	0	20 951.2
LONG LAKE WASECA	99.1	87.6	86.5	75.6	104.7	109	117.6	115.6	107.4	107.4	102.5	104.8	1 217.8	1 419.8
LOW LAKE EAST WASECA	0	0	0	0	0	0	0	0	0	0	0	0	0	147.2
LOW LAKE WASECA	0	0	0	0	0	0	0	0	0	0	0	0	0	1 676.7
MACKLIN SPARKY	0.3	0.3	0	0	0	0	0	0	0	0	0	0	0.6	409.8
MAIDSTONE MANNVILLE	0	0	0	0	0	0	0	0	0	0	0	0	0	75.4
MAIDSTONE MCLAREN	0	0	0	0	0	0	0	0	0	0	0	0	0	720.1
MAIDSTONE WASECA	0	0	0	0	0	0	0	0	0	0	0	0	0	385.9
MANITO LK SPARKY	5.7	23.5	39.8	24.5	31.1	24.1	39.9	35.7	30.2	42.5	23.2	95.9	416.1	5 704.1
MARSDEN N SPARKY	41.4	22.3	14.4	10.7	15.6	12.2	12.3	32.9	20.8	5.9	11.1	12	211.6	3 502.4
MARSDEN SOUTH SPARKY	6.4	6.3	7.8	3.5	4	3.4	2.1	0.3	0.5	1.1	1.4	3.9	40.7	731.1
MARSDEN SPARKY	0	0	0	0	0	0	0	0	0	0	0	0	0	81.8
MERVIN EAST WASECA	78.8	93	84.9	110.3	162.4	149.4	156	144.7	143.1	131.7	121.5	128.7	1 504.5	4 019.0
MERVIN SOUTH WASECA	9.4	9.3	10.8	10.5	10.9	10.7	10.1	10	10.1	10.1	9.7	10	121.6	262.2
MERVIN WASECA	134.6	125.8	150.8	133.5	135.3	138.6	119	138.5	136.4	142	151.1	158.8	1 664.4	4 390.4
NEILBURG MANNVILLE	0	0	0	0	0	0	0	0	0	0	0	0	0	25.3
NEILBURG MCLAREN	70.2	45.7	39.6	40.4	46.5	21.6	107.3	80	53.5	72.1	50.2	42.9	670	5 153.9
NORTHMINSTER N SPARKY	11.2	11.2	55.3	55.3	80	79.9	90.2	64.6	72.1	53.8	42.5	152.6	768.7	17 744.0
NORTHMINSTER NORTH G.P.	0	0	0	0	0	0	0	0	0	0	0	0	0	296.9
NORTHMINSTER SPARKY	183.2	239.9	201.3	172.4	182.3	150.8	115.7	121.7	117.3	155.6	160.9	150.2	1 951.3	9 240.3
PIKES PEAK G.P.	0	0	0	0	0	0	0	0	0	0	0	0	0	1 603.4
PIKES PEAK SPARKY	0	0	0	0	0	0	0	0	5.8	17.9	0	0	23.7	36.4
PIKES PEAK WASECA	2 647.4	2 563.1	2 818.5	2 515.7	2 302.5	1 907.3	2 204.0	1 768.1	1 417.1	2 009.1	2 284.9	1 647.6	26 085.3	54 631.9
RUSH LAKE GP	109.1	90.4	85.7	68.5	74.8	74.1	264.3	303.3	286.5	283.9	286.1	262.8	2 189.5	3 009.1
RUSH LAKE MANNVILLE	104.2	89	107.6	105.3	102.3	100.9	82.1	82.9	84.9	85.8	86.1	87.8	1 118.9	17 456.6
RUSH LAKE SPARKY	25.9	25.6	25.7	26	27.7	22.9	37.6	46	47.5	40.6	33.7	35.4	394.6	2 070.3

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Table 2 - 2 - 2 (continued)

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RUSH LAKE WASECA	239.6	206.6	230.2	225.5	227.8	197.9	237.9	237.6	210.4	198.9	236.8	245.9	2 695.1	18 899.7
SALT LAKE LLOYDMINSTER	80.6	80.4	96.3	93	80.8	55.2	59.2	80	72.7	66.8	81.6	75.1	921.7	60 013.4
SENLAC CUMMINGS DINA	939.3	1 055.1	898.9	475	484	653.1	770.8	978	896.6	939.9	837.6	1 070.0	9 998.3	44 472.2
SENLAC LLOYDMINSTER	0	0	0	0	0	0	0	0	0	0	0	0	0	65 703.5
SILVERDALE SPARKY	8.4	12.5	10.7	8.9	6.6	6.7	10	7.9	8.9	8.8	6.1	11.2	106.7	13 834.1
SODA LAKE CUMMINGS	135.1	133.6	153.1	100.1	153.1	154.5	153.3	156.9	155.8	158.4	145.6	138.2	1 737.7	10 839.8
STANDARD HILL N GP	3.3	3.3	4.9	8.3	7.4	8.2	7.7	1.2	0.8	1.4	1.5	2.8	50.8	71.1
STANDARD HILL N WASECA	0	0	0	0	0	0	0	0	0	0	118.4	111.7	230.1	2 717.7
STANDARD HILL WASECA	206.4	105.7	140.8	146.6	171.5	151	144.2	162.8	139.9	154.4	131.1	105.7	1 760.1	18 843.1
T FLAGS N LLOYD/CUMMINGS	395.5	349.5	647.5	632.3	736.1	847.4	746.1	835.8	808	688.4	627.5	641.2	7 955.3	98 639.0
TANGLEFLAGS E MCLAREN	116.3	77.5	58.8	0	0	62.4	34.4	29.2	27.5	15.8	23	20.6	465.5	3 247.2
TANGLEFLAGS G.P.	274.8	255.4	261.9	264.1	299.3	308.8	381.6	384.4	355.1	424.4	368.5	275.4	3 853.7	60 284.7
TANGLEFLAGS LLOYD	86.3	65.6	52.9	51.8	62.5	36.6	30.1	83	78.6	74.4	77.1	84.6	783.5	12 644.7
TANGLEFLAGS MANNVILLE	817.7	730.1	849.6	796	1 068.5	1 097.2	1 136.3	1 013.9	971.9	863.2	920.7	758	11 023.1	74 456.0
TANGLEFLAGS MCLAREN	78.8	64.8	76.4	69.2	39.2	33.7	47.4	56.2	46.9	87.1	85.6	140.4	825.7	10 969.6
TANGLEFLAGS NORTH G.P.	64.4	57.7	49.5	52.9	56.7	54.4	53.9	77	78.6	83.5	91.7	91.6	811.9	2 230.4
TANGLEFLAGS SPARKY	819.9	776.7	867.9	665.9	612	695.4	695.3	668.6	622.7	836.3	688.5	725.5	8 674.7	37 690.8
TANGLEFLAGS W LLOYD	19.9	17.6	12.9	17.7	23.4	15.7	16.3	16.8	9.6	81	64.6	73.2	368.7	2 239.5
TANGLEFLAGS W MANNVILLE	0	0	28.8	40.7	23	25.7	36.4	38	19	33.3	45.7	5.1	295.7	7 833.4
TANGLEFLAGS W SPARKY	567.1	310.9	288	324.5	322.5	473.2	927.6	902.6	727.5	750.3	733.6	810.6	7 138.4	25 962.6
TANGLEFLAGS WASECA	376.4	1 135.5	1 538.8	1 983.4	2 057.3	1 829.1	818	814.2	868.9	976	743.1	680.9	13 821.6	19 398.1
TANGLEFLAGS WEST G.P.	1 940.6	2 397.6	2 662.9	2 673.9	2 581.4	2 529.8	2 629.9	2 284.4	2 258.9	2 330.5	2 413.1	2 240.9	28 943.9	76 157.3
TANGLEFLAGS WEST MCLAREN	0	5.2	31.3	35.9	36.1	99.9	31	61.3	23.9	9.8	10.6	9.4	354.4	4 817.3
WESTHAZEL G.P.	36.4	63	67.7	14.4	18.7	22.5	51.4	50.1	40.2	37.7	30.1	27	459.2	1 208.4
WESTHAZEL MANNVILLE	167.1	157.2	177.8	172.3	180	130.2	129.3	109.6	129.7	124.6	153.7	216.7	1 848.2	10 409.5
WESTHAZEL SPARKY	173.2	91.5	176.4	314.9	501.9	502.9	473.3	554.5	664.9	697.9	665.6	751.7	5 568.7	24 691.6
WESTHAZEL WASECA	297.6	354.7	192.9	327.4	412.3	367.5	274.8	378.4	145.8	139.6	132.8	135.5	3 159.3	5 288.3
WINTER CUMMINGS	13.1	0	0	0	0	0	0	0	0	0	0	0	13.1	403

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT, AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15°C

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
WINTER SOUTH CUMMINGS	0	0	0	0	0	0	0	0	0	0	0	0	0	14
MISCELLANEOUS POOLS														
BIRDBEAR	0	0	0	0	0	0	0	0	0	0	0	0	0	10.3
COLONY	98.3	114.4	92.2	105.5	77.6	97.9	165.7	66.6	76.8	70.3	80.8	42.4	1 088.7	16 168.7
COMMINGLED MANNVILLE	236.6	231.4	180.5	177.7	216.1	167.9	234.1	228.9	253.6	297.8	296.5	283.2	2 804.3	16 020.0
CUMMINGS	0	0	0	0	0	0	0	0	0	0	0	0	0	21.2
CUMMINGS DINA	0	0	0	0	0	0	0	0	0	0	0	0	0	4.7
DINA	0	0	0	0	0	0	0	0	0	0	0	0	0	1.3
G.P. SAND	240.2	223.1	238.1	223.5	212.8	168	381.7	300.3	341.1	417.1	301.3	357.9	3 405.1	17 559.9
LLOYDMINSTER	395.5	354.2	355.7	335.8	353.2	351.2	308.9	316.4	334.9	348.3	325.8	335.5	4 115.4	9 832.6
MANNVILLE	39.6	23.2	35.3	0	9.5	38.1	18.3	16.5	10.8	19.7	10.5	14	235.5	1 431.2
MCLAREN	524.3	487.3	610.1	500.1	595.1	708.5	653	726.7	850.2	1 056.1	707.7	655.1	8 074.2	54 165.1
REX	20.9	15.6	21.7	17.9	20.1	18.2	20.3	15.2	11.3	9.9	9.7	3.4	184.2	253.9
SPARKY	1 298.6	1 826.7	1 162.1	1 269.6	1 376.5	1 433.5	1 415.0	1 416.1	1 397.3	1 340.0	1 274.4	1 320.4	16 530.2	51 857.3
WASECA	452.8	462.5	201.2	167.7	236	189.2	215.1	199.8	201.2	209.1	203.4	169.7	2 907.7	16 780.9
TOTAL NON-UNITS	19 549.0	20 225.6	21 177.2	20 709.1	22 646.3	22 804.2	22 862.5	23 189.3	22 338.8	23 789.4	23 539.7	22 195.2	265 026.3	1 742 037.8
AREA/CRUDE TYPE TOTAL	20 142.7	20 720.7	21 783.5	21 298.1	23 238.5	23 411.1	23 393.6	23 729.4	22 862.5	24 378.1	24 044.4	22 735.0	271 737.6	2 102 818.4
AREA TOTAL	20 142.7	20 720.7	21 783.5	21 298.1	23 238.5	23 411.1	23 393.6	23 729.4	22 862.5	24 378.1	24 044.4	22 735.0	271 737.6	2 102 818.4
AREA 2 LIGHT - UNITS														
AVON HILL VIKING														
AVON HILL VIKING V UNIT	10.9	10.1	14.8	9.1	11.2	12.1	14.2	13.4	11.3	9.1	16.9	15.1	148.2	47 378.7
DODSLAND VIKING														
E DODSLAND VIK VOL UNIT	160.7	138.2	152.5	146.9	167.7	162.8	147.4	144.4	141.9	138.5	167.5	164.2	1 832.6	89 631.7
EAGLE LAKE VIK VOL UNIT	455.2	392.3	441.2	408.9	439.7	431.8	410.1	477.1	457.2	477.9	466.4	471.1	5 328.9	263 085.6
GLENEATH S VIK VOL UNIT	10.8	12.4	9.1	8.8	7.6	7.8	14.8	10.7	9.5	9.8	10.2	9.6	121.1	6 031.8
KIYIU LAKE VIK VOL UNIT	48	42.3	46.9	45.1	42.5	37.3	35	34.5	36.5	33.4	30.6	23	455.1	7 228.8

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT, AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15°C

Table 2 - 2 - 2 (continued)

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
KIYIU LK VIK VOL UNIT 2	6.4	4	5.8	4	7.8	5.2	12.2	10.8	10.6	0	14.8	15.7	97.3	5 047.2
N DODSLAND VIK VOL UN 2	113.9	100.6	112.4	103.1	101	102.3	105.9	104.9	102.5	106.2	96.1	100.2	1 249.1	51 111.2
N DODSLAND VIK VOL UNIT	264.6	237.2	260.1	219.2	221.8	219.2	214.5	208.6	203	220.4	207	209.1	2 684.7	217 345.0
THE GLENEATH UNIT	238.1	209.8	220.2	230.2	220.3	199.7	233.7	277.5	358.2	381.6	408.5	407	3 384.8	250 273.3
EUREKA VIKING														
THE NORTH EUREKA UNIT	87.3	77.9	89	81.3	93.7	97.7	111.2	70.5	141.5	134.2	128.3	132.9	1 245.5	254 469.1
THE SOUTH EUREKA UNIT	307.8	239	196.8	182.3	177.8	186.7	226.5	210.8	183.7	182.7	182.9	151.6	2 428.6	229 757.0
LUCKY HILLS VIKING														
LUCKY HILLS VIK V UNIT	90.2	80.9	97.5	76.9	101.6	69.9	67.9	67.3	67.3	49.4	47.1	54	870	58 865.9
PLATO VIKING														
PLATO VIKING VOL UNIT 1	0	0	0	0	0	0	0	0	0	0	0	0	0	10 965.3
SMILEY DEWAR VIKING														
SMILEY-DEWAR VIK VOL 1	246.7	194.6	222.2	214.8	226.1	209	216.1	221.8	211.9	187.1	187.9	193.7	2 531.7	112 957.8
WHITESIDE VIKING														
WHITESIDE VIK VOL UNIT	129.6	107.3	124.7	80.8	104.4	99.8	129.1	137.6	123	130.5	125.8	150.8	1 443.4	126 825.2
TOTAL UNITS	2 170.2	1 846.6	1 993.2	1 811.2	1 923.2	1 841.3	1 938.6	1 989.9	2 058.0	2 060.8	2 090.0	2 098.0	23 821.0	1 731 003.6
AREA 2 LIGHT - NON-UNITS														
AVON HILL VIKING	24.4	20.8	21.7	20.6	16.8	14.5	5.6	14.2	14.1	8.8	5.5	3.9	170.9	65 344.0
DODSLAND NORTH VIKING	0	0	0	0	0	0	0	0	0	0	0	0	0	204.5
DODSLAND VIKING	1 111.6	965.3	1 023.4	954.4	1 032.5	1 002.1	1 013.6	988.7	970.1	1 015.2	971.1	988.7	12 036.7	847 928.6
EUREKA VIKING	208.2	189.5	182.8	174.3	209.9	204.9	300.9	298	273.6	286	275.8	255.6	2 859.5	119 283.0
FORGAN VIKING	0	0	0	0	0	0	0	0	0	0	0	0	0	89.3
FORGAN WEST VIKING	42	43.7	41.3	45	47.3	39.5	42	49.4	48	52.1	41.8	43.6	535.7	7 614.7
KERROBERT VIKING	1 020.0	890.2	1 002.8	960.1	945	928.5	933.6	958.6	904.9	918	882.4	895.3	11 239.4	358 766.7
LUCKY HILLS VIKING	237.1	213.9	226.6	196.8	247.9	281.7	241.5	246.2	245.7	233.3	231.1	233.3	2 835.1	56 342.1
PLATO NORTH VIKING	133.2	134.8	148.4	130.2	138.7	127.9	141.3	119.6	140.3	136	126.5	133.6	1 610.5	43 919.8
PLATO VIKING	0	0	0	0	0	0	0	0	0	0	0	0	0	1 275.9
PLENTY VIKING	72.3	68.1	79.7	73.3	83.2	83.1	89.2	89.4	75.1	77.2	74.8	69.9	935.3	35 598.5

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT, AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15°C

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
PRAIRIEDALE VIKING	1 715.7	1 531.4	1 740.8	1 546.7	1 550.6	1 473.2	1 562.9	1 454.9	1 481.8	1 606.1	1 541.1	1 954.7	19 159.9	138 655.9
SMILEY DEWAR VIKING	889	797.8	916.7	902.8	884.6	950.6	951.5	956.7	923.1	981.8	978.6	917.1	11 050.3	1 182 317.8
VERENDRYE VIKING	1 011.1	872	892.4	868.5	973.1	828.3	902	945.4	945	805.8	753.1	799.5	10 596.2	276 685.1
WHITESIDE VIKING	281.3	238	279.4	241.6	268.5	190.6	267.6	268	244.6	250.8	222.8	346.2	3 097.4	131 063.5
MISCELLANEOUS POOLS														
VIKING	889.5	866.2	899.6	885.8	1 016.2	1 029.2	1 073.8	940.9	906.2	981.6	958.8	1 127.2	11 575.2	130 563.0
TOTAL NON-UNITS	7 635.4	6 831.7	7 455.8	7 000.1	7 414.3	7 154.1	7 525.5	7 328.0	7 172.5	7 352.7	7 063.4	7 768.6	87 702.1	3 397 682.4
AREA/CRUDE TYPE TOTAL	9 805.6	8 678.3	9 449.0	8 811.3	9 337.5	8 995.4	9 464.1	9 317.9	9 230.5	9 413.5	9 153.4	9 866.6	111 523.1	5 128 686.0
AREA 2 HEAVY - UNITS														
CACTUS LK BASMAN-BAKKEN														
CACTUS LAKE VOL UNIT 2	0	0	0	0	0	0	0	0	0	0	0	0	0	185 938.8
CACTUS LAKE VOL. UNIT NO.	0	0	0	0	0	0	0	0	0	0	0	0	0	369.8
CACTUS LK N MCLAREN														
CACTUS L N MCLAREN U 1	2 700.3	2 621.4	2 714.1	2 642.6	2 557.8	2 856.1	2 869.5	3 012.7	2 649.9	2 648.0	2 477.5	1 698.1	31 448.0	276 372.3
COLEVILLE SOUTH BAKKEN														
COLEVILLE S BAKKEN UNIT	2 856.4	2 178.1	2 056.6	1 462.9	1 556.2	1 327.8	851.3	715.7	626.6	860.3	783.6	487.7	15 761.4	177 037.9
COURT BAKKEN														
COURT BAKKEN VOL UNIT 1	1 056.7	883.3	986.5	796.4	741.3	598.7	529.9	580.1	570.9	504.6	534.6	186.4	7 941.4	124 144.1
HOOSIER BAKKEN														
HOOSIER BAKKEN V UNIT 1	55.5	45.5	63.6	58.4	54.1	51.1	54.7	48	44.9	46.7	39.6	39	599.1	15 762.2
MANTARIO E BASAL MANN														
MANTARIO E BSL MANN V 1	87.7	75.7	75.4	67.9	73.8	69.4	86.6	98.2	82.3	69.7	96	97	977.7	15 894.4
MANTARIO N BASAL MANN														
MANTARIO N BSL MANN V 1	1 962.6	2 062.0	2 160.8	1 280.9	1 329.3	1 101.6	1 094.0	921	964.2	1 115.6	1 029.8	941.5	16 043.3	156 834.2
NORTH HOOSIER BAKKEN														
N HOOSIER BAKKEN V UNIT	59.8	40.7	53.6	46.4	50	60.1	45.2	53.5	59.1	50	65.6	83.6	667.6	95 831.4
NORTH HSR BASAL MANNVILLE														

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Table 2 - 2 - 2 (continued)

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
N HOOSIER BAS BL V UNIT	6.6	7.1	8.1	4.2	2.3	8.3	10.8	11.4	9.7	7.4	10.4	22.9	109.2	70 248.3
NORTH SMILEY BAKKEN														
N SMILEY BAKKEN VOL U NO.	202	294.2	391.2	372.3	454.8	452.7	341.6	564	344.9	258.7	162.8	167	4 006.2	18 158.4
PLOVER LAKE MCLAREN														
PLOVER LAKE VOL UNIT 1	163.1	202.3	247.4	295.7	318.8	271	361.5	483.6	422.2	412.2	325.7	340.2	3 863.7	14 590.0
SMILEY BAKKEN														
SMILEY BAKKEN VOL. UNIT N	159	139.5	171.7	155.3	160	147.5	148.5	151.9	159.7	140.5	149	154.1	1 835.7	9 749.7
SUPERB N WASECA														
TOTAL UNITS	9 329.7	8 527.8	8 929.0	7 185.0	7 298.4	7 014.3	6 413.6	6 636.1	5 933.6	6 113.7	5 674.6	4 217.5	83 273.3	1 160 931.5
AREA 2 HEAVY - NON-UNITS														
ALSASK BASAL MANNVILLE	0	0	0	0	0	0	0	0	0	0	0	0	0	525.8
BUFFALO COULEE BAKKEN	615.9	475.9	552.5	491.9	531.4	592.1	535.2	468.5	623.1	611.2	586.4	476.6	6 560.7	185 598.4
BUFFALO COULEE N BAKKEN	380.4	206.5	295.8	258	261.1	228.2	303.1	243.4	335.4	298.6	416	299.6	3 526.1	52 803.5
CACTUS LAKE EAST BAKKEN	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CACTUS LK BASMAN-BAKKEN	38.1	33.9	18.2	28.7	30.9	31.1	21.9	32.3	29.8	29.5	23.7	25.7	343.8	18 952.7
CACTUS LK N MCLAREN	4 491.5	4 116.7	4 018.8	3 549.4	3 623.9	3 167.6	2 889.5	2 846.2	2 677.8	2 908.4	2 774.7	2 802.6	39 867.1	368 173.1
COLEVILLE BAKKEN	0	0	0	0	0	0	0	0	0	0	0	0	0	423 282.1
COLEVILLE MANNVILLE	0	0	0	0	0	0	0	0	0	0	0	0	0	6 675.8
COLEVILLE S MANNVILLE	159.7	78.7	34.1	46	227.9	279.8	265	278.9	463.1	152.3	427.6	331.8	2 744.9	40 792.3
COLEVILLE S SUCCESS	0	0	0	0	0	0	0	0	0	0	0	0	0	4 160.2
COLEVILLE SOUTH BAKKEN	734.6	682.3	1 104.0	797.4	1 097.0	1 163.9	1 276.9	1 166.3	1 333.1	1 220.5	785.3	596	11 957.3	37 809.4
COSINE LK LLOYDMINSTER	724.4	614.4	714.2	646.2	657.8	620.4	477.1	629	602.2	622.4	734.6	762.2	7 804.9	174 770.1
COURT BAKKEN	161.6	167.1	221.8	187.9	154.9	158.8	183.4	202.8	197.5	168.6	111.6	49.2	1 985.2	14 004.9
COURT NORTH BAKKEN	0	0	0	0	0	0	0	0	0	0	0	0	0	737.2
COURT SOUTH BAKKEN	178.7	287.7	268.1	248.3	247.3	262.5	262.4	262.4	179.6	291.7	297.6	299	3 085.3	23 258.5
CUTHBERT BASAL MANNVILLE	0	0	0	0	0	0	0	0	310	2 092.4	2 224.9	3 607.2	8 234.5	8 234.5
DRUID MANNVILLE	0	0	0	0	0	0	0	0	0	0	0	0	0	0.7
FUSILIER BAKKEN	1 216.7	1 213.8	1 218.1	1 126.6	995.9	1 140.4	1 137.4	1 163.4	975.2	936.5	875.8	984.1	12 985.9	145 420.6

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT, AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15°C

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
FUSILIER NORTH BAKKEN	331.8	679	777.2	1 053.7	900.5	693.1	693	756.1	716.9	625	748	478.9	8 453.2	13 522.1
HEARTS HILL BAKKEN	369.9	337	360.4	343.2	363.8	353.1	347.2	356.6	334.8	344.6	265.5	263.6	4 039.7	25 035.0
HOOSIER BAKKEN	953.6	907	1 266.7	1 174.5	1 093.2	1 078.4	1 223.9	1 107.7	925.5	915.2	745.5	600.3	11 991.5	130 352.8
LOVERNA SUCCESS	0	0	2.1	0.2	0	0	0	0	0	0	0	0	2.3	2 351.3
LUSELAND BAKKEN	1 382.7	1 077.6	1 346.5	1 201.6	1 161.0	1 089.2	1 132.5	1 068.7	977.2	1 097.8	983.6	863.5	13 381.9	103 120.8
MANTARIO E BASAL MANN	75.2	70.6	87.3	74.3	76.8	56.3	57.2	61.8	77	119.6	99	101	956.1	7 006.8
MANTARIO N BASAL MANN	65.5	66	109.2	100.6	106.3	73.9	76.7	84.3	70.9	98	88.2	93.6	1 078.2	7 717.5
MARENGO S BASAL MANN	470.3	437.1	486.8	507	515.6	449.5	514.6	560.4	484.3	656.6	668.2	616.2	6 388.6	100 963.3
MILTON BAKKEN	726.2	604.9	820	1 170.6	1 209.8	671.2	843.9	625.3	750.3	587.2	523.4	509.4	9 252.4	58 921.1
MILTON SOUTH BAKKEN	0	0	0	0	0	0	0	0	0	0	0	0	0	2 755.8
MILTON SOUTH SUCCESS	0	0	0	0	0	0	0	0	0	0	191.8	185.5	377.3	377.3
NORTH HOOSIER BAKKEN	145.8	166.2	183.3	74.8	82.3	139.8	198.8	242.9	248.9	344.6	252.1	217.9	2 297.4	34 696.2
NORTH HSR BASAL MANNVILLE	176.6	164.9	173.7	132.3	152.6	138.2	118.8	160	94.3	145.7	184.1	178.9	1 810.1	10 437.1
PLOVER LAKE BAKKEN	2 607.6	1 672.7	1 927.5	1 711.0	1 688.8	1 702.2	1 763.5	1 573.1	1 501.5	1 593.6	1 553.4	1 485.4	20 780.3	35 024.8
PLOVER LAKE MCLAREN	1 348.4	1 352.7	1 523.7	1 348.0	1 105.8	1 036.8	1 157.3	956.2	852.2	861.7	885.8	907.5	13 336.2	37 623.1
PLOVER LAKE SOUTH BAKKEN	0	0	0	0	0	0	0	0	0	0	0	0	0	5.2
PLOVER LK E BAKKEN	3 387.1	2 574.2	3 055.3	3 002.9	2 743.0	2 448.5	2 463.1	2 561.0	2 321.7	2 364.0	2 257.6	2 217.4	31 395.8	63 471.5
SMILEY BAKKEN	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SUPERB WASECA	0	0	0	0	0	0	0	13.5	11.9	8.3	11.1	11.6	56.4	56.4
MISCELLANEOUS POOLS														
BAKKEN	4 529.1	3 714.6	4 050.0	3 436.3	4 126.5	3 516.6	4 208.2	3 716.5	4 298.2	4 535.3	4 593.1	5 673.9	50 398.4	116 886.4
BASAL MANNVILLE	113.1	77.9	100.8	17.9	51.0	0.1	14	25.5	4.1	98.3	89	428.4	952.5	2 241.9
BIRDBEAR	0	0	0	0	0	0	0	0	0	0	0	0	0	32
MANNVILLE	1 242.1	928	1 010.5	878.8	778.1	640.8	692	609.8	576.2	631	669.9	1 102.1	9 779.3	35 303.4
SUCCESS	291.9	286.6	178.8	134.1	122	91.7	83.9	77.4	167.2	178.5	187.2	723.9	2 434.2	14 378.5
TOTAL NON-UNITS	26 938.5	22 953.0	25 907.2	23 744.4	24 104.8	21 824.2	22 940.5	22 069.9	22 138.9	24 498.1	24 244.9	26 893.1	288 257.5	2 313 403.4
AREA/CRUDE TYPE TOTAL	36 268.2	31 480.8	34 836.2	30 929.4	31 403.2	28 838.5	29 354.1	28 706.0	28 072.5	30 611.8	29 919.5	31 110.6	371 530.8	3 474 334.9
AREA TOTAL	46 073.8	40 159.1	44 285.2	39 740.7	40 740.7	37 833.9	38 818.2	38 023.9	37 303.0	40 025.3	39 072.9	40 977.2	483 053.9	6 603 020.9

Table 2 - 2 - 2 (continued)

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT, AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15°C

Table 2 - 2 - 2 (continued)

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
AREA 3 MEDIUM - UNITS														
ANTELOPE LK UPPER SHAUN														
ANTELOPE LK U SH V UNIT	1.4	1.7	5.2	7	7.3	7.2	14	9	10.7	5.4	3.5	3.5	75.9	1 345.6
BATTRUM NORTH ROSERAY														
BATTRUM N. VOL UNIT 1	10.6	10.3	2.3	11.6	7.0	7.0	6.6	7.4	7.4	7.5	8.7	8.2	94.6	2427.2
BATTRUM ROSERAY														
BATTRUM UNIT NO 4	0	0	0	0	0	0	0	0	0	0	0	0	0	562.3
BENCH UPPER SHAUNAVON														
BENCH VOLUNTARY UNIT 1	5.5	3.5	4.3	4.4	4.7	4.2	0	3.5	1.8	3.7	0	1.3	36.9	5 478.7
BEVERLEY CANTUAR														
BEVERLEY CANT. V UNIT 1	30.4	27.8	27.9	26.7	38.5	37.3	46.9	56.3	50	45.9	47.6	34.1	469.4	24 393.0
BEVERLEY CANTUAR VOL. UNI	0	0	0	0	0	0	0	0	0	0	0	0	0	488.5
BEVERLEY EAST CANTUAR														
E BEVRLY JAVA CANTR V U	68.5	54.7	61.1	51.7	62.5	49.2	35.9	38.8	44.3	42.9	41.2	43	593.8	21 067.0
BEVERLEY N CANTUAR														
BEVERLEY N CANT V UN 1	23	20.5	19.3	21.7	24.7	32.6	33.7	31.5	25.2	27.2	29.4	19.3	308.1	30 674.8
BEVERLEY ROSERAY														
BEVERLEY VOL UNIT NO 2	103	104.5	94.3	76.4	79.5	106.3	97.7	93.6	93.5	97	87.3	53.6	1 096.7	63 638.6
THE BEVERLEY UNIT NO 1	81.4	78	81.6	85	106	126.7	130.7	118.8	111.8	141.4	139.7	95.8	1 296.9	112 941.6
BONE CREEK U SHAUNAVON														
THE BONE CREEK UNIT	92.3	73.2	75.3	99	82.4	77.3	0	94.2	86.8	56.6	0	30.5	767.6	66 040.9
BUTTE UPPER SHAUNAVON														
BUTTE VOLUNTARY UNIT	40.8	33.9	36.9	1.8	56.1	17.8	51.1	0.1	43.6	42.5	43	41.8	408.4	24 004.0
BUTTE WEST U SHAUAVON														
BUTTE WEST VOL. UNIT 1	21.9	10.4	14.6	0	20.1	44.7	53.4	60.8	48.4	48.4	35.4	41	398.1	2 494.0
BUTTE WEST VOL. UNIT 2	28.6	14.4	17.9	0	23.4	22.5	9.9	19.1	21.1	22	18	22.4	219.3	6 423.0
CANTUAR EAST CANTUAR														
EAST CANTUAR UNIT NO 1	4 365.6	3 865.7	4 107.7	3 563.9	4 019.9	4 029.0	3 791.6	3 266.8	3 295.6	3 272.3	2 993.1	3 060.6	43 631.8	302 936.7
EAST CANTUAR UNIT NO 2	24.3	21.9	22.9	43.3	11.9	31.5	27.1	49.4	52.8	57.2	54.2	25	421.5	7 558.4
CANTUAR EAST ROSERAY														

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EAST CANTUAR UNIT NO 1	1 758.7	1 262.1	1 507.2	1 243.8	1 602.4	1 726.1	1 035.4	1 013.1	1 267.9	1 636.0	1 577.6	1 457.3	17 087.8	284 060.1
EAST CANTUAR UNIT NO 2	277.5	236.9	279.9	257.8	276.9	317.5	465.6	646.6	688.3	1 049.9	895.8	1 207.5	6 600.2	168 516.0
CANTUAR MAIN CANTUAR														
CANTUAR UNIT	384.2	413.3	486.5	399.8	373.5	365.3	353.7	381.9	360.7	405.6	378.9	405.2	4 708.6	433 863.3
CANTUAR ROSERAY														
CANTUAR UNIT	1 783.5	1 678.5	1 825.1	1 986.8	1 730.6	1 552.4	1 594.1	1 679.3	1 619.4	1 808.8	1 716.4	1 877.4	20 852.3	282 042.3
COVINGTON UPPER SHAUN														
COVINGTON UNIT NO 1	0	0	0	0	0	0	0	0	0	0	0	0	0	2 300.8
DELTA UPPER SHAUNAVON														
DELTA VOLUNTARY UNIT 3	11.3	17.5	7.2	5.9	4.6	31.3	20.5	18.3	15.8	0	0	0	132.4	4 421.2
THE DELTA UNIT NO.1	20.4	29.5	10.4	4.7	4.7	41.4	56.9	48.1	26.9	40.7	103	64.6	451.3	213 784.7
THE DELTA UNIT NO.2	53.7	11.2	62.4	54.7	83.9	54.8	63	23.1	15.8	23.9	0	0	446.5	40 096.3
DOLLARD UPPER SHAUNAVON														
DOLLARD UNIT	526.9	393	471.9	895.2	409.5	452.2	483.1	469	436.1	447.1	431.6	451.5	5 867.1	320 620.9
EAST DOLLARD VOL. UNIT	40.5	37.1	0	0	0	30.2	28.1	33.6	34	30.5	33.7	37.3	305	24 268.7
FOSTERTON ROSERAY														
FOSTERTON MAIN UNIT	272.9	279	351.1	344.2	323.8	280.9	259.4	297.6	274.1	358	316.4	308.1	3 665.5	209 516.6
FOSTERTON N. WEST UNIT	20.4	0	17.1	0	17.8	16.5	23	16.3	30	36.7	44	96.9	318.7	210 862.2
W FOSTERTON VOL UNIT	34.5	31	34	44.3	55.3	53.8	52.4	52.5	49.8	44.2	41.6	39.5	532.9	6 875.8
GARDENHEAD U SHAUN														
GARDEN HEAD V. UNIT 1	244.5	114.3	188.5	0	179.1	161.7	149.1	169.8	148.8	155.1	125.3	148.4	1 784.6	8 702.5
GULL LAKE BASAL CANTUAR														
GULL LK CANT VOL UNIT 1	0	0	0	0	0	0	0	0	0	0	0	0	0	53 161.4
THE JOHNSTON UNIT	0	0	0	0	0	0	0	0	0	0	0	0	0	30 082.3
GULL LAKE C U SHAUNAVON														
GULL LAKE UPP SH V UN 1	0	0	0	0	0	0	0	0	0	0	0	0	0	5 848.6
GULL LAKE N U SHAUNAVON														
GULL LAKE N SHAUN UNIT	64.3	48.5	57.2	79.1	93.9	60.9	31.9	32.9	29.3	35.8	30.9	20.8	585.5	27 175.6

MONTHLY NATURAL GAS PRODUCTION
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Table 2 - 2 - 2 (continued)

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
GULL LAKE S U SHAUNAVON														
GULL LAKE S VOL UNIT 1	0	0	0	0	0	0	0	0	0	0	0	0	0	1 999.9
HAZLET ROSERAY														
THE HAZLET UNIT	17.4	0	7.6	0	16.1	11.8	7.1	6.7	5.3	7.4	6.4	5.4	91.2	32 839.9
ILLERBRUN UPPER SHAUN														
THE ILLERBRUN VOL UNIT	16	14.1	16	15.6	15.3	10.7	14	9.3	15.1	16.3	17	18	176.4	14 562.4
INSTOW UPPER SHAUNAVON														
INSTOW SO UPP SH V UNIT	78.3	67.7	80.7	76.4	60	58.5	63.1	84.9	63	165	283.2	277.4	1 358.2	13 918.0
THE INSTOW UNIT	250.3	235.2	258.8	252.2	274.9	260.7	268.1	261	295	323.6	313.1	327.2	3 320.1	195 472.7
JOHNSTON UPPER SHAUN														
THE JOHNSTON UNIT	0	0	0	0	0	0	0	0	0	0	0	0	0	324.2
LEITCHVILLE SHAUNAVON														
LEITCHVILLE SH VOL UNIT	11.2	7	11.2	10.6	11	11.2	12	11.5	11.6	11.7	11.9	12	132.9	8 482.6
MAIN SUCCESS ROSERAY														
SUCCESS MAIN UNIT	163.1	130.5	134.2	124.5	117.6	78.9	104.8	120.9	111.7	107.3	98.8	53.1	1 345.4	263 055.3
NORTH PREMIER ROSERAY														
NORTH PREMIER UNIT NO 1	4.7	6.6	6.8	6.9	9.5	10.1	3.7	9.7	6.7	6	7.2	9.3	79.2	22 209.8
NORTH PREMIER V UNIT 4	72.1	74.2	71	72.7	44.2	58.2	74.9	84.2	72.8	77.6	77	79.7	859.6	40 476.6
NORTH PREMIER U SHAUN														
NORTH PREMIER UNIT NO 1	8.7	193.4	277.9	294.5	218.4	267.1	211.4	269.4	273.6	270.6	281.7	269.6	2 852.3	35 301.6
NORTH PREMIER UP SH V U	2	1.8	2.2	2.1	2.2	2.1	2.5	2.2	1.8	2.2	2.2	2.4	26.7	2 424.6
NORTH PREMIER V UNIT 4	41.4	32.9	39.4	31.7	17.6	46.7	58.3	94.5	52	57.6	57.3	47.6	536	82 539.8
PENNANT UPPER SHAUNAVON														
PENNANT UPP SH VOL UNIT	0	0	0	0	0	0	0	0	0	0	0	0	0	15
RAPDAN UPPER SHAUNAVON														
NORTH RAPDAN UPP SH V U	22.3	28.9	24.5	19.8	23.8	17.9	25.6	30.2	25.2	22.6	26.7	22.8	290.3	6 516.3
RAPDAN UP SH VOL UNIT 2	21	21	21	21	21	21	21	21	21	21	37.8	20	267.8	7 607.5
THE RAPDAN UNIT	118	78.1	97.2	122	106.3	90.8	113.2	98.8	94.3	92.1	101.9	97.4	1 209.1	103 466.1

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2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
SOUTH SUCCESS ROSERAY														
SOUTHWEST SUCCESS VOL U	335	254.7	296.3	248.4	302.7	260.1	183.2	220.7	143.9	209.1	261.0	279.8	2 995.7	32 134.9
SUCCESS UNIT	641.5	531.8	552.1	476.2	452	433.9	441.8	429.3	399.5	439	403	420.6	5 619.7	389 825.8
SUCCESS ALPHA ROSERAY														
SUCCESS ALPHA UNIT	28.6	27.3	23.7	26.8	39.7	70.1	48.5	31.7	36.5	42.8	37.2	23.8	435.7	34 361.9
SUCCESS NORTH ROSERAY														
SUCCESS N ROSERAY VOL U	136.5	115.7	132.3	130.7	135.1	140.8	138.6	145.8	115.9	112.8	134.3	151	1 589.5	35 255.2
SUFFIELD ROSERAY														
THE SUFFIELD UNIT NO 1	26.6	12.9	7.9	10.3	7.7	12.1	11.6	6.2	5.7	10.6	12	11.1	134.7	66 717.2
THE SUFFIELD UNIT NO 3	320.1	222.5	264.7	310.3	401.9	399.7	338.1	400.5	434.6	429.3	410	379.1	4 280.8	173 198.2
SUFFIELD UPPER SHAUNAVON														
THE SUFFIELD UNIT NO 2	77.9	63.8	77.3	73.1	66.2	75.3	73.6	87.9	94.2	89.9	81.5	58.8	919.4	20 976.2
THE SUFFIELD UNIT NO 3	54.7	40.6	44.3	41.5	39.9	38.4	34.3	20.2	17.7	22.9	24.1	30.8	408.4	17 327.9
VERLO ROSERAY														
THE VERLO ROSERAY UNIT	1 011.0	1 221.1	1 000.6	871.4	1 006.9	1 164.1	1 188.7	1 221.2	971	923.7	1 092.8	904.2	12 574.7	404 074.0
MISCELLANEOUS POOLS														
CANTUAR														
E BEVERLEY VOL U #1	0	0	0	0	0	0	0	0	0	0	0	0	0	25.8
SOUTHWEST SUCCESS VOL U	0	0	0	0	0	5.4	0	0	6.7	7.6	10.5	12	42.2	42.2
SUCCESS MAIN UNIT	0	0	0	0	0	0	0	0	0	0	0	0	0	141.5
PREMIER														
NORTH PREMIER UNIT NO.2	0	0	0	0	0	0	0	0	0	0	0	0	0	3 109.6
TOTAL UNITS	13 846.9	12 255.2	13 317.5	12 547.5	13 080.0	13 292.9	12 348.9	12 373.2	12 164.7	13 412.0	12 985.9	13 105.7	154 710.4	9 323 769.5
AREA 3 MEDIUM - NON-UNITS														
ANTELOPE CANTUAR	15.3	11	13.8	12.9	11.8	13.9	21	20.2	19	17.1	5.1	6	167.1	581.3
ANTELOPE LAKE E ROSERAY	0	0	0	0	0	0	0	0	0	0	0	0	0	420.1
ANTELOPE LK ROSERAY	481.4	520.1	553.1	452.3	536.5	456.7	479.8	449.5	385.5	188.9	187.2	394.2	5 084.3	33 463.4

MONTHLY NATURAL GAS PRODUCTION
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Table 2 - 2 - 2 (continued)

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
ANTELOPE LK N CANTUAR	5.2	4.6	4.7	4	4.3	3.8	3.9	1.7	3.9	3.6	1.4	1.3	42.4	419.2
ANTELOPE LK N ROSERAY	5.9	4	4.1	3.9	3.9	3.2	3.4	3.3	3.5	2.8	4.1	4.5	46.6	1 460.0
ANTELOPE LK S ROSERAY	1.6	2.8	3.2	3	3.2	2.8	2.8	2.7	2.8	2.3	3.7	3.6	34.5	679.2
ANTELOPE LK UPPER SHAUN	2.3	0	0	0	0	0	0.7	0	0	0	0	0	3	114.6
BATTLE CREEK MADISON	36.7	48.9	40.3	18.3	12.5	2.1	3.5	3.7	8.1	11.3	8.6	26.8	212.8	584.7
BATTLE CREEK S U SHAUN	90.7	80.4	85.9	75.2	80.1	78.9	67.7	79.6	79.2	72.7	68.9	67.9	947.2	24 626.2
BATTLE CREEK U SHAUNAVON	12.8	11	9.5	6.7	5.2	1.5	3	4.4	4.8	5.7	4.1	5.4	74.1	1 303.2
BATTLE CREEK W MADISON	0	0	0	0	0	0	0	0	0	0	0	0	0	96
BATTRUM NORTH ROSERAY	0.8	0.4	0.1	0.8	0.4	0.5	0.9	0.9	1.1	0.7	0.6	1.1	8.3	55.7
BATTRUM ROSERAY	0	0	0	0	0	0	0	0	0	0	0	0	0	2 520.5
BENCH SHAUNAVON	0	2.6	10.8	2.1	0.4	5.4	11.3	0	3.5	11.3	17	28	92.4	92.4
BENCH UPPER SHAUNAVON	56.4	61	75.3	63.6	95.2	52.6	57.6	0	58.7	51.5	37.9	71.7	681.5	4 360.5
BEVERLEY CANTUAR	0	0	0	0	0	0	0	0	0	0	0	0	0	197.7
BEVERLEY N CANTUAR	1	1	1.2	1.3	1.6	1.2	0.5	0	0	0.1	35.9	10	53.8	113.8
BEVERLEY ROSERAY	8.9	5.5	4	0.7	0	0	0.1	1	2.2	3.2	3.1	0.8	29.5	4 665.3
BONE CREEK W UPPER SHAUN	68.5	60.2	63.4	34.4	54.8	66.6	8.9	65.3	48.8	75.5	5.9	79.9	632.2	796.2
BUTTE SHAUNAVON	0.2	6.2	7.3	3.4	21.7	23	14.1	0	2.9	2.3	3.2	9.4	93.7	113.6
BUTTE UPPER SHAUNAVON	348.8	297.4	346.2	279.8	300.2	287.6	372.6	43.1	172	200.3	259.1	294.1	3 291.2	10 349.1
BUTTE WEST U SHAUAVON	10.9	5.4	8.4	0	6.5	5.4	5.2	8.8	5.7	9.5	6.7	7.5	80	1 309.4
CANTUAR E LOWER SHAUNAVOI	0	0	0	0	0	0	0	0	0	0	0	0	0	206.6
CANTUAR EAST ROSERAY	73.4	89.5	101.5	73.8	71.2	67.9	68.5	76.4	70.8	82.4	97.7	77.7	950.8	3 081.5
CANTUAR MAIN CANTUAR	0	0	0	0	0	0	0	0	0	0	0	0	0	77.9
CANTUAR N ROSERAY	29.7	25.6	28.9	27.7	29.2	29.9	26	27.1	26.3	26.1	30.1	33.9	340.4	11 209.9
CANTUAR ROSERAY	69.2	73.6	72.3	66.1	52.4	47.3	49.8	65.3	76.7	87.7	93	85.6	839	5 172.9
CHAMBERY UPPER SHAUNAVOI	0	0	0	0	0	0	0	0	0	0	0	0	0	15 631.0
CLINTONVILLE SHAUNAVON	4.6	3.8	4	4.6	4.8	4.4	4.6	4.3	4.7	4.6	4.2	4.2	52.8	4 068.3
COVINGTON S U SHAUNAVON	0	0	0	0	0	0	0	0	0	0	0	0	0	399.2
COVINGTON W U SHAUNAVON	227.7	239.4	246	230	216.8	205.2	208	215.7	142.1	186.9	132.4	138.8	2 354.0	10 176.0

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DELTA UPPER SHAUNAVON	8	20.8	9.1	9.4	11.8	1.5	0	0	0.5	2.2	2.4	2.8	68.5	2 111.6
DELTA W U SHAUNAVON	63	86.8	77.3	68.1	70.2	25.4	24.9	22.8	25.7	227.8	24.3	23.6	709.9	6 779.9
DIVIDE MADISON	0	0	0	0	0	0	0	0	0	0	0	0	0	76.8
DOLLARD LOWER SHAUNAVON	0	0	0	0	0	0	0	0	0	0	0	0	0	37.5
DOLLARD UPPER SHAUNAVON	1.2	1	1	1.3	0.6	0.7	0.6	0.6	0.7	0.5	0.5	0.5	9.2	2 745.9
EASTBROOK SHAUNAVON	0	0	0	0	0	0	0	0	0	0	0	0	0	230.7
EASTEND SHAUNAVON	0	0	0	0	0	0	0	0	0	0	0	0	0	1 209.3
FOSTERTON ROSERAY	0	0	0	0	0	0	0	0	0	0	1	0	1	1
FOSTERTON SOUTH CANTUAR	18.5	16.8	28.1	18.6	19.5	16.7	17.4	16.5	14.6	13.9	13.1	21.5	215.2	4 348.8
FOSTERTON SOUTH ROSERAY	25.7	20.7	20.7	24.9	25.4	21.6	22.6	25.5	28.2	23	22.9	20.9	280.3	6 336.6
GARDENHEAD S U SHAUN	34.4	38.4	19.8	0	19.9	11.7	32.2	33.7	28.7	30.7	28.5	31.8	303.6	1 012.9
GARDENHEAD U SHAUN	53.6	11.8	16.8	0	54.7	70	42.5	47.7	46.8	60.1	65.8	74.7	544.5	1 108.0
GULL LAKE BASAL CANTUAR	33.3	19	11	211.5	321.7	394.7	298.6	344.1	360	340.9	273.5	181.9	2 711.2	29 976.3
GULL LAKE C U SHAUNAVON	20.7	4.5	9	5	2	2.7	2.9	3.6	3.2	3.7	8.9	11.5	77.7	4 926.9
GULL LAKE N U SHAUNAVON	0	0	0	0	10.3	1.3	0	0	0	0	0	0	11.6	1 316.1
GULL LAKE S U SHAUNAVON	0	0	0	0	0	0	0	0	0	0	0	0	0	182.7
GULL LK ROSERAY	0	0	0	0	0	0	0	0	0	0	0	0	0	34.6
GULL LK N BASAL CANTUAR	187.5	154.2	163.5	168.2	145.7	154.6	85	86	0	0	0	0	1 144.7	8 426.4
HAZLET ROSERAY	0	0	0	0	0	1	1.2	0.9	0.7	0.9	0.2	0	4.9	2 807.5
ILLERBRUN UPPER SHAUN	0	0	0	0	0	0	0	0	0	0	0	0	0	443.7
INSTOW UPPER SHAUNAVON	0.1	0.1	0.1	0.1	3.7	3.5	3.6	3.6	4.1	2.6	2.9	2.4	26.4	468.9
JAVA CANTUAR	0	0	0	0	0	0	0	0	0	0	0	0	0	2 913.4
JAVA NORTH CANTUAR	306.7	554.8	679.3	961.4	606.6	473.2	409.6	446.1	386	414.2	189.4	33.3	5 149.6	11 141.9
JAVA WEST CANTUAR	454	431.7	464.4	288.7	105.5	121.9	149.2	193.1	187.9	293	286.5	301	3 276.9	14 344.9
JOHNSTON UPPER SHAUN	0	0	0	0	0	0	0	0	0	0	0	0	0	3.4
LEITCHVILLE SHAUNAVON	0	0	0	0	0	0	0	0	0	0	0	0	0	778.5
LEON LAKE SHAUNAVON	1.8	1.8	1.8	1.8	1.8	1.5	1.7	1.8	1.6	1.9	1.7	1.6	20.8	6 842.8
MAIN SUCCESS ROSERAY	0	0	0	0	0	0	0	0	0	0	0	0	0	88.7

MONTHLY NATURAL GAS PRODUCTION
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Table 2 - 2 - 2 (continued)

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
NORTH PREMIER ROSERAY	4.9	5	5.7	5.7	5.6	5	4.7	5.2	4	4.4	4.6	4.5	59.3	1 653.4
NORTH PREMIER U SHAUN	21.8	18.8	33.7	31.7	27.5	51	73.8	60.2	60.8	67.8	58.4	56.6	562.1	12 844.4
NOTUKEU UPPER SHAUNAVON	0	0	0	0	0	0	0	0	0	0	0	0	0	29.3
PENNANT UPPER SHAUNAVON	0	0	0	0	0	0	0	0	0	0	0	0	0	25
RANGEVIEW EAST MADISON	0	0	0	0	0	0	0	0	0	0	0	0	0	500.2
RANGEVIEW MADISON	0	0	0	0	0	0	0	0	0	0	0	0	0	2 713.4
RAPDAN N LOWER SHAUNAVON	0	0	0	0	0	0	0	0	0	0	0	0	0	391
RAPDAN UPPER SHAUNAVON	0	0	0	0	0	0	0	0	0	0	0	0	0	415.9
RAPDAN WEST SHAUNAVON	2.6	0	0	0	0	0	0	0	0	0	0	0	2.6	4 312.4
ROSS LAKE CANTUAR	36.4	25.4	20.5	11	11.5	20.6	0	0	0	0	0	0	125.4	186.9
SEWARD CANTAUR SAND POOL	3.8	1.8	3	3.9	4.2	3.8	5	4.3	4	3.5	4.1	0	41.4	164
SEWARD SUCCESS SAND POOL	32.5	15.2	24.6	23.8	28.3	24.8	24.4	25.6	21.6	22.3	26.5	10.3	279.9	1 107.6
SOUTH SUCCESS ROSERAY	0	0	0	0	0	0	0	0	0	0	0	0	0	3.4
SUFFIELD BASAL CANTUAR	502.1	593.9	830.8	742.8	747.3	556.8	684.2	790.1	784	657.8	600.4	588.8	8 081.0	48 271.6
SUFFIELD ROSERAY	2 191.4	1 700.2	1 402.1	1 033.4	912.8	920.5	849.8	729.6	636.2	665.7	640.8	596	12 278.5	99 809.6
SUFFIELD UPPER SHAUNAVON	0	0	0	0	0	0	0	0	0	0	0	0	0	4 288.3
SUFFIELD WEST CANTUAR	0	0	0	0	0	0	0	0	0	0	0	0	0	1 778.9
VERLO ROSERAY	302.4	261.5	170.4	139.3	120.7	55.6	67.4	59.3	47.3	70.6	137.9	206.9	1 639.3	2 433.1
WEBB CANTUAR	239.2	192.3	287.5	323.7	257.2	239.1	174.6	162.2	176.9	189.6	174.4	126.3	2 543.0	17 770.7
WEBB SOUTH CANTUAR	12	8.5	14.4	15.7	8.1	7.7	3.9	4.7	4.4	4.9	4.5	3.9	92.7	1 041.9
WEBB WEST CANTUAR	43.7	41.5	64.1	64.9	67.4	101.1	61.6	61.5	64.1	60.7	52.9	41.2	744.7	2 569.5
WHITEMUD SHAUNAVON	6	9	0	9	0	11	0	0	9	0	6	0	50	3 031.1
MISCELLANEOUS POOLS														
BASAL MANNVILLE	113	70.1	69.7	53.1	64.7	83.2	83.9	80.5	60	53.6	51.5	59.1	842.4	9 373.4
CANTUAR	275.9	209.8	275.1	292.5	331.5	295.3	311.3	315.9	306.6	254.9	281.3	311.1	3 461.2	60 356.3
GRAVELBOURG	0	0	0	0	0	0	0	0	0	0	0	0	0	138
LOWER ROSERAY	0	0	0	0	0	0	0	0	0	0	0	0	0	40
LOWER SHAUNAVON	11.7	13.3	2.9	5.5	4.5	12.5	0.4	0	5	2.9	19.9	49.3	127.9	517.7

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2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
MADISON	0	0	0	0	0	0	0	0	0	0	0	0	0	4.2
ROSERAY	438.2	504.6	514.3	426	543.7	435.9	530.5	469	468.1	524.3	498.9	421.6	5 775.1	70 361.6
SHAUNAVON	0	0	0	0	0	0	0	0	0	0	0	0	0	7.5
UPPER SHAUNAVON	21.5	21.3	17.8	15.9	17.2	19.3	10.1	11.7	14.8	19.1	18.3	13.3	200.3	4 350.0
TOTAL NON-UNITS	7 019.6	6 568.0	6 922.3	5 913.5	6 084.4	5 416.3	5 499.5	5 078.8	4 892.8	5 033.0	4 509.5	4 546.7	67 484.4	599 531.4
AREA/CRUDE TYPE TOTAL	20 866.5	18 823.2	20 239.8	18 461.0	19 164.4	18 709.2	17 848.4	17 452.0	17 057.5	18 444.0	17 476.4	17 652.4	222 194.8	9 977 007.9
AREA TOTAL	20 866.5	18 823.2	20 239.8	18 461.0	19 164.4	18 709.2	17 848.4	17 452.0	17 057.5	18 444.0	17 476.4	17 652.4	222 194.8	9 977 007.9
AREA 4 LIGHT - UNITS														
ALAMEDA MIDALE														
ALAMEDA CENTRAL UNIT	30	22.6	20.8	34.1	38.9	43	60.9	32.2	27.3	59.8	28.5	31.7	429.8	79 470.0
ALAMEDA MIDALE V UNIT 1	41	34.1	39.6	39.6	39.6	38.7	36.4	36.4	35.9	37	37	37.8	453.1	25 631.9
ALAMEDA MIDALE VOL. UNIT	21.9	23.1	20.1	10.4	12	10.3	20	20.6	18.6	18.4	11.8	14.9	202.1	17 887.0
THE ALAMEDA EAST UNIT	1 240.9	1 116.0	1 178.9	1 133.9	1 126.0	1 063.6	1 091.5	1 087.6	991.5	969.5	885.2	915.9	12 800.5	363 108.4
THE NORTH ALAMEDA UNIT	6.1	4.5	6.5	12.3	14	15.4	22.2	10.8	10	25.1	12.6	11.8	151.3	53 191.2
THE SOUTH ALAMEDA UNIT	38.3	28.5	22.6	28.7	31.7	33.4	37.8	32.3	36.8	35.1	39.6	43.8	408.6	133 049.4
ALAMEDA WEST MIDALE														
ALAMEDA W MIDALE V UN 1	17.8	9.5	10.4	18.2	14.1	15.8	15.1	13.1	9.2	10.8	11	10.3	155.3	13 710.6
ALIDA EAST FROB-ALIDA														
ALIDA UNIT	1 677.5	1 518.5	1 562.0	1 453.0	1 389.9	1 490.1	1 422.0	1 467.7	1 836.4	1 998.6	2 006.5	2 002.1	19 824.3	746 864.1
BENSON MIDALE														
BENSON MIDALE VOL UN 3	1	0.8	0.8	0.8	1.2	1	1.3	1.1	1.3	1	0.7	0.6	11.6	134.4
CANTAL FROBISHER-ALIDA														
CANTAL FROB/ALIDA V U 1	5.2	4.8	4.9	1.2	5.2	5.1	5.2	5.1	32.8	73.9	162.1	144.3	449.8	8 102.1
CARNDUFF MIDALE														
CARNDUFF MIDALE V UN 2	24	23.4	29.1	30.7	28.8	32.9	31.7	28.1	26.6	27.9	25.8	8.4	317.4	14 371.6
CARNDUFF MIDALE V UN 3	3.1	1.2	3.6	3.4	4	2.1	2.6	5.6	7.3	5	39.7	15.7	93.3	9 292.4
CARNDUFF S MIDALE VOL U	2	2	1.9	2.9	5.2	4	5.1	3.6	2.7	2.9	2.7	2.5	37.5	15 897.4
CARNDUFF VOL UNIT NO 1	10.7	8.4	15.4	13.5	19	17.6	18.4	18.2	18.6	12	10.2	10.5	170.5	3 886.9

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Table 2 - 2 - 2 (continued)

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
THE EAST CARNDUFF UNIT	110.1	82	108.4	91.1	110.6	110.4	138.3	130.5	108.9	113.1	103.6	83.1	1 290.1	611 509.7
THE WEST CARNDUFF UNIT	72.9	63.1	103.2	95.9	77.8	78.7	79	102.3	116.2	124.9	111.8	118.8	1 144.6	294 394.7
CLARILAW WEST FROB-ALIDA														
KISBEY U HASTINGS V U 1	3.7	1.2	1.8	4.2	4.2	3.5	7.3	0	0.6	2.3	2.5	3.5	34.8	9 458.4
ELMORE FROBISHER														
ELMORE FROB VOL UNIT 1	39.4	41.1	43.8	38.4	42.5	45	36.7	48.6	40	34.3	35.5	41.2	486.5	90 950.0
FLAT LAKE RATCLIFFE														
FLAT LK RATCLIFFE V U 1	58.1	52.4	58.6	40.5	52.8	53.7	56.8	53.1	51.7	54.4	50.5	80.9	663.5	84 495.7
FLAT LK RATCLIFFE V U 2	8.4	8.1	8.9	8.9	8.2	8.3	7.8	8	7.6	8.1	10.6	12	104.9	2 943.5
FREDA LAKE RATCLIFFE														
FREDA LK R'CLIFFE V U 1	0	0	0	0	0	0	0	0	0	0	0	0	0	11 571.9
GAINSBOROUGH FROB-ALIDA														
GAINS FROB/ALIDA V UNIT	21.7	22.4	14.6	18	18.6	15.3	14.9	18.6	21	18.6	18.6	15.5	217.8	7 362.0
GAINSBOROUGH W FROBISHER														
GAINSBOROUGH W VOL UN 1	7.2	6.6	6.6	6.6	6.6	5.1	11.7	9.4	8.7	10.2	9.3	8.4	96.4	3 839.9
GLEN EWEN MIDALE														
THE GLEN EWEN UNIT	169.7	149	156.4	148.7	162	159.4	188.7	206	154.6	108.2	203.4	117.3	1 923.4	265 418.7
HASTINGS FROBISHER														
HASTINGS FROB V UNIT 1	73.1	70.2	69.7	69.5	69.7	51.9	70.2	74.2	64.5	64.4	60.3	55.4	793.1	248 399.0
HASTINGS FROB V UNIT 2	0	0	0	0	0	0	0	0	0	0	0	0	0	137 657.0
HASTINGS FROBISHER UNIT	200	200	210.1	203.6	213.6	199.9	217.2	210.3	187.6	175.4	169.2	181.6	2 368.5	141 458.4
HUMMINGBIRD BAKKEN														
HUMM'BIRD BAKKEN V UN 1	0	18.3	29.8	15.8	23.7	19.6	22.9	21.6	16.4	24	19.5	18.1	229.7	7 537.0
HUMMINGBIRD BIRDBEAR														
HUM'BIRD BIRDBEAR V U 1	53	43.9	42.2	46.4	56.2	37.1	59.4	69	69.1	63.3	64.9	57.2	661.7	40 597.3
HUMMINGBIRD RATCLIFFE														
HUM'BIRD RATCLIFFE V 1	127.3	85.7	99.2	104.3	85.8	94.6	139.3	154	133	133.9	106.6	117.8	1 381.5	39 071.3
INGOLDSBY FROB-ALIDA														

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INGOLDSBY M. CANYON V U	192.5	196	272.1	263.2	271.4	243.6	266.4	251.8	231.2	259.3	233	237.8	2 918.3	102 871.5
INGOLDSBY N ALIDA														
INGOLDSBY N. VOL. UN 1	0	0	0	0	0	0	0	0	0	0	0	0	0	43.5
INGOLDSBY W FROB-ALIDA														
INGOLDSBY W VOL UN 1	0	0	0	0	0	0	0	0	0	0	0	0	0	1 835.0
KENOSEE TILSTON														
KENOSEE TILSTON V UNIT	9.3	11.1	9.6	9.6	7.8	10.7	7.2	6.8	10.1	10.5	10.2	13.6	116.5	145 566.8
KISBEY S FROB-ALIDA														
KISBEY FR/ALIDA V UN 1	155.5	139.8	68.7	158.1	174.9	145.3	189.1	318.7	121.1	176.9	186.9	104.2	1 939.2	5 742.9
LOUGHEED MIDALE														
LOUGHEED MIDALE V UN 1	8.5	10.5	10.8	10.6	7.5	8.5	5.9	3.3	4	9.1	10.2	10	98.9	395.3
MACOUN WINNIPEGOSIS														
S. MACOUN WINN V UNIT 1	303.6	264.7	206.9	203.1	207.3	134.1	52.9	90.3	137.7	159.7	310.3	240.6	2 311.2	57 215.5
MANOR L WATROUS-ALIDA														
MANOR L WATROUS-ALIDA V U	70.9	39.3	41.1	37.9	42.8	0	39.5	28.6	21.8	6.5	28	18.3	374.7	17 106.9
MIDALE RED RIVER														
MIDALE RED RIVER VU 1	64.5	45.4	52.7	42.1	35.9	49.8	3.1	64.6	52	39.4	21.3	8.4	479.2	13 523.1
MOOSE MOUNTAIN TILSTON														
MOOSE MTN TILSTON V UN #1	5.9	5.3	8.3	8	8.5	8.1	8	7.9	7.4	8.5	8.2	8.3	92.4	1 088.4
NORTHGATE MIDALF														
NORTHGATE MIDALE V UNIT	84.6	74.4	85.5	89.9	79.3	95.3	101.9	96.4	94.9	97.1	101.4	124.5	1 124.2	125 214.9
NOTTINGHAM ALIDA														
NOTTINGHAM N ALIDA UNIT	1 300.9	1 157.8	1 290.2	1 265.9	1 096.0	1 161.4	1 260.8	1 276.6	1 186.0	1 234.9	1 059.4	1 041.2	14 331.1	429 179.6
OUNGRE RATCLIFFE														
OUNGRE VOL UNIT NO 1	110.9	154.1	187.3	182.8	201.4	156.9	198	207.5	176.2	182.1	142.9	181.1	2 080.8	79 424.1
PARKMAN SOURIS VALLEY														
PARKMAN S VALLEY V U 1	31.6	27.9	18.7	26.5	25.9	21.5	36.5	58.5	40.8	25.2	23.1	40.4	376.6	1 441.0
PARKMAN SOUTH TIL-SOURIS														

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Table 2 - 2 - 2 (continued)

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
PARKMAN S TIL-SRS V 1	26	23.7	25.6	31.3	4.6	0	0	3	26.2	21.3	24.2	15.9	201.8	29 606.1
PINTO MIDALE														
PINTO VOL. UNIT NO. 2	159.2	127.8	142.8	125.4	138.5	151.4	197.4	180.5	167.4	137.1	75	107.7	1 710.2	135 638.6
THE SOUTH PINTO UNIT	62.9	53.7	58.4	57.7	65.3	57.6	66.4	71.2	61.3	65.8	64.1	59.4	743.8	220 976.9
QUEENSDALE E FROB-ALIDA														
THE NORTH CANTAL UNIT	106.9	76.6	29.6	78.9	73.1	68.9	81.6	87.4	92.8	95.9	89	96	976.7	75 093.5
RALPH MIDALE														
RALPH MIDALE VOL UNIT	3	3	4.4	3.2	4.2	3.2	2.7	2.3	2.2	2.4	2.6	2.5	35.7	5 993.8
RALPH WEST MIDALE														
RALPH W MIDALE VOL UN 1	9.5	8.7	9.5	8.9	8.8	9	9.2	8.9	9.3	9.4	9.4	9.7	110.3	1 659.6
ROCANVILLE BAKKEN														
ROCANVILLE BAKKEN V U 1	0	0	0	0	0	0	0	0	0	0	0	0	0	11.4
ROSEBANK ALIDA														
ROSEBANK FR/ALIDA V U 1	814.6	682.7	715.5	668.4	665	643.7	826.9	747.7	752.8	963	920.5	940.2	9 341.0	463 713.8
ROSEBANK SOUTH ALIDA														
ROSEBANK S. ALIDA VOL 1	9.6	7.1	7.5	8.3	8.6	7.7	6.7	1.8	6.7	7	7.4	5.3	83.5	1 997.6
STEELMAN FROBISHER														
DOUGLASTON FROB UNIT	20.5	16.8	21	20.2	21.1	19.7	24.2	22.6	20.8	16.2	17.9	16.2	237.2	24 056.6
STEELMAN FROB V UNIT 1	10	7.9	8.5	7.3	7.6	13.8	30.8	28	27.2	23.4	24.1	23.2	211.8	37 638.0
STEELMAN FROB V UNIT 2	0	0	0	0	0	0	0	0	0	0	0	0	0	53 374.8
STEELMAN VOL UNIT NO 8	33.5	21.2	47	20.5	25.7	30.7	17.6	16.2	29.1	33.7	18.5	27	320.7	12 452.3
STEELMAN MIDALE														
DOUGLASTON MIDALE UNIT	55.5	48.9	52.7	44.2	54.2	51.3	52.9	50.4	44.9	31.7	34.8	27.7	549.2	119 772.4
STEELMAN N MIDALE V U 1	45.2	35.7	43.5	40.7	42.4	41.3	44.8	48.9	41	42.4	38.2	36	500.1	94 193.4
STEELMAN N MIDALE V U 2	51	40.6	42.4	39.5	43.3	47.4	47.1	43.2	40.1	49.1	39.7	37.5	520.9	44 383.4
STEELMAN UNIT NO II	938.5	807.5	919.1	618.5	634.6	628.5	616.8	645.5	618.6	615.4	612	632	8 287.0	1 023 949.0
STEELMAN UNIT NO III	352.6	318.5	357.8	329.6	329.8	313.2	350.5	398.6	382.5	377.9	352.3	353.7	4 217.0	818 826.0
STEELMAN UNIT NO IV	561.8	467.2	512	514.7	550.6	429.4	437.1	412.7	464.7	477.5	439.1	508.2	5 775.0	991 685.4

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STEELMAN UNIT NO V	83.1	77.2	85.2	82.3	84.5	88.7	91.4	94.1	89.8	96.3	70.6	70.9	1 014.1	378 065.5
STEELMAN UNIT NO VI	505.8	402	443.1	407.7	407.5	421.2	483.4	448.3	424.6	444.3	394.9	462.1	5 244.9	1 612 982.4
STEELMAN UNIT NO VII	120.5	89.4	93.9	98.7	129.9	121.8	119.4	130.6	163.5	257	253.9	224.4	1 803.0	90 708.6
STEELMAN UNIT NO 1A	603.4	515.9	570.7	542.7	577.3	550.9	621.7	661.6	481.5	465.8	435.9	422.4	6 449.8	1 454 628.2
STEELMAN VOL UNIT NO 8	0	0	0	0	0	0	0	0	0	0	0	0	0	10 381.7
THE LAMPMAN UNIT	48.4	41.5	44.5	52.2	55.8	44.1	42.2	57.3	106.8	54.1	46.5	42.7	636.1	47 060.7
STEELMAN WINNIPEGOSIS														
STEELMAN WINN V UN 1	84.3	60.4	81.9	96.8	102	88	95	75.9	71.6	77.3	84.1	99	1 016.3	6 506.5
STORTHOAKS ALIDA														
STORTHOAKS ALIDA VU 1	38.9	40.2	41.9	40.2	40.7	31.6	32.9	52.6	38.9	35.7	32.9	29.3	455.8	82 861.8
TABLELAND WINNIPEGOSIS														
TABLELAND VOL UNIT 1	0	0	0	0	0	0	0	0	0	0	0	0	0	16 062.0
VIEWFIELD FROBISHER														
VIEWFIELD VOL UNIT NO 1	24.3	18.3	23.3	22.3	22.9	22	23.6	26.1	25	28.2	23.1	18.8	277.9	43 899.5
WARMLEY ALIDA														
FLETWODE ALIDA VOL UNIT	18.5	18	15.6	19.3	11.7	14.8	11.2	16.4	12.3	15.5	14.1	11.6	179	15 123.9
WEYBURN MIDALE														
WEYBURN MIDALE V U 8	0.8	2.1	4.5	3.1	4	1.6	1	6	7.3	8	5.6	6.3	50.3	954.7
WEYBURN MIDALE V UN 2	0.7	0.8	0.8	0.7	0.9	1.3	1.5	1	1.4	2.2	1.1	1.2	13.6	266.4
WEYBURN MIDALE V UN 3	1.4	1.3	1.3	1.4	1	1.3	1.5	1.3	1.5	1.2	1.2	1.4	15.8	180.2
WEYBURN MIDALE V UN 5	8.8	7.9	11.2	26.3	24.7	26.6	26.9	8.4	27.7	25.7	27.8	11.5	233.5	6 629.7
WEYBURN MIDALE V UN 6	1.7	1.4	0	0	0.1	0	0	0	0	0	0	0	3.2	1 570.5
WEYBURN MIDALE V UNIT 4	1.4	1	1	1.5	1.5	1.2	1.3	1.1	1.2	1.4	1.3	1.5	15.4	939.4
WEYBURN MIDALE V UNIT 7	9.7	8.9	9.8	8.4	9.1	10	10.7	11.8	9.4	9.5	9	9.5	115.8	4 392.6
WILLMAR FROBISHER-ALIDA														
N CENTRAL WILLMAR V U	44.8	23.7	48.7	28.5	23.9	35.2	37.1	25.8	37.8	42.6	33.1	38	419.2	64 928.6
NORTH DALESBORO UNIT 1	29.8	36.9	33.8	26.7	31	33.2	29.7	29.8	30	30.3	46.8	48.1	406.1	90 477.1
O'VILLE WILLMAR KISBEY	5.2	4.5	4.3	1.4	0	0	0	0	0	0	0	0	15.4	10 260.7

MONTHLY NATURAL GAS PRODUCTION
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Table 2 - 2 - 2 (continued)

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
WILLMAR FR/ALIDA V UN 1	163.2	143	162.4	158.4	163.7	161.9	192.7	197.2	136.1	103.8	100.6	144	1 827.0	206 982.6
WILLMAR N FROB-ALIDA														
WILLMAR N FR.ALIDA V 1	13.4	12.7	14.7	14.6	15.3	12.1	16.3	14.9	15.5	13.6	15.3	14.1	172.5	2 203.9
WORKMAN FROBISHER														
WORKMAN FROB VOL UNIT 1	31.7	23.3	27.3	31.2	31.5	29.6	33.4	42.5	40.8	40.4	35.8	33.9	401.4	149 888.8
WORKMAN FROB VOL UNIT 2	66.8	53.4	67.4	64.6	71.2	65.9	71.9	68.3	56.9	56.7	54.1	53.4	750.6	18 116.6
WORKMAN VOL UNIT 3	20.1	19.8	24.7	18.6	21.3	31.2	27.6	27	23.7	35.7	43.4	58.4	351.5	28 982.8
WORKMAN VOLUNTARY UNIT N	9.7	8.4	11.9	9.9	6.8	4.1	5.5	5.1	4.1	4.4	3.3	3.6	76.8	14 050.5
WORKMAN MIDALE														
WORKMAN MIDALE V UNIT 1	5.2	6.1	6.5	6.3	3.9	3.1	4.4	3.3	2.2	2.4	2.9	4.2	50.5	36 212.1
WORKMAN MIDALE V UNIT 2	7.3	6.8	7.2	7.1	6.5	6.2	7.5	7.4	5.9	7.7	8.6	7.7	85.9	33 942.4
WORKMAN VOL UNIT 3	1.7	1.4	1.8	1.1	0.6	2.4	2	3.2	3	17.4	12	5.1	51.7	1 723.9
WORKMAN VOLUNTARY UNIT N	2	1.8	2.6	2.6	2.7	2.4	2.9	2.7	2.4	2.7	2.4	2.5	29.7	264.5
TOTAL UNITS	11 615.3	10 143.4	10 961.1	10 364.2	10 350.0	10 019.9	10 795.1	11 066.4	10 726.6	11 270.4	10 903.7	10 913.3	129 129.4	13 048 161.8
AREA 4 LIGHT - NON-UNITS														
ALAMEDA EAST FROBISHER	122.9	144.7	138.4	86.8	153.5	94.2	108.4	89	49.5	47.9	127.8	66	1 229.1	12 392.9
ALAMEDA MIDALE	190.1	168.5	86	54.9	53.8	150.5	169	140.2	110.4	187.1	144	148.7	1 605.2	51 758.4
ALAMEDA WEST FROBISHER	24.3	35.6	35.8	16.5	8.1	4.6	4.5	4.3	2.2	2.2	2.4	2	142.5	790.9
ALAMEDA WEST MIDALE	0	0	0	0	0	0	0	0	0	0	0	0	0	26.4
ALIDA EAST FROB-ALIDA	16.1	27.4	22.7	15.2	15.7	17.5	16.4	16	20.5	13.8	12.3	12	205.6	7 569.8
ALIDA NORTH ALIDA	107.8	97	100.1	107.9	112	112.2	117.7	111.4	105	114.6	120.8	70.5	1 277.0	10 626.3
ALIDA WEST FROB-ALIDA	2 225.1	1 953.7	2 214.1	1 904.0	1 926.8	1 990.5	2 005.6	2 035.9	1 689.4	1 797.1	1 742.2	1 951.6	23 436.0	473 267.3
AMULET RATCLIFFE	0	0	0	0	0	0	0	0	0	0	0	0	0	0.3
ARCOLA FROBISHER-ALIDA	540.4	482	546.2	748.6	834.2	727.7	784.6	781.8	764.9	916.2	843.6	818.6	8 788.8	234 165.4
ARCOLA N ALIDA	0	0	0	0	0	0	11.1	0	4.7	3.9	1.3	2.7	23.7	475.4
ASHLEY LAKE TILSTON	60.3	49.4	44.8	9.2	55.3	56.4	55.1	44.7	49.8	36.7	39.7	60.1	561.5	4 762.5
AUBURNTON FROBISHER-ALIDA	9.9	8.8	3.9	7.2	7.9	8.5	8.9	7.8	7.9	7.7	7.9	7.6	94	1 420.9
BELLEGARDE TILSTON	23.8	22.9	23.2	20.3	22.3	24.1	26.2	25.1	57.9	92.7	69.2	67.7	475.4	8 108.3

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2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
BEMERSYDE RED RIVER	0.1	0.1	0.1	0.1	1	0	0	0	0	0	0	0	1.4	56.9
BENNETT LK ALIDA	0	0	0	0	0	0	0	0	0	0	0	0	0	177.1
BENSON FROBISHER	14.9	14.2	17	15.2	22.1	10.5	22	29	28.9	29.1	28.3	32.7	263.9	1 997.6
BENSON WINNIPEGOSIS	8.3	8.2	1.5	1.3	4.7	3.4	4	4.5	5.7	2.3	2.6	4.5	51	4 204.8
BIENFAIT MIDALE	92.8	83.3	98.7	92.8	92.1	85.3	102.7	85	90.3	92	68	93.1	1 076.1	33 109.8
BIG MARSH LK TILSTON	25.3	17.1	15.1	20.7	23.2	20.2	23	22	22.9	23.2	23.4	27.2	263.3	6 152.2
BROMHEAD E RED RIVER	21.7	28	43.4	30	25.2	41.2	20.7	28.5	34.4	27.2	115.7	60.6	476.6	2 114.6
BROWNING FROBISHER-ALIDA	99.9	86.2	92.4	89.6	100.9	35.2	36.4	30.6	26.5	30.8	33.4	37.6	699.5	63 266.9
BROWNING N FROB-ALIDA	59.6	56.1	82	34.9	72.2	50	58.4	64	60	39	50	50	676.2	6 773.0
BROWNING SOUTH FROBISHER	997.3	967	1 073.8	952.7	876.8	811	692.9	671.6	648.6	674.9	691.9	659.3	9 919.8	26 034.6
BUFFALO HD FROB-ALIDA	129	112.5	120.2	117.3	119.4	114.2	131.1	118.2	121.6	128	116.4	116.3	1 444.2	41 878.7
CANTAL FROBISHER-ALIDA	475.2	480.4	593.2	610.3	623.2	595.8	598.7	554.7	518	496.8	519.4	512.2	6 577.9	116 019.8
CANTAL SOUTH FROB-ALIDA	460.3	338.5	346.4	256.1	366.5	313	343.7	341.6	333.3	373.6	347.6	347.4	4 168.0	127 470.3
CARLYLE ALIDA	47.6	0	0	0	38.3	0	0	18	14.9	24.6	19.9	12.9	172.2	772.2
CARLYLE S L WATROUS	4.6	3.5	3.9	7	5.8	0	13	0	5.3	5.3	5.4	5.3	59.1	1 867.1
CARNDUFF FROBISHER	260	236.9	238.6	217.5	196.2	238	249.5	237.1	233.3	223.4	215.2	221.1	2 766.8	102 153.7
CARNDUFF MIDALE	27.3	25.3	26.8	26.9	23.9	24.5	22.7	25.8	25.9	25.5	23.3	33.4	311.3	36 552.0
CEYLON BAKKEN	0	0	0	0	0	0	0	0	0	0	0	0	0	278.8
CLARILAW E FROB-ALIDA	120.9	140	217	49.2	33.6	34.5	130.2	267.6	113.2	277.1	243.7	269.2	1 896.2	4 005.1
CLARILAW FROBISHER-ALIDA	3	0.4	20.9	4	6.2	1.8	0.4	6.3	0	0	0	0	43	27 105.6
CLARILAW WEST FROB-ALIDA	14.3	7.9	6.6	12.5	12.3	11.8	13.5	0	0.2	0.8	0.5	0.4	80.8	3 312.1
COYOTE LAKE TILSTON	26.3	23.4	25	22.9	24.7	22.2	23.9	25.6	25	26.1	24.6	24	293.7	887.8
CREELMAN ALIDA	21.1	18.3	19.7	18.1	18.3	13.9	20	19.7	15.4	16.2	14.3	13.8	208.8	971
CRYSTAL H SOURIS VALLEY	0	0	0	0	0	0	0	0	0	0	0	0	0	2 996.8
DALESBORO FROB-ALIDA	1	0.7	1	1.2	1	0.8	1	0.8	0.8	0.5	0.5	0.5	9.8	2 687.0
DALESBORO N FROB-ALIDA	0	0	0	0	0	0	0	0	0	0	0	0	0	366.3
EDENVALE N TILSTON	0	0	0	0	0	0	0	0	0	0	0	0	0	796.3
EDENVALE TILSTON	281	259.4	275.1	285.1	299.2	284.5	302	263.4	253.2	251.5	257.1	254.9	3 266.5	80 684.9

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Table 2 - 2 - 2 (continued)

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
ELCOTT EAST MIDALE	91.6	81.3	93.7	76.7	81.6	80.6	79.6	0	0	0	79.9	79.1	744.1	6 860.0
ELMORE FROBISHER	17.3	11.5	17.3	15.6	14.9	15.3	12.6	18.3	30.3	29.8	26.9	29.2	239	3 674.7
ELMORE MIDALE	0.9	0.9	0.5	0.7	0.8	1.1	2.1	1.8	1.2	2.7	1.1	1.2	15	6 809.9
FERTILE TILSTON-SOURIS	0	0	0	0	0	0	0	0	0	0	0	0	0	276.8
FLAT LAKE RATCLIFFE	1.9	1.6	2.2	1.5	1.7	1.9	1.2	2.4	2.3	1.9	2.3	1.6	22.5	474.4
FLORENCE FROBISHER	0	153.7	201.8	82.7	93.1	86.5	268	249.3	61	183.1	58.1	58.7	1 496.0	19 037.5
FLORENCE SOUTH FROBISHER	0	0	0	0	0.1	3.7	0.6	0	0	0	0	0	4.4	251.7
FREDA LAKE RATCLIFFE	3	3.2	1.4	1.4	1.3	2.6	2.4	1.7	1.7	2	1.6	0.8	23.1	1 272.2
FREESTONE FROB-ALIDA	28.8	24.8	23.5	35.6	34.5	28.4	29.4	49.1	34.2	20.7	19.3	16.4	344.7	3 447.1
FROUDE RED RIVER	124.2	9.7	120.3	102.2	116.9	104.7	94	100.9	95.3	94.8	102.9	54.2	1 120.1	10 202.1
FRYS EAST TILSTON-SOURIS	0	0	0	0	0	0	0	0	0	0	0	0	0	2 492.3
FRYS TILSTON-SOURIS	26.4	29.7	24.1	16.9	14.8	12.2	12	13.4	9.3	12.2	35.4	18	224.4	13 094.5
GAINS N FROB-ALIDA	43.7	75.2	82.9	85.1	87.1	78.5	73.9	80.2	54.1	62.1	58.8	67.5	849.1	37 487.1
GAINSBOROUGH FROB-ALIDA	254.3	241.9	263.2	270.5	279.3	255.1	252.9	249.4	216.9	254.2	266	269.9	3 073.6	31 426.2
GLEN EWEN FROBISHER	183.3	150.5	129.2	136.9	267	416.3	752.1	988.1	876.2	657.5	490	721.4	5 768.5	73 379.9
GLEN EWEN MIDALE	1.1	1	1.1	0.3	1	1	1	1	0.7	1	1	1	11.2	2 007.7
GLEN EWEN NORTH FROBISHEF	126.8	160.2	228.5	354.8	284.4	360.4	245.4	310.6	349.2	512.3	546.4	467.7	3 946.7	8 101.3
HANDSWORTH ALIDA	32.6	24.3	27.4	41.9	44.5	40.1	44.3	54.5	48.4	27.1	25	20.7	430.8	4 108.5
HARDY SOUTH RED RIVER	49.5	7.1	63.7	46.7	41.4	45.9	32.7	35.4	32.5	22.6	21.9	23	422.4	1 059.0
HARTAVEN FROBISHER-ALIDA	7.1	5.4	6.7	6.5	4.7	0.5	1.8	2.5	5.2	4.6	5.4	4.5	54.9	63.6
HARTAVEN RED RIVER	15.1	14.7	15.7	8.8	16.5	19.7	18.4	11.5	14	11.6	11.8	8.3	166.1	3 380.5
HARTAVEN WINNIPEG SAND	13.2	7.3	2.5	4.7	3.5	0.8	1.5	4	2	3.3	5.1	3.8	51.7	1 640.9
HASTINGS EAST FROBISHER	213.6	178.8	178.1	181.6	299.6	188.7	196.6	263.8	227.4	265	254	230.9	2 678.1	100 304.8
HASTINGS FROBISHER	458.8	412.6	479.5	447.7	470.8	468.4	464.3	494.7	479.7	461.9	345.8	371	5 355.2	320 478.8
HASTINGS NORTH FROBISHER	0	0	18.6	6.6	13.7	11.4	17.5	20.2	18.8	15.2	14.7	59.5	196.2	196.2
HASTINGS WEST FROBISHER	84.8	68.9	77.4	64.4	106.9	106.1	112	98.1	86.6	86.7	74.1	61.2	1 027.2	22 656.0
HAZELWOOD CT TILSTON	38.3	34.5	39.9	36.8	35.9	34.4	49.1	47	47.8	45.7	43.8	46.8	500	5 895.6
HAZELWOOD SOUTH TILSTON	17.1	15.2	16.3	14.6	14.6	12.8	14.3	14.2	13.4	13.7	11.6	11.5	169.3	2 382.9

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HAZELWOOD TILSTON	29.6	29.5	30.4	27.4	28.6	26.3	29.1	30.1	30.9	32.3	30.5	34.9	359.6	15 665.2
HAZELWOOD WEST TILSTON	0.9	0.7	0.8	0.7	0.6	0.6	0.7	0.9	0.9	1	1	2.4	11.2	39.4
HEWARD FROBISHER	10.8	6.4	12.3	11.3	11.4	10.8	6	7.2	7.5	4.8	2.9	5	96.4	1 004.6
HITCHCOCK WINNIPEGOSIS	46.4	41.4	30.7	0	0	0.3	48.4	58	60.2	43.1	54.3	40.7	423.5	29 944.9
HOFFER RATCLIFFE BEDS	0	0	0	0	0	0	0	0	0	0	0	0	0	9 748.1
HUME FROBISHER	0	0	0	0	0	0	0	0	0	0	0	0	0	1 073.4
HUME MIDALE	2.1	1.6	4.1	1.8	2.1	3.2	5	4.9	4.8	3.7	3.8	2.5	39.6	5 556.0
HUMMINGBIRD S BAKKEN	3.4	3.3	1.1	2.2	1.6	4.8	0.6	0	3.5	0	0	0	20.5	1 476.2
HUMMINGBIRD S RATCLIFFE	10.1	9.3	8.2	2.3	4.1	11.7	4.3	4.4	12	0	0	0	66.4	3 290.4
HUNTOON N FROBISHER	0	0	0	0	0	0	0	0	0	0	0	0	0	177.5
INGOLDSBY EAST ALIDA	31.9	28.9	28.4	25.1	38.5	33.3	23.5	33.3	34.9	43.1	38.8	40.6	400.3	4 822.3
INGOLDSBY FROB-ALIDA	316.7	236.7	302.1	279.9	306.7	293.4	324.3	307.9	286	286.4	313	302.3	3 555.4	56 999.6
INGOLDSBY N ALIDA	0	0	0	0	0	0	0	0	0	0	0	0	0	265.3
INGOLDSBY W FROB-ALIDA	0	0	0	0	0	0	0	0	0	0	0	0	0	34.3
INNES FROBISHER	172.1	222.9	154.2	169.4	159.4	158.9	136.2	142.9	118.1	117.2	128.1	127.4	1 806.8	6 465.5
KISBEY BIRDBEAR	188.1	133.8	75.7	109.1	111.4	154.9	202.3	158.7	136.6	103.8	105	77.3	1 556.7	37 755.7
KISBEY FROB-ALIDA	251.4	213.5	213	198.8	179.9	180.4	205.5	194.4	178.7	185.7	172.4	162.9	2 336.6	102 905.8
KISBEY S FROB-ALIDA	21.6	24.9	21.2	63	29.1	46.5	36.4	39.9	33.5	24.3	36.1	41.4	417.9	1 305.4
LIGHTNING SOUTH TILSTON	0	0	0	0	0	0	0	0	0	0	0	0	0	238.9
LIGHTNING TILSTON	4.9	4.4	4.1	4.1	4.6	4.7	5.1	7.6	5.7	4.7	4	4.5	58.4	5 779.9
LOST HORSE H. FROB-ALIDA	99.3	86.8	64.4	56	55.9	44.8	49.3	69.7	67	76.5	63.3	26.4	759.4	5 637.9
LOUGHEED MIDALE	43.4	42.6	47.4	47.7	51.8	41.7	26.9	28.4	23.4	29.5	39.6	29.6	452	11 534.5
MACOUN N WINNIPEGOSIS	8.9	7.3	9.9	8.2	13.3	11.8	20	16	1.7	15.6	22.2	15.6	150.5	62 933.6
MACOUN S MIDALE	100.7	71	113.6	30.9	48.8	70.2	36	32.2	58.4	21.5	8.1	0	591.4	2 928.7
MACOUN WINNIPEGOSIS	819.1	735.7	569.2	456.7	506	485.2	563.3	444.3	71.6	69.7	67.2	116.2	4 904.2	124 813.4
MANOR L WATROUS-ALIDA	244.7	201	251.3	248.5	261.3	122.3	255.5	286.9	130.2	189.3	226.5	225.7	2 643.2	55 316.3
MANOR N LOWER WATROUS	0.8	0.8	0.8	0.5	0.8	0.9	0.8	0.8	0.7	0.9	0.8	0.7	9.3	656
MANSUR RED RIVER	94.9	90.2	95.3	71.3	118.2	120.4	95.6	100.5	92.4	104.8	97.1	75.2	1 155.9	4 204.8

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT, AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15°C

Table 2 - 2 - 2 (continued)

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
MELROSE FROBISHER-ALIDA	0	0	0	0	0	0	0	0	140.1	24.6	26	46.5	237.2	237.2
MIDALE CENTRAL FROBISHER	51.1	60.9	29.4	16.5	11	15	16.4	22.8	44.2	46.7	34	37.8	385.8	963.4
MIDALE CENTRAL MIDALE	0	0	0	0	0	0	0	0	0	0	0	0	0	100.9
MIDALE RED RIVER	5.3	3.9	5.8	6.7	4.6	4.2	0.2	2.5	5.3	4.1	0.2	0.1	42.9	3 185.7
MIDALE SOUTH RED RIVER	55.3	36.7	50.7	55	101.7	107.2	113.3	103.3	95.7	116.2	103.5	97.9	1 036.5	10 900.6
MIDALE WEST RED RIVER	46.5	39.8	42.8	25.7	25.7	31.8	26	33.5	30.5	46.3	27.5	28.7	404.8	25 095.3
MINARD SOUTH FROBISHER	13.9	11.5	10.5	4.7	10.3	9.2	9.1	8.3	7	6.9	6.9	6.9	105.2	1 094.3
MINTON RED RIVER	6.6	2.2	2.1	1.2	2.9	2.5	0.7	0.6	1	0	0	2.2	22.2	4 488.9
MINTON WINNIPEGOSIS	14.4	5.1	5.1	3	6.8	9.8	9.7	10.7	11.5	0	0	5.3	81.4	1 759.4
MOOSE MOUNTAIN TILSTON	212.8	194.8	210.2	231.2	158.7	157.5	162.8	162.2	104.6	147.3	136.3	93.9	1 992.3	36 623.4
MORRISVIEW FROB-ALIDA	29.7	26.6	30.5	31.1	36.9	3.2	27.5	30.6	27.5	25.3	26.6	26.1	321.6	19 999.4
MORRISVIEW S FROB-ALIDA	26.1	8.5	23.2	9.7	21.6	25.8	24.6	26.7	16.1	11.4	15.9	17.8	227.4	3 367.4
MORRISVIEW W FROB-ALIDA	12.8	13.5	18	16.9	9	15.3	14.7	13.5	0	14.6	13.7	13.1	155.1	1 670.9
NORTH ANTLER MIDALE	0	0	0	0	0	0	0	0	0	0	0	0	0	18 551.6
NORTH PORTAL MIDALE	39.7	39.8	38.9	29.7	39.7	31.3	48.1	43	42.6	35.1	42	15.4	445.3	13 352.1
NORTHGATE E FROBISHER	0	0	0	0	0	0	0	0	0	0	0	0	0	15.4
NORTHGATE FROBISER	158.1	124.7	142.9	108.3	107.7	133.4	143	131.3	132.9	129	125.1	116.9	1 550.3	28 032.9
NORTHGATE MIDALE	0	0	0	0	0	0	0	0	0	0	0	0	0	6 717.5
NOTTINGHAM ALIDA	0	0	0	0	0	0	0	0	0	0	0	0	0	0.4
NOTTINGHAM E TILSTON	22.5	20	22.7	7.3	25.2	23.2	23.1	23.1	21.5	21.2	21.4	19.6	250.3	3 808.4
NOTTINGHAM N TILSTON	66.1	57.2	65.8	34.2	35.3	30.2	35.3	35.2	33.6	34.6	36.9	310.3	774.7	16 091.9
NOTTINGHAM S FROB-ALIDA	703	812.7	877.7	842.5	810.9	780.4	599.1	967.6	1 044.4	1 552.3	1 213.0	1 043.4	11 247.0	171 851.7
OAKLEY FROBISHER	641.3	923.2	1 296.0	1 789.0	1 623.6	1 598.7	2 220.3	2 042.1	1 950.9	1 322.8	1 010.2	1 119.0	17 539.1	57 067.9
OPENSHAW FROBISHER	13	35.7	37.7	37.7	27.2	26.8	35.6	66.6	33.6	0	0	22.8	330.7	353.3
OUNGRE RATCLIFFE	51.3	54.3	47.8	57.5	44.8	58.9	62.6	66.1	63.3	50	41.9	54.8	653.2	17 575.2
OXBOW FROBISHER	0	0	0	0	0	0	0	0	0	0	0	0	0	1 680.7
PARKMAN SOURIS VALLEY	0	0	0	0	0	0	0	0	0	0	0	0	0	144.8
PARKMAN SOUTH TIL-SOURIS	50.4	41.3	39.9	44.4	63.7	66.8	72.7	78.9	68.6	47.8	48.6	39.7	660.8	6 224.0

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT, AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15°C

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
PARKMAN TILSTN-SOURIS VY	165.1	230.9	594.8	160.4	274.2	251	252.2	262.9	253	277.4	272.9	266.5	3 261.3	208 421.7
PARKMAN TILSTON	190.7	178.6	180.4	207.9	186	178.2	203.4	198.3	181.9	177.8	168.9	179.2	2 231.3	21 156.0
PHEASANT RUMP ALIDA	9.9	4.1	5.7	9	8.6	8.3	3.4	4.1	3.7	4.5	4.1	3.1	64.5	870.5
PINTO FROBISHER	129.7	94.5	102.1	66.1	118	118.1	94	138.1	88.2	134.9	194.8	183.2	1 481.7	86 573.0
PINTO MIDALE	261.1	244.2	236	240.8	250.8	243	256.3	258.9	201.2	212.7	228.8	240.9	2 874.7	292 621.7
QUEENSDALE E FROB-ALIDA	1 188.6	986.1	1 058.7	1 137.2	1 126.2	1 076.7	1 104.4	1 022.5	1 112.5	1 248.6	1 362.7	1 419.0	13 843.2	504 443.0
QUEENSDALE NORTH ALIDA	126.9	234.6	151.3	141.3	183.2	162.4	225.3	228.9	305.7	316.9	313.9	361.1	2 751.5	44 514.6
QUEENSDALE WEST ALIDA	96.8	84.6	100.6	103.7	112.3	97.8	95.2	99.2	102.9	100.3	89.7	116.2	1 199.3	97 762.7
RALPH MIDALE	0	0	0	0	0	0	0	0	0	0	0	0	0	61.7
RALPH WEST MIDALE	9.8	8.5	9.6	8.6	11	12.9	13.6	12.1	12.8	10.7	9.5	9	127.9	2 893.9
REDVERS TILSTON	0	0	0	0	0	0	0	0	0	0	0	0	0	65.4
ROCANVILLE BAKKEN	0	0	0	0	0	0	0	0	0	0	0	0	0	92.3
RONCOTT BAKKEN	0	0	0	0	0	0	0	0	0	0	0	0	0	945.7
ROSEBANK ALIDA	801.4	724	819.4	738.6	594.9	736.7	774.1	680.9	629.6	711.6	611.6	629.3	8 452.1	269 169.4
ROSEBANK SOUTH ALIDA	59.2	24.2	48.4	40.5	48.3	53	53.1	54.2	56.3	53.5	58.3	53.7	602.7	13 394.9
SERVICE TILSTON	0	0	0	0	0	0	0	0	0	0	0	0	0	157.6
SHERWOOD FROBISHER	43	38.4	39.5	44.6	41.8	38.5	42.1	39.2	40.5	42	38.8	47.3	495.7	101 859.8
SILVERTON EAST FROBISHER	0	0	0	0	0	0.3	0	0	0	0	0	0	0.3	112.2
SILVERTON FROBISHER	76.2	64	68.2	68.1	68.8	66	64.2	54	65.8	63.3	58.1	54.8	764.5	15 027.0
SILVERTON N FROBISHER	38.5	25.2	26.8	24.5	8.7	24.3	26.7	23.8	27.4	23.9	22.5	23.5	297.8	8 660.7
SILVERTON WEST FROB-ALIDA	112.7	92.9	85.4	81.9	133	137.2	133.6	112	88.9	107.2	82.4	90	1 267.2	3 210.7
SKINNER LAKE RATCLIFFE	39.7	36	48.5	43.7	40	45.7	47.7	28.9	26.1	35.2	37.2	39.9	468.6	18 933.2
SOURIS FLAT FROBISHER	48.7	21.6	40.7	39.7	36.8	37.3	37.2	42.2	37.1	38.5	37.1	37.9	454.8	67 120.9
SOURIS FLAT S FROB	12.8	2.7	2.6	3.2	3.6	3.6	3.6	3.6	2.6	16.5	16.4	17.6	88.8	8 904.5
SOUTH FLETWODE TILSTON	3.5	3.5	3.5	3.5	3.5	3.7	3.7	3.6	3.3	3.5	3.6	3.7	42.6	13 676.2
STAR VALLEY FROB-ALIDA	955.7	858.2	894.9	838.7	817.1	763.3	795	745.8	696.3	764.2	789.9	727.3	9 666.4	229 397.5
STAR VALLEY S FROB-ALIDA	39.1	36.3	37.2	33.8	35.7	32.5	35.6	30.4	14.4	26.4	23	18.5	362.9	4 278.0
STEELMAN FROBISHER	756.1	707.7	755.1	806.5	781.7	832.1	853	791.5	796.9	790.5	960.9	961.7	9 793.7	253 095.1

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT, AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15°C

Table 2 - 2 - 2 (continued)

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
STEELMAN MIDALE	230	184.7	201.7	200.2	226.2	240.8	263.9	271.3	223.9	271	244	265.1	2 822.8	235 683.2
STEELMAN S WINNIPEGOSIS	0	0	52.6	22.9	20.9	18.8	21.4	23.8	21	13.1	8.1	17.1	219.5	1 144.4
STEELMAN WINNIPEGOSIS	142.4	102	132.7	143.4	134.1	99.1	175.1	116.5	98.6	130.4	107.3	162.1	1 543.7	5 638.5
STORTHOAKS ALIDA	10.3	7.2	9.3	9.8	8.9	10.7	8.2	7.9	6.5	7.7	9.1	9.1	104.7	19 988.0
STORTHOAKS N TILSTON	6.1	5.1	7.1	4	6.3	5.9	6	5.2	5.7	5.4	3.3	5.2	65.3	1 462.7
STORTHOAKS TILSTON	86.2	78.5	81.9	76.2	82.4	79.1	96.3	81.3	89.1	75.9	80.3	83.1	990.3	23 482.1
TABLELAND WINNIPEGOSIS	12.3	1.1	11.2	0	0	0	0	0	0	0	0	0	24.6	9 720.0
TATAGWA MIDALE	16.2	4.6	20	20.1	20.3	22.4	32.8	33.2	24.3	21.1	19.6	19.7	294.3	403.1
TATAGWA WEST MIDALE	0	0	0	0	0	0	0	0	0	0	0	3.3	3.3	4.1
TAYLORTON MIDALE	215	135.3	118	135.8	168.6	147.8	151.6	213.7	235.3	265.1	288.2	311	2 383.4	6 406.6
THIRTY LAKE ALIDA	24.9	20	19.2	19.2	14.6	15.3	17.4	15	18.5	18.7	14.8	13.2	226.8	6 607.7
TYVAN RED RIVER	28.9	25.9	25.5	24.4	22.1	21.9	18.1	16.8	15.3	16	16.8	17.3	253.1	1 707.7
UNION JACK MIDALE	0.4	0.5	0.5	0.5	0.6	0.5	0.4	0.4	0.4	0.5	0.4	0.6	5.7	68
VIEWFIELD E FROBISHER	0	0	0	0	0	15.5	27.4	75.2	75.3	118.8	53	134.8	500	1 435.8
VIEWFIELD FROBISHER	44.3	76	112	96.3	102.4	100.1	112	113.8	95.3	80.6	76.1	71.6	1 080.5	55 377.7
VIEWFIELD RIM	81.7	70.9	93.8	90.7	88.9	77.4	87.4	85.1	71.3	64.5	63.9	98.3	933.8	54 934.5
WAUCHOPE ALIDA-TILSTON	503.7	367.6	407.7	392	411.4	360.5	308.6	317.4	314.1	338.3	321	347.9	4 401.2	45 511.3
WAUCHOPE N TILSTON	46.9	33.8	36.2	35.1	28.5	26.5	24.4	28	19.8	34.2	25.2	43.5	380.1	5 390.8
WAUCHOPE S ALIDA	12.7	18.7	24.2	21.8	24.6	19.9	25.2	29.3	21.2	22.4	28.5	27.4	275.9	2 975.7
WAUCHOPE W ALIDA	31.5	20.9	28.1	13.3	18.2	10.3	11.6	20.6	21.3	18.3	21.2	19.1	235.4	6 135.7
WEIR HILL FROBISHER	175.7	161.3	136.7	120.4	160.3	160.4	171.1	151	173.5	179.8	172.7	183	1 945.9	29 536.3
WEST INNES FROBISHER	0	0	0	0	0	0	4.8	3	5.1	1.1	12.3	6.6	32.9	32.9
WEST KINGSFORD MIDALE	53.8	47.4	55.1	53.2	58.2	54.6	63	72.6	64.6	54.3	58.6	55.5	680.9	5 363.6
WEYBURN FROBISHER	13.3	12.6	17.3	17.3	17	18	21.9	19.1	21.7	26.6	23.4	22.6	228.8	3 832.4
WEYBURN MIDALE	91.3	71.9	89.9	96.5	81.1	74.2	60.4	85	80	94.5	84.5	92.7	1 002.0	22 481.2
WHITE BEAR TILSTN-SOURIS	26.1	14.4	18.2	20	20.8	17.8	47	22.9	48.5	60.3	58.4	59.3	413.7	4 416.7
WHITE BEAR TILSTON	155	118.2	102.9	99.7	96.1	69.9	95.2	84.4	90.1	86.8	95.2	91.4	1 184.9	63 836.7
WILDWOOD ALIDA	26	21.3	25.3	25.5	26.3	24	28.5	25.6	24.9	25.7	34.8	39.6	325.5	19 517.6

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT, AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15°C

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
WILLMAR FROBISHER-ALIDA	1 243.6	1 095.5	1 162.5	1 217.1	1 228.8	1 272.6	1 397.3	1 484.7	1 303.0	1 575.7	1 387.0	1 443.2	15 811.0	432 552.0
WILLMAR N FROB-ALIDA	0	0	0	0	0	0	0	0	0	0	0	0	0	167.2
WILLMAR WEST FROBISHER	0	0	0	0	0	0	44.6	0	43.7	50.3	50.8	13	202.4	8 643.8
WINMORE FROBISHER	0	0	0	0	0	0	0	0	0	0	0	0	0	948.3
WORDSWORTH EAST FROBISHE	16.3	14.1	16	14.9	14.8	12.2	31.3	21.8	11.5	11.1	11.8	6.3	182.1	2 608.8
WORDSWORTH FROB-ALIDA	145.1	117.8	134.7	127.1	123.4	128.1	136.1	118.9	109.6	98.7	79.2	71.4	1 390.1	65 001.0
WORDSWORTH N FROB-ALIDA	0	0	6.7	7.4	5.4	6.2	6.9	8.5	8.4	8.6	11.3	9.1	78.5	636.2
WORKMAN FROBISHER	109.2	103.8	102.3	88.4	115.4	125.8	140	109.8	144.9	113.7	110.3	97.1	1 360.7	47 050.7
WORKMAN MIDALE	11.2	11.3	11.8	10.4	11.2	13.9	14.1	14.4	14.4	18.3	8.5	5.3	144.8	28 604.0
WORKMAN S FROBISHER	27.9	23.3	19.6	24.7	24.7	26.9	33.1	25.1	20.5	24.1	40.5	34.1	324.5	9 237.2
MISCELLANEOUS POOLS														
ALIDA	106.9	95	128.4	74.6	84.8	74.8	82.2	147.9	135.9	124.6	144.9	173.1	1 373.0	9 396.7
BAKKEN	19.6	16.1	19.5	20.7	21.1	21.4	1.1	17.9	41.4	17.5	6.1	2.4	204.8	9 346.2
BIRDBEAR	1.4	21.5	4.6	11.4	9.4	2.7	40.8	47.4	28.3	29	27.5	29.6	252.6	925.5
DUPEROW	395.8	244.1	344	300.8	317.1	273.6	223.6	207.6	261.8	132.8	38.2	25	2 564.4	18 157.7
FROBISHER	851.6	768.3	864.8	921.6	869.4	998.3	1 133.0	1 159.3	1 323.0	1 293.7	1 064.5	1 238.9	12 508.6	55 654.1
FROBISHER ALIDA	89.3	68.7	106.1	46.4	103	127.6	111.5	93.7	96.9	137.9	147.7	312.7	1 441.5	7 609.7
LOWER WATROUS	0	0	0	0	0	0	0	0	0	0	0	0	0	50.3
LOWER WATROUS-ALIDA	1.2	0	0	0	1	2	1.3	1.1	3.5	4.6	0.3	0	15	103
MIDALE	114.2	206.8	214.1	119.9	117.3	150.8	212	229.3	132.6	115.9	127.9	139.4	1 880.2	42 539.5
RED RIVER	241.6	227.7	204.8	190.9	181.8	128.9	106.6	80.1	82.4	133	101.6	64.4	1 743.8	13 569.4
SOURIS VALLEY	2.6	2.3	3.1	1.4	1.6	0.9	1.7	2.6	4.1	1.3	3.7	3.7	29	682
TILSTON	16.6	23	23.9	21.1	20.1	18.6	20.2	17.5	19.9	23	30.7	22.2	256.8	5 672.5
TILSTON-SOURIS VALLEY	0	0	0	0	0	0	0	0	0	0	0	0	0	6.8
WATROUS	0	0	0	0	0	0	0	0	0	0	0	0	0	0.5
WINNIPEG	9.9	9.5	11.1	6.6	8.7	5	13.7	16.9	14.2	10.1	10.3	6.7	122.7	3 261.7
WINNIPEGOSIS	97.1	91.2	77.7	70.8	49	34.2	22	13.8	25.6	25.3	17.1	25.3	549.1	40 724.0
TOTAL NON-UNITS	23 764.6	21 777.1	24 280.7	22 896.2	23 655.4	23 259.9	25 204.6	25 783.3	23 817.2	24 934.0	23 485.4	24 427.9	287 286.3	6 910 596.9

Table 2 - 2 - 2 (continued)

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT, AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15°C

Table 2 - 2 - 2 (continued)

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
AREA/CRUDE TYPE TOTAL	35 379.9	31 920.5	35 241.8	33 260.4	34 005.4	33 279.8	35 999.7	36 849.7	34 543.8	36 204.4	34 389.1	35 341.2	416 415.7	19 958 778.7
AREA 4 MEDIUM - UNITS														
BENDER TILSTON														
BENDER TILSTON VOL UN 1	0	0	0	0	0	0	0	0	0	0	0	0	0	14
BENSON MIDALE														
BENSON MIDALE V UNIT 1	34.4	32.6	34.3	36.6	37.3	45.9	60.3	55.6	54.4	80.4	53.2	48.3	573.3	10 864.1
BENSON MIDALE V UNIT 2	10.2	8.8	9.6	9.8	9.5	8.3	8.3	8.3	8.6	8.8	11	10.6	111.8	1 983.0
BENSON MIDALE VOL UN 3	8.8	6.6	7.1	6.1	9	7	8.8	7.1	8.7	21.9	18.2	16.3	125.6	1 826.4
BENSON MIDALE VOL UN 4	1.3	1.1	1.3	1.2	1.2	1.1	0.9	1.2	1.1	1.3	1.2	1.3	14.2	2 499.0
NW BENSON MIDALE V UNIT	0	0	0	0	0	0	0	0	0	0	0	0	0	890.5
THE BENSON UNIT	39	33.8	40	37.4	38.1	41.7	26.6	57.7	46.8	40.5	47.2	38	489.8	35 651.8
ELSWICK E MIDALE														
ELSWICK MIDALE V UNIT 2	209.9	155.9	199.4	210.4	129.2	199.1	116.7	111.6	115.9	115.6	111.8	110.1	1 785.6	26 917.7
ELSWICK MIDALE														
ELSWICK MIDALE V UNIT 1	2.1	1.9	1.7	2.6	2.6	2.6	2.8	2.7	2.6	2.4	2.1	2.2	28.3	2 320.8
HUNTOON MIDALE														
HUNTOON MIDALE V UNIT 1	14	14.1	16	15.6	17.3	20	12.1	12.7	20.1	20.4	19.9	20.7	202.9	8 133.9
HUNTOON MIDALE V UNIT 2	0	0	0	0	0	0	0	0	0	0	0	0	0	91.3
HUNTOON N FROBISHER														
HUNTOON N FROB V U 1	12.1	1.5	26.9	30	4.6	3.9	4.5	7	6.8	3.8	2.9	6.1	110.1	2 004.9
LAKE ALMA RATCLIFFE														
LK ALMA VOLUNTARY UNIT	20.8	18.4	21.2	38.6	42.7	33.1	37.6	37.9	35.9	36	35	37.3	394.5	24 453.4
LOST HORSE H. FROB-ALIDA														
LOST HORSE FR/ALIDA V 1	151	157.7	152.7	114.3	102.9	98	116.3	135.4	126.1	135.4	105.7	0	1 395.5	64 839.4
LOUGHEED MIDALE														
LOUGHEED MIDALE V UN 1	114.5	146.5	141.4	141	159.5	174.8	175.5	189.8	174.1	160.6	151.1	149	1 877.8	21 841.6
MACOUN MIDALE														
MACOUN MIDALE V UN 1	33.6	29.5	68	134.3	136.6	132.3	143.9	85.3	94.7	92.7	88.3	76.8	1 118.0	12 562.9

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2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
MIDALE CENTRAL MIDALE														
MIDALE EAST VOL. UNIT NO.	39.5	35.5	39.5	38.1	41.6	43	41	67.2	152.9	176.8	175.5	181.3	1 031.9	13 067.3
MIDALE S VOL UNIT NO 1	49.1	37	37.5	35.5	31.6	37.8	32.1	30.5	35.7	30	30.9	24	411.8	12 216.9
MIDALE S VOL UNIT NO 2	114.7	101.9	110.1	101.4	114.1	116.4	119.9	120.6	109.3	117.9	104.8	121	1 352.1	57 873.8
MIDALE SOUTH VOL. UNIT NO.	5.3	4.8	5	3.7	5.3	5.1	5.3	5.3	20.8	14.8	30.9	68.8	175.1	8 346.4
THE MIDALE UNIT	2 254.3	2 008.0	2 326.4	2 357.2	2 360.2	2 375.1	2 381.6	2 086.4	3 268.9	2 763.2	3 400.3	3 919.5	31 501.1	708 968.3
NORTH HANDSWORTH ALIDA														
N HANDSWORTH ALIDA V U 1	2.2	1.9	2.1	2	2.4	2.6	0.9	0	1.2	2.2	1.9	1.5	20.9	1 065.8
VIEWFIELD FROBISHER														
VIEWFIELD FROB V UN 2	14.7	12.2	13.4	15.7	15.5	16.3	17.3	14.6	13.5	14.6	17.8	15.4	181	2 630.7
WEST KINGSFORD MIDALE														
THE CULLEN UNIT	13.8	22.6	18.2	13.6	12.3	13.1	12.6	12.4	11.3	13	11.9	13	167.8	29 008.5
WEYBURN MIDALE														
WEYBURN MIDALE V UNIT 6	0	0	0	0	0	0	0	0	0	0	0	0	0	65.8
WEYBURN MIDALE V UNIT 9	0	0	0	0	0	0	0	0	0	0	0	0	0	446
WEYBURN UNIT	3 121.3	2 820.7	3 015.3	2 985.9	3 192.1	3 243.5	3 424.0	3 407.7	3 453.9	3 362.5	3 153.7	3 180.8	38 361.4	1 410 546.8
TOTAL UNITS	6 266.6	5 653.0	6 287.1	6 331.0	6 465.6	6 623.7	6 749.0	6 457.1	7 763.3	7 214.8	7 575.3	8 044.0	81 430.5	2 461 130.9
AREA 4 MEDIUM - NON-UNITS														
ALAMEDA MIDALE	9.9	7.7	8.8	2.2	2.5	2.6	11.4	53.2	51.4	0	53	58	260.7	328.4
ALIDA WEST FROB-ALIDA	3.4	0	7.7	8.2	15	13.4	13.3	12.8	11.9	10.5	5.9	7.9	110	1 624.2
ARCOLA FROBISHER-ALIDA	74.2	69.4	80.8	65.1	77.6	92	115.6	118.5	100.6	112.5	96.8	93.4	1 096.5	15 890.3
BENDER CT TILSTON	4.1	2.6	3.5	3.8	4.1	2.9	1	3.4	4.3	1.9	4.6	5.6	41.8	225
BENDER SOUTH TILSTON	0.2	0.3	0.3	0.3	0.2	0.3	0	0.4	0.3	0	0.2	1.1	3.6	26.9
BENDER TILSTON	0	0	0	0	0	0	0	0	0	0	0	0	0	11.7
BENSON EAST MIDALE	2.7	1.8	2.4	2.3	2.4	1.6	2.5	2.5	2.2	1.9	2	0.9	25.2	598.4
BENSON FROBISHER	0	0	0	0	0	0	0	0	0	0	0	0	0	19.1
BENSON MIDALE	16.3	13.8	17	17.3	17.8	9.2	24.2	25.4	21.2	21.4	20.8	16.9	221.3	5 733.3
BIG MARSH LK TILSTON	79.5	62.2	52.1	57.2	63.4	61.7	71.2	67	70.1	73.9	66.5	69.4	794.2	8 171.1

MONTHLY NATURAL GAS PRODUCTION
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Table 2 - 2 - 2 (continued)

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
BROMHEAD MIDALE	13.1	11.7	15.6	12.2	17.1	15.9	0	17	0	22.2	21.9	33.3	180	20 560.0
BROWNING FROBISHER-ALIDA	15.3	12.1	14	13.6	13.8	0	0	0	0	0	0	0	68.8	380.6
BROWNING N FROB-ALIDA	0	0	0	0	0	0	0	0	0	0	0	0	0	0.3
BROWNING SOUTH FROBISHER	0	0	0	0	56.5	65.4	64.9	64.3	67.8	78.5	71.5	84.9	553.8	553.8
BRYANT FROBISHER	1.2	2	3.2	0.4	3.8	3.6	5.9	6.9	0	0	0	0	27	1 575.7
BRYANT MIDALE	13.1	10.9	14.5	8	14.2	13.9	11.4	12.2	9.8	10.2	9.8	9.2	137.2	5 527.5
BRYANT SOUTH MIDALE	0	0	0	0	0	0	0	0	0	0	0	0	0	399.5
BUFFALO HD FROB-ALIDA	5.6	3.6	2.6	5.5	4.2	4.3	6.5	0	5.2	3.8	4.2	2.9	48.4	1 054.8
CHAPLEAU LAKE RED RIVER	4.8	5.4	7.2	8.2	8.4	7.3	7.6	6.9	6.6	5.6	2.9	5.9	76.8	184.3
COLGATE MIDALE	18.1	18.2	16.6	16.5	12.6	12.2	6.2	9.8	13	10.2	2.8	11.1	147.3	15 891.7
CORNING TILSTON	4.7	5.2	6.3	5.9	8.3	6.2	5.7	6.6	7.1	6.1	5.4	4.8	72.3	396.3
CORNING WEST TILSTON	34.4	35.4	36	35.1	43.3	36.4	44.5	38.3	46.7	40	36.4	35.3	463.8	2 371.9
COYOTE LAKE TILSTON	24.2	22.2	24.5	20.5	20.1	20	24	23.9	24.7	25.2	22.6	22.4	274.3	1 538.4
CREELMAN ALIDA	49.1	48.1	52.3	76.6	89.5	37.6	17.3	20.1	17.6	20.6	19.7	15.9	464.4	3 454.7
ELCOTT EAST MIDALE	10	9.9	10	8.9	8.9	8.3	8.8	0	0	0	7.6	7.3	79.7	984.3
ELSWICK E MIDALE	57.1	86.3	71.5	56.3	39.7	69.1	43.5	48.2	39.4	25.6	25.1	29.5	591.3	783.5
ELSWICK MIDALE	403.8	344.8	378.3	337.2	378.3	376.6	369.7	376.6	351.4	391.1	576.3	499	4 783.1	93 276.5
ELSWICK S MIDALE	0	0	0	0	0	0	0	0	0	0	0	0	0	93.3
FLAT LAKE RATCLIFFE	1.9	1.7	1.9	1.8	1.9	1.8	1.9	1.9	1.8	1.7	1.7	1.7	21.7	435.6
FLINTON TILSTON	13.9	13.5	13.5	13.7	14.9	15.4	17.5	15.7	19.9	15.5	16.4	19.1	189	1 167.3
FLORENCE FROBISHER	0	0	0	0	5	4.5	3.1	0	0	121.5	0	0	134.1	1 583.2
FLORENCE SOUTH FROBISHER	0	0	0	0	0	0	0	0	0	0	0	0	0	241.4
FREDA LAKE RATCLIFFE	4.2	3.9	4.5	4.1	4.7	5.2	8.4	5.7	3	2.9	0	3.1	47.7	1 958.4
FREESTONE FROB-ALIDA	105.6	94.1	103.5	79.4	83.5	96.5	87.8	75.9	79.4	116	106.4	98.4	1 126.5	45 487.4
GAINSBOROUGH FROB-ALIDA	1.7	1.6	2.9	2.9	3	3	2.6	2.4	3.2	3.2	2.5	6.4	35.4	196.2
GLEN EWEN FROBISHER	3.6	0	0	0	0	0	0	0	0	0	0	0	3.6	7.3
GRIFFIN FROBISHER	0	0	0	0	0	0	0	0	0	0	0	0	0	1 414.2
GRIFFIN NORTH FROBISHER	0	0	0	0	0	0	0	0	0	0	0	0	0	623.8

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2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
HANDSWORTH ALIDA	280.4	221.3	288.4	244.7	260.2	264.5	245.5	275.5	258.5	257.9	237.9	191.5	3 026.3	41 078.0
HARTAVEN FROBISHER-ALIDA	86.9	74.5	79.2	80.4	81.9	69.2	61	40.5	51.7	58.4	113.6	182.9	980.2	7 988.0
HASTINGS FROBISHER	82.1	60.3	68.2	50.9	67.6	60.8	45	39.9	28	46.7	40.7	43.3	633.5	14 267.2
HAZELWOOD CT TILSTON	54	47.8	52.5	47.6	51.8	47.9	52.9	53.2	52.8	53	48.9	47	609.4	7 521.2
HAZELWOOD SOUTH TILSTON	159	134	148.5	143	148.6	131.7	151.5	154.1	150.5	147.2	135.6	132.9	1 736.6	16 880.8
HAZELWOOD TILSTON	10	9.3	11.9	11.4	12.4	9.7	11	11.7	9.9	10.6	9.4	8.9	126.2	831.8
HAZELWOOD WEST TILSTON	2.4	2.5	2.7	3.1	3.2	2.6	2.4	1.5	1.1	2.5	1.5	1.3	26.8	755.6
HEWARD FROBISHER	47.5	52.4	50.1	43.8	44.3	45.2	23	28.8	40.9	38.8	37.9	39.6	492.3	5 505.5
HOFFER RATCLIFFE BEDS	0	0	0	0	0	0	0	0	0	0	0	0	0	9 627.2
HUME FROBISHER	0.9	0.1	0.8	2.7	0.9	0.1	0.1	0.1	0.5	0.4	0.5	0.3	7.4	2 682.4
HUME MIDALE	0	0	0	0	0	0	0	0	0	0	0	0	0	705.9
HUNTOON FROBISHER	21	19.1	16.3	15.7	16.8	30.3	22.6	55.2	57	111.2	109.9	121.1	596.2	16 512.7
HUNTOON MIDALE	5.7	4.7	5.5	4.5	5.8	7.6	6.8	6.1	6	5.8	5.8	6.1	70.4	2 469.3
HUNTOON N FROBISHER	1.3	0.9	22.9	35.7	8.5	12.5	16.2	15.2	13.4	15.5	15	11.1	168.2	2 560.9
INGOLDSBY EAST ALIDA	0	0	0	0	0	0	0	0	0	0	0	0	0	423.8
INGOLDSBY FROB-ALIDA	38.1	40.1	39.9	40	36.4	36.1	35.3	31.8	36.4	33.6	32.3	35.1	435.1	31 456.5
INNES FROBISHER	135.9	229.3	229.7	220.6	158.9	173.6	179.8	179.9	194.4	271.1	268	234.7	2 475.9	114 968.3
KISBEY FROB-ALIDA	0	0	0	0	0	0	0	0	0	0	0	0	0	333.3
LOST HORSE H. FROB-ALIDA	272.7	228.7	240.7	221.3	231.1	232.7	236.2	302.5	261.9	286.8	284.3	157.3	2 936.2	48 861.2
LOUGHEED MIDALE	51.9	51.4	54.4	56.8	49.2	51.7	43.3	51	39.5	42.9	42.2	44.5	578.8	10 261.0
MACOUN MIDALE	20.6	21.6	16.7	24.1	23.5	28.2	58.2	96.7	107.8	149.1	190.5	198.4	935.4	17 061.7
MACOUN S MIDALE	137.7	19.4	32.7	89.9	81.6	108.3	58.6	51.5	96.3	31.2	52.2	12.8	772.2	6 804.1
MACOUN WEST MIDALE	58.6	63.2	68.8	57.7	54.7	54.7	45.2	45.2	47.2	47.2	38.7	38	619.2	7 641.2
MELROSE FROBISHER-ALIDA	65.9	78.7	91.1	86.6	89.7	83	85.6	72.3	209.6	139.2	136.9	106.2	1 244.8	8 035.3
MIDALE CENTRAL FROBISHER	164.6	135.9	175.2	136.2	130.4	157.7	212.2	243.7	192.6	196.3	165.3	190.9	2 101.0	29 427.5
MIDALE CENTRAL MIDALE	157.2	123.9	58.3	53.4	51.3	51.4	56.2	55.1	76.5	86.6	85	74.2	929.1	43 163.0
MINARD MIDALE	0	0	0	0	0	0	0	0	0	0	0	0	0	6.2
MINARD SOUTH FROBISHER	38.6	27.6	29.4	9.3	30	25.8	24.3	22.1	19.1	33	39	39.5	337.7	2 036.9

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Table 2 - 2 - 2 (continued)

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MONTMARTRE RED RIVER	14.1	11.6	13.5	10	8.7	7.8	6.6	7.2	7.5	8.1	3.7	5.7	102.5	433.9
MOOSE MOUNTAIN TILSTON	52.2	42.4	42.3	55.4	47.2	37.1	41.8	52.8	43.5	44	40.6	33	532.3	6 130.5
MOOSE VALLEY S TILSTON	0.6	0.6	1	1.1	1	1.1	0.3	0.4	1.2	0.7	0.8	0.9	9.7	65.2
MOOSE VALLEY TILSTON	10.6	6.4	7.9	10.5	10.1	7.2	8.3	12.3	13.9	8.8	14.6	13.6	124.2	1 394.0
MORRISVIEW FROB-ALIDA	4.7	4.6	3.3	3.3	4.2	3.3	4.3	4.5	3.8	4.8	3.1	3.5	47.4	319.2
MORRISVIEW S FROB-ALIDA	4.1	1.8	7.2	2	7.9	7.2	7	8.2	2.7	4.4	4.2	5.9	62.5	1 096.3
MORRISVIEW W FROB-ALIDA	0	0	0	0	0	0	0	0	0	0	0	0	0	136.1
NEPTUNE NORTH MIDALE	6.7	9.8	10.2	9.8	9.5	9	6.8	9.4	8.9	11.4	11.4	10.5	113.4	522.5
NEPTUNE RATCLIFFE	47	47.7	52.1	53.5	49.8	54.4	58.1	40	25.7	42.2	41.9	34.3	546.7	25 545.4
NORTH HANDSWORTH ALIDA	67.6	57.1	61	51.6	55.6	59.8	61.7	1.3	61	60.1	57.6	62.2	656.6	16 141.9
OAKLEY FROBISHER	0	0	0	1.2	0	0	3.7	0.5	0	1.1	8.5	8	23	1 854.5
OUNGRE RATCLIFFE	0	0	0	0	0	0	0	0	0	6.2	5	6.6	17.8	483.9
PARKMAN TILSTN-SOURIS VY	13.3	12.7	13.4	10.4	6.8	8.1	10.7	9.3	8.5	8.8	9.2	9.6	120.8	2 344.5
PARKMAN TILSTON	20.3	14.9	10.4	13.3	15	14.4	15.4	14.5	14.7	15.5	13.9	14.6	176.9	1 293.2
PHEASANT RUMP ALIDA	4.8	4.3	5.1	6.2	7.9	7.6	2.8	3.3	2.9	7.1	6.6	5.4	66	883.9
QUEENSDALE E FROB-ALIDA	1.9	41.9	31.1	26.9	22.9	32.4	35.2	24.5	24.5	47.8	31	24.8	344.9	2 522.6
QUEENSDALE WEST ALIDA	6.2	1.2	3.9	5.8	5.9	5.1	4.8	5.6	5.2	4.6	4.4	5.3	58	435.5
RALPH WEST MIDALE	0	0	0	0	0	0	0	0	0	0	0	0	0	653.4
ROSEBANK SOUTH ALIDA	2.5	0	4	2.7	3	3.7	4.3	4.9	3.7	3	2.9	5.2	39.9	1 560.0
SILVERTON EAST FROBISHER	11	9.2	16.4	13.3	11.8	11.1	10.7	10.1	4.9	6.1	10.1	10.2	124.9	4 646.1
SILVERTON WEST FROB-ALIDA	64.5	71.4	85.5	81.6	77.6	67.5	68.2	105.8	80.2	78.1	87	65.1	932.5	2 508.3
SKINNER LAKE RATCLIFFE	19.1	14.9	16	18.6	14.3	14.8	20.5	23.4	18.2	20.3	13.4	14.6	208.1	6 308.2
SOURIS FLAT FROBISHER	3.1	1.3	2.6	2.7	2.9	2.9	2.7	3.3	3.1	3	1.5	3	32.1	165.2
STEELMAN FROBISHER	10.3	6.6	6	4.5	0.5	1.3	0	0	0	0	0	0	29.2	29.2
STEELMAN MIDALE	0.3	0.2	0.2	0.2	0.3	0.3	3.3	2.7	2.8	3	3	3	19.3	30
STOUGHTON FROB-ALIDA	34.1	30.9	52.4	38.5	51.1	35.9	48.9	36.6	44.1	41.6	43.4	31.6	489.1	10 794.6
STOUGHTON N FROBISHER	0	0	0	0	0	0	0	0	0	0	0	0	0	540.5
STOUGHTON S FROBISHER	151.2	141.7	112.4	114.6	112.7	114.1	116	100.5	97.9	113.1	119.5	108.4	1 402.1	13 623.5

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TATAGWA CENTRAL MIDALE	10.8	13.8	12.2	13.2	5.3	4.4	7.3	9.4	9.5	11.6	12.7	11	121.2	5 298.5
TATAGWA MIDALE	33.5	38.3	29.6	30.7	29.7	29.8	30.1	29.8	22.4	35.6	32.8	35.6	377.9	8 643.0
TATAGWA NORTH MIDALE	3.6	7.3	12.5	6.6	6.9	7.6	6.2	7.6	5.6	15.8	18.1	18.4	116.2	3 840.0
TATAGWA WEST MIDALE	12.2	10	10.4	9.6	15.6	13.5	11.8	10.3	10.1	13.7	18.4	20.9	156.5	1 086.1
TAYLORTON MIDALE	40.8	104.8	101.5	94.6	99.5	82.2	61.7	64.1	44.5	47.9	52.1	37.9	831.6	1 372.9
THIRTY LAKE ALIDA	15.8	12.6	22.4	21.6	20.6	19.9	20.7	18.4	18.3	20.5	17.7	13.2	221.7	2 329.3
TYVAN RED RIVER	8.2	6.9	7.4	7.1	6.1	6.1	5.2	4.7	4.5	4.7	4.9	4.6	70.4	526.9
UNION JACK MIDALE	2.4	2.7	2.6	2.7	2.9	2.9	3	3.1	3.1	2.9	2.1	2.3	32.7	323.5
VIEWFIELD E FROBISHER	0	0	0	0	0	0	0	0	0	0	0	0	0	16.3
VIEWFIELD FROBISHER	45.5	38	50.2	50.4	53.3	38.7	45.6	50	45	46.7	44.7	41.7	549.8	12 680.1
VIEWHILL MIDALE	14.5	14	15.4	4.9	14.6	14.1	23.6	21.9	9	23.9	22.5	21.4	199.8	10 948.7
WAPELLA WAPELLA SAND	0	0	0	0	0	0	0	0	0	0	0	0	0	7.5
WEIR HILL FROBISHER	18.5	19.3	39.2	31.9	39.4	35.3	28.9	36.4	38.6	23.4	22	31.4	364.3	4 798.2
WEST INNES FROBISHER	0	0	0	0	0	0	0	0	0	0	0	0	0	2 068.8
WEST KINGSFORD MIDALE	55.3	42	55.6	86.9	112.3	120.4	119	111.2	93.7	107.3	85.5	95.9	1 085.1	27 656.5
WEYBURN FROBISHER	35.7	27.2	30	39.9	38.2	41.8	46	45.7	48.9	46.7	44.6	54.3	499	8 399.3
WEYBURN MIDALE	258.1	204	238.2	252.1	267.9	257.4	272.9	267	268.6	244.4	416.3	428.8	3 375.7	51 970.4
WHITE BEAR TILSTN-SOURIS	3.1	1.6	2	2.1	1.9	2.5	6.2	2.5	4.5	5.5	6	6.3	44.2	82.9
WILLMAR FROBISHER-ALIDA	30.4	22.5	24.9	24.1	25	29.9	26.8	36.8	31.6	22.9	15	23.6	313.5	2 500.2
WORDSWORTH N FROB-ALIDA	65.7	62.7	60.6	43.5	56.4	48.3	52	62	49.6	49.9	53.7	35.1	639.5	8 043.3
MISCELLANEOUS POOLS														
ALIDA	9.5	8.7	35.6	11	10.9	8.6	8.1	10.9	4.9	2.2	6.5	12.3	129.2	149.8
BAKKEN	0	0	0	0	0	0	0	0	0	0	0	0	0	348.4
BIRDBEAR	0.4	0.6	0.5	5.3	5.8	0	0	0	0	0	0	0	12.6	332.2
FROBISHER	22.6	24.1	23.5	27.1	27.8	22.5	26.9	23.2	26.3	133.3	195	237.5	789.8	5 829.9
FROBISHER ALIDA	23.2	28	23.8	21.3	25.2	27.9	33.9	19.4	19.8	17.1	48.2	87	374.8	779.3
MIDALE	128.4	99.1	137.4	113.9	114.1	108.9	123.9	92.5	89.9	68.6	62.1	47.7	1 186.5	8 471.0
RATCLIFFE	5.3	4.9	4.9	0.1	4	4.5	4.8	5.6	5.1	5.6	4.9	7.8	57.5	3 005.3

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT, AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15°C

Table 2 - 2 - 2 (continued)

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
RED RIVER	24.1	21	23.4	21.6	21.1	27.8	24.3	22.9	21.2	19.6	20.1	21	268.1	2 705.6
SOURIS VALLEY	0	0	0	0	0	0	0	0	0	0	0	0	0	0.3
TILSTON	19	17.3	19.2	20.1	20.7	20.9	23.2	20.1	19.1	19.8	17.9	20.6	237.9	1 210.2
TILSTON-SOURIS VALLEY	0	0	0	0	0	0	0	0	0	0	0	0	0	8.4
WINNIPEGOSIS	0	0	0	0	0	0	0	0	0	0	0	0	0	154.6
TOTAL NON-UNITS	4 305.5	3 899.7	4 276.3	4 024.6	4 205.3	4 156.2	4 201.6	4 305.8	4 282.9	4 698.4	5 035.2	4 862.3	52 253.8	962 876.3
AREA/CRUDE TYPE TOTAL	10 572.1	9 552.7	10 563.4	10 355.6	10 670.9	10 779.9	10 950.6	10 762.9	12 046.2	11 913.2	12 610.5	12 906.3	133 684.3	3 424 007.2
AREA TOTAL	45 952.0	41 473.2	45 805.2	43 616.0	44 676.3	44 059.7	46 950.3	47 612.6	46 590.0	48 117.6	46 999.6	48 247.5	550 100.0	23 382 785.9
PROVINCIAL TOTAL	133 035.0	121 176.2	132 113.7	123 115.8	127 819.9	124 013.9	127 010.5	126 817.9	123 813.0	130 965.0	127 593.3	129 612.1	1 527 086.3	44 065 633.1

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT, AND AREA - NON-ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15°C

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
AREA 1 UNITS														
BEACON HILL MANNVILLE														
BEACON H MANN V UNIT	9 653.6	8 586.7	9 493.8	9 053.4	8 797.5	9 002.3	9 496.0	9 384.7	9 142.7	9 379.7	8 855.0	8 728.1	109 573.5	2 884 172.6
LASHBURN WASECA														
LASHBURN WAS V GAS UNIT	0	0	0	0	0	0	0	0	0	0	0	0	0	2 754.3
SPRUCE LK MANNVILLE														
SPRUCE LK COLONY V GAS	0	0	0	0	0	0	0	0	0	0	0	0	0	1 564.3
TANGLEFLAGS MCLAREN GAS														
TANGLEFLAGS VOL UNIT 3	0	0	0	0	0	0	0	0	0	0	0	0	0	87 609.6
TOTAL UNITS	9 653.6	8 586.7	9 493.8	9 053.4	8 797.5	9 002.3	9 496.0	9 384.7	9 142.7	9 379.7	8 855.0	8 728.1	109 573.5	2 976 100.8
AREA 1 NON-UNITS														
ABERFELDY SPARKY	0	0	0	0	0	0	0	0	0	0	0	0	0	62 702.7
BARTHEL COLONY	0	0	0	0	0	0	0	0	0	0	0	0	0	16 346.7
BEACON HILL MANNVILLE	1 454.3	1 085.3	1 226.7	1 110.1	1 291.8	1 236.5	1 356.1	1 339.5	1 286.1	1 329.6	1 275.2	1 347.0	15 338.2	281 565.9
BEACON HILL S MANNVILLE	6 009.3	5 302.8	5 900.0	5 522.0	5 501.3	5 247.1	2 134.9	5 434.2	3 207.7	2 828.7	2 014.4	5 525.3	54 627.7	1 689 473.0
BEACON HILL W MANNVILLE	2 193.0	2 054.8	2 071.2	2 281.4	2 418.4	2 160.6	2 034.3	2 064.3	1 961.3	1 928.7	1 858.7	2 328.9	25 355.6	489 924.0
BEAR CK MANNVILLE	2 114.4	1 910.9	2 234.2	2 152.6	2 059.1	1 976.7	2 068.3	2 066.1	2 034.7	2 193.2	2 057.4	2 261.5	25 129.1	392 794.0
BRANCH LAKE COLONY	2 524.4	2 170.9	2 418.5	2 350.3	2 448.8	2 361.2	2 121.4	2 540.0	2 448.9	2 446.7	2 593.2	2 704.0	29 128.3	390 010.4
BRONSON LAKE COLONY	4 577.4	4 409.4	4 836.9	4 668.4	4 717.4	4 464.2	4 502.6	4 490.3	4 013.9	4 384.0	4 155.7	4 218.8	53 439.0	796 049.2
BRONSON LAKE SOUTH COLONY	245.5	226.1	242.4	250.6	245.6	212.5	234.1	281.6	302.2	394.8	388.6	351.1	3 375.1	197 877.4
BRONSON LAKE WASECA	0	0	0	0	0	0	0	0	0	0	0	0	0	19 109.6
CARRUTHERS COLONY	53.6	68.4	99.1	96.6	161	183.4	187.3	237.7	187.1	174.5	157.4	145.1	1 751.2	151 746.7
CAVALIER SPINNEY HILL	0	0	0	0	0	0	0	0	0	0	0	0	0	84 811.5
COLD LK COLONY	507.2	686.1	715.9	658	507.1	508.6	498.1	477.6	456.1	482.9	428.5	410.2	6 336.3	192 078.3
DRAKE LAKE COLONY	385.9	363.5	422.8	384	369.6	283.6	337.9	331.3	260.7	286.2	326.1	314.1	4 065.7	136 699.9
FLAT VALLEY COLONY	0	0	0	0	0	0	0	0	0	0	0	0	0	35 520.2
FLAT VY ST WALBURG GAS	0	0	0	0	0	0	0	0	0	0	0	0	0	268
FORT PITT COLONY	989.3	863.8	831.3	1 121.1	1 240.0	1 142.6	1 341.1	1 315.2	1 229.1	1 246.6	1 174.8	1 182.6	13 677.5	299 816.2

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT, AND AREA - NON-ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15°C

Table 2 - 2 - 3 (continued)

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
FORT PITT N COLONY	1 209.6	1 131.0	1 356.0	1 192.4	1 248.9	1 043.1	1 192.4	1 085.3	1 289.0	1 336.2	1 221.3	1 308.7	14 614.1	710 700.6
FORT PITT N WASECA	0	0	52.6	166.7	139.6	78.2	235	154.7	62.5	196.7	141.5	62.4	1 289.9	32 844.5
FR BUTTE COLONY	1 709.1	1 552.0	1 678.2	1 587.4	1 654.8	1 525.7	1 645.2	1 599.5	1 553.9	1 575.1	1 443.9	1 452.1	18 976.9	699 014.4
FR BUTTE ST WALBURG GAS	898.1	747.9	842.8	736.2	610.5	867.1	908.6	1 140.8	864.4	733.4	1 017.0	1 096.8	10 451.6	215 729.7
FR BUTTE WASECA	0	0	0	0	0	0	0	0	0	0	0	0	0	16 860.5
GOLD LK COLONY	1 028.7	907.8	1 107.5	1 083.1	1 087.0	979.4	900.8	835.4	835.1	823	812.4	809.7	11 209.9	137 715.6
HALLAM COLONY	171.7	145.3	170.4	166.7	174	145.8	142.5	139.9	141.7	116.8	132.6	126.8	1 774.2	23 582.2
HALLAM WASECA	33.8	28	35.2	33.6	36.7	75	63.7	56	50	18.2	46.8	54	531	73 773.6
HILLMOND COLONY	491.2	461.4	529.5	423.6	487	619.3	479.2	318.5	251.1	217	198.5	134.9	4 632.2	57 137.4
HILLMOND LLOYD GAS	126.3	89.2	94.2	90.8	102.7	86.9	90.7	91.9	91.6	278.6	201.1	162.4	1 908.4	80 440.8
LASHBURN MCLAREN	508.5	437.5	480.1	473.1	501.6	483.2	500.5	541.2	502.7	507.1	510.9	533.6	5 980.0	208 160.6
LASHBURN WASECA	0	0	0	0	0	0	0	0	0	0	0	0	0	385.8
LLOYD N COLONY	0	0	0	0	0	0	0	0	0	0	0	0	0	13 673.1
LLOYDMINSTER COLONY	0	0	0	0	0	0	0	0	696.3	1 754.3	1 670.2	1 521.5	5 642.3	236 787.2
LLOYDMINSTER SOUTH COLONY	27.2	21	40.9	11	7.4	25	0	0	3.6	6.8	6.7	15.3	164.9	8 482.3
LONE ROCK SPARKY	0	0	0	0	0	0	0	0	0	0	0	0	0	192.7
LOON LAKE COLONY	0	0	0	0	0	0	0	0	0	0	290.8	382.7	673.5	38 605.1
MAKWA MANNVILLE	1 047.5	1 023.9	1 266.1	1 565.7	1 549.0	1 325.1	1 702.5	2 305.6	2 410.5	2 758.8	2 220.3	2 393.4	21 568.4	310 883.9
MUDIE LK COLONY	3 966.0	3 492.9	4 182.7	3 927.5	4 339.9	4 671.5	4 298.1	4 312.0	4 294.8	4 449.9	4 189.8	4 296.2	50 420.3	776 194.1
PARADISE HILL COLONY	528.9	752.5	482.6	608.6	917	761.5	1 057.1	2 489.5	2 172.6	2 209.1	2 172.6	2 274.1	16 426.1	147 663.1
PARADISE HILL WASECA	698	496	880.2	918.4	636.4	783.6	584.4	905.8	864.2	888	1 021.2	1 002.9	9 781.1	78 602.0
PECK LAKE COLONY	9 833.2	9 844.2	9 946.6	8 817.6	9 562.9	9 487.7	8 589.4	9 252.8	8 911.2	9 238.2	9 092.3	9 673.0	112 249.1	1 573 216.0
PECK LAKE NORTH 2ND W S	2 510.1	2 537.3	2 900.0	2 829.2	2 870.8	2 699.4	2 601.4	2 619.6	2 445.7	2 378.4	2 209.4	2 284.0	30 885.3	75 017.4
PECK LAKE SOUTH 2ND W S	1 110.2	1 035.5	1 085.4	1 040.1	1 040.6	882	1 031.7	973	969	1 038.1	980.2	962.5	12 249.3	97 644.4
PIERCELAND MANNVILLE	0	0	0	0	0	0	0	0	0	0	0	0	0	1 405 533.7
PIERCELAND W COLONY	817.4	639.2	775.8	598.8	567.9	627.6	694.8	863.1	774.5	758.5	728.1	673.7	8 519.4	149 558.5
PRIMROSE LK E MANNVILLE	4 689.1	4 195.5	4 424.2	4 225.7	4 250.3	3 915.1	3 720.7	3 723.4	3 409.7	3 890.2	3 341.8	3 305.3	47 091.0	727 846.4
PRIMROSE LK MANNVILLE	1 931.9	1 745.3	1 871.2	1 671.1	1 705.5	1 650.4	1 731.5	1 761.5	1 673.7	1 425.2	1 623.4	1 589.0	20 380.7	443 888.8

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT, AND AREA - NON-ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15°C

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
REX LLOYD	1.3	0.2	0	0	0	0	0	0	0	0	99	52.3	112.8	137 497.9
SENLAC MCLAREN	3 272.7	2 465.8	2 373.3	2 139.8	2 050.3	2 156.8	2 312.7	1 924.5	2 494.4	2 912.8	2 954.4	2 888.6	29 946.1	182 116.0
SENLAC SPARKY	219.5	1 330.9	1 767.3	1 789.9	1 747.3	1 577.3	1 604.4	1 387.4	368.5	362.5	661.6	565.8	13 382.4	332 297.7
SENLAC WEST COLONY	1 195.5	918.9	651.4	467.3	876.3	999.4	928.7	1 179.6	1 132.8	1 694.1	1 681.2	2 398.5	14 123.7	95 028.1
SILVERDALE SPARKY	0	0	0	0	0	0	0	0	0	0	0	0	0	12 393.3
SPINNEY HILL	0	0	0	0	8.6	215.4	292.2	284.7	278.8	406.1	426.6	467.9	2 380.3	7 661.8
SPRUCE LK N COLONY	111.6	98.8	98	96	122.5	98.4	111.6	102.5	106.2	104	92.7	86.4	1 227.7	60 039.2
TANGLEFLAGS COLONY	1 757.7	1 702.3	1 738.4	1 635.2	1 657.7	1 536.1	1 526.9	1 776.0	1 505.8	1 661.0	1 524.4	1 516.4	19 541.9	732 605.9
TANGLEFLAGS MCLAREN GAS	1 999.6	1 810.8	1 867.2	1 393.6	1 422.6	1 392.2	1 504.0	1 455.3	1 332.6	1 697.2	1 642.7	1 188.7	18 706.5	524 866.0
TANGLEFLAGS S WHITE SKS	293.3	293.8	287.6	286.9	306.7	233	250.7	272.8	280.4	264.2	256.1	217.2	3 242.7	127 069.3
TANGLEFLAGS SPARKY	0	0	0	0	0	0	0	0	0	0	0	0	0	3 030.3
TANGLEFLAGS ST WALBURG	176.2	173.4	169	147.7	165.9	138.5	152.1	149.1	142.8	141.9	136	50.8	1 743.4	68 859.5
TANGLEFLAGS W MANNVILLE	530.5	674.3	674.7	656.8	687.6	493.9	424.3	408.6	556.1	264.2	559.4	662.7	6 593.1	22 625.8
UNITY SOUTH SPARKY	0	0	0	0	0	0	0	0	0	0	0	0	0	35 724.1
UNITY SOUTH UNITY	0	0	0	0	0	0	0	0	0	0	0	0	0	266 976.4
UNITY SOUTH VIKING	0	0	0	0	0	0	0	0	194.4	176.3	137.3	138.1	646.1	39 710.8
WHELAN MANNVILLE	1 148.5	1 051.8	1 143.7	1 077.0	994.6	947.3	918.8	893.5	808.3	578.9	782.2	762.2	11 106.8	275 855.4
WHELAN ST WALBURG GAS	375.6	351.8	392.9	408.1	386.7	370.4	373.9	377.5	359.2	649.4	372.7	365.8	4 784.0	89 469.8
YONKER COLONY	119.2	107.7	114.7	97.6	150	151.3	104.2	17.4	10.1	193.8	210.2	71	1 347.2	34 933.8
YONKER MCLAREN	572.1	470.5	431.1	357.7	348.4	443.7	562.5	505.8	440.5	438	368.7	414.3	5 353.3	37 485.5
MISCELLANEOUS POOLS														
COLONY	44 241.5	39 287.9	43 292.3	40 425.2	42 684.0	40 838.1	39 777.0	39 398.7	38 925.6	41 628.8	42 187.9	44 172.8	496 859.8	5 550 179.3
COMMINGLED MANNVILLE	1 402.3	2 068.9	1 854.5	1 840.5	1 708.7	1 777.0	1 862.2	1 589.6	1 780.1	1 630.0	1 528.9	1 678.2	20 729.9	183 495.3
CUMMINGS	2 203.8	2 341.3	2 026.3	1 460.0	1 178.4	910.8	690.6	1 331.4	1 542.1	1 479.9	1 009.0	927.4	17 121.0	188 185.4
G.P. SAND	683.5	833.3	1 220.3	1 051.2	1 090.0	1 072.4	1 296.9	906.6	987	1 179.6	1 234.2	2 213.1	13 768.1	142 371.8
LLOYDMINSTER	5 471.2	4 901.9	5 216.6	4 792.2	4 772.4	4 595.9	4 479.4	4 100.1	4 019.0	4 688.1	4 218.6	3 960.1	55 845.5	624 527.4
MANNVILLE	0	0	0	0	0	0	0	0	0	0	0	0	0	4 190.6
MCLAREN	7 684.4	6 901.2	7 626.8	7 171.6	7 648.7	7 947.5	8 227.4	9 038.1	8 390.6	8 739.6	8 931.9	8 856.0	97 303.8	2 096 258.4

Table 2 - 2 - 3 (continued)

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT, AND AREA - NON-ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15°C

Table 2 - 2 - 3 (continued)

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
REX	4 026.5	3 518.4	4 411.0	5 280.5	7 762.4	7 626.5	7 623.7	8 399.9	8 750.0	8 537.3	7 164.7	7 097.3	80 198.2	423 875.8
SPARKY	7 545.7	6 491.9	6 672.5	7 407.0	8 150.9	7 077.4	7 078.5	6 434.2	6 227.5	7 800.4	8 048.4	8 384.2	87 326.6	871 799.1
ST. WALBURG	5 482.2	5 241.3	5 874.0	5 157.4	4 994.6	4 845.1	5 136.3	5 574.8	5 778.9	5 919.0	5 720.7	5 777.6	65 501.9	548 364.6
VIKING	1 080.8	829.3	784.2	840.4	777.9	721.8	963.2	675	1 023.4	2 034.9	2 107.6	2 120.7	13 949.2	54 243.9
WASECA	6 301.5	5 631.6	7 068.7	7 363.7	8 225.9	7 840.9	7 708.2	7 829.8	7 516.0	8 263.2	7 843.7	8 016.2	89 609.4	587 136.8
2ND WHITE SPECKS	1 875.4	1 784.7	2 066.2	1 884.8	1 861.0	1 595.5	1 701.6	1 816.2	2 202.4	2 164.6	1 959.9	1 956.3	22 868.6	184 588.9
TOTAL NON-UNITS	154 133.1	141 729.1	155 023.9	148 010.5	156 231.7	150 130.2	146 698.3	153 586.4	149 408.1	160 125.3	155 522.5	163 950.2	1 834 549.3	28 122 592.0
AREA/CRUDE TYPE TOTAL	163 786.7	150 315.8	164 517.7	157 063.9	165 029.2	159 132.5	156 194.3	162 971.1	158 550.8	169 505.0	164 377.5	172 678.3	1 944 122.8	31 098 692.8
AREA TOTAL	163 786.7	150 315.8	164 517.7	157 063.9	165 029.2	159 132.5	156 194.3	162 971.1	158 550.8	169 505.0	164 377.5	172 678.3	1 944 122.8	31 098 692.8
AREA 2 UNITS														
BAYHURST VIKING														
BAYHURST VIKING V GAS U	0	0	0	0	0	0	0	0	0	0	0	0	0	1 951 419.2
BAYHURST WEST VIKING														
W BAYHURST VIK GAS V U	809.4	715.3	833	756	739.1	731.1	701.6	752.1	726.5	708.2	696.2	720.6	8 889.1	259 313.6
BROCK VIKING														
BROCK VIKING SAND UNIT	167.9	118.1	137.2	162.8	91.9	136.6	107.3	43.1	153.6	234.7	208.2	163.1	1 722.5	592 588.0
COLEVILLE-SMILEY VIKING														
COLEV-SMILEY VIK GAS U	9 698.8	9 029.4	9 534.3	5 368.1	6 545.7	6 194.7	6 147.4	6 218.5	5 946.7	5 948.0	5 796.6	5 935.8	73 256.0	5 833 756.8
DODSLAND NORTH VIKING														
DODSLAND VIK GAS V UNIT	915.3	814.7	858.4	675.6	954.2	887.1	981.3	771.2	757.3	726.5	763.5	872.7	9 377.8	588 532.9
GLIDDEN VIKING														
GLIDDEN VIK GAS VOL U 1	0	0	0	0	0	0	0	0	0	0	0	0	0	90 516.4
HOOSIER VIKING														
HOOSIER VIKING GAS UNIT	4 505.0	4 169.4	4 468.5	3 692.1	4 331.7	4 234.9	4 260.2	4 337.6	4 656.1	4 868.5	4 610.4	4 893.4	52 927.8	2 917 806.6
SMILEY VIKING GAS VOL UNI	0	0	0	0	0	0	0	0	0	0	0	0	0	20 036.5
MANTARIO N BASAL MANN														
MANTARIO N BSL MANN V 1	0	0	0	0	0	0	0	0	0	0	0	0	0	110
SUPERB BAKKEN SAND														

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT, AND AREA - NON-ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15°C

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
SUPERB BAKKEN V GAS U 1	418.8	349.6	364	244.5	345.6	321.9	206.1	456.7	382	324.4	140.9	184.4	3 718.9	287 273.7
TOTNES VIKING														
TOTNES VIKING V UNIT 1	199.6	164.6	177.8	172.2	202.4	181	137.6	191.9	213.9	209.5	191.1	198.5	2 240.1	348 728.7
VERENDRYE N VIKING														
VERENDRYE VIK GAS VOL U	0	0	0	0	0	0	0	0	0	0	0	0	0	100 857.2
VERENDRYE VIKING														
VERENDRYE VIK GAS VOL U	622.9	513	619.5	579.9	595.7	622.6	590.6	469	482.4	502.3	510.7	328.6	6 457.2	18 284.3
WHITESIDE RIBSTONE CK														
WHITESIDE VICT. V GAS U	425.1	371.4	345.1	300.3	374.1	349.7	332.7	309	347.8	350.6	352	366.5	4 244.3	515 627.8
TOTAL UNITS	14 462.8	12 943.5	14 337.8	11 951.5	14 180.4	13 649.5	13 464.8	13 569.1	13 546.3	13 982.7	13 291.6	13 463.6	162 833.6	13 524 851.7
AREA 2 NON-UNIT														
BROCK EAST VIKING	59.6	39.4	25.3	30.3	71.5	54.2	78.8	101.7	71.4	5.1	0	0	537.3	26 103.3
BROCK VIKING	143.8	58.5	140.9	108.7	83.9	138.9	110.1	72.8	84.4	135.4	122.5	152.7	1 352.6	19 231.0
BUFFALO COULEE BAKKEN	0	0	0	0	0	0	0	0	0	0	0	0	0	2 014.2
COLEVILLE BAKKEN	0	0	0	0	0	0	0	0	0	0	0	0	0	1 173.6
COLEVILLE-SMILEY VIKING	26	23	26	20.3	24.2	23.4	24.2	24.2	23.4	34.3	33.2	34.3	316.5	48 370.7
DODSLAND NORTH VIKING	2 654.2	2 245.2	2 595.2	2 300.0	2 529.2	2 342.5	2 419.0	2 412.3	2 353.4	2 393.6	2 279.6	2 460.8	29 983.0	647 504.3
DRIVER BAKKEN	0	0	0	0	0	0	0	0	0	230.7	410.4	605.9	1 247.0	144 981.0
DRIVER MANNVILLE	1 063.3	877.3	891.4	734	624.1	578.6	555.3	446.2	460.7	311.9	273.1	367.7	7 273.6	214 421.5
EUREKA VIKING	14.9	13.4	14.9	14.4	14.9	13.4	11.4	11.5	10.9	11.5	9.3	11.5	151.8	9 905.1
FUSILIER BAKKEN	0	0	0	0	0	0	0	0	0	0	0	0	0	14 424.5
GREENAN VIKING	437.6	416.3	407.6	191.1	533.6	404.9	406.6	408.1	427.3	411.9	354	343.9	4 742.8	417 794.3
HOOSIER BAKKEN	1 338.1	0	0	113.1	150.9	118.9	119.9	121	108.5	124	116.7	114.9	2 427.7	48 221.1
HOOSIER S BAKKEN	6 836.1	5 561.9	7 861.1	5 775.2	4 584.7	3 925.8	4 403.5	5 054.1	3 599.1	3 290.9	2 456.3	1 419.3	54 769.9	217 689.7
KINDERSLEY SOUTH VIKING	564.5	485.7	498.4	465.2	436	352.9	383.2	337.3	301.8	291.7	283.1	249.7	4 629.3	20 767.6
KINDERSLEY VIKING	224.6	197.3	242	229	256.4	231.5	251.5	231.9	229.7	232.5	224	181	2 740.4	270 370.8
LOVERNA N BAKKEN	310.9	273.1	313.7	290.2	290.7	283.2	270.4	268.2	263.7	225.2	74.7	121.9	2 985.9	184 111.5
LOVERNA N MANNVILLE	69	40.7	74.8	111.5	412.3	156	58.1	191.8	352.9	315.5	439.1	619.1	2 838.8	155 417.9

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT, AND AREA - NON-ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15°C

Table 2 - 2 - 3 (continued)

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
LOVERNA S BAKKEN	121.7	111.3	191.9	272.4	297.7	229.3	177.4	161.3	110.6	119.6	90.1	67.9	1 948.2	319 792.6
LOVERNA S VIKING	243.5	149.3	163.4	0	0	0	0	10	0	0	0	4.8	571	275 085.9
LOVERNA W BAKKEN	0	0	0	0	0	0	0	0	0	0	0	0	0	165 464.6
LUCKY HILLS VIKING	18.7	13	14.5	15.3	15.7	10.2	14	14.1	13.5	13.5	13	13.8	169.5	1 777.7
LUSELAND VIKING	868.9	749.3	979.6	946.5	1 079.6	1 011.8	960.9	971.1	949.0	947	1 975.1	1 946.9	12 812.6	146 072.4
MARENGO VIKING	65.5	37.5	49.3	29.4	3.7	23.5	29.7	34.4	31	19	16.5	7.4	346.9	61 452.6
MILTON VIKING	409.3	359.2	353.3	469	662.5	433.7	491.4	562.6	567.4	743.9	755.2	773.8	6 581.3	866 619.3
NORTH HOOSIER BAKKEN	0	0	0	0	0	0	0	0	0	0	0	0	0	4 012.5
NORTH SMILEY BAKKEN	0	0	0	0	0	0	0	0	0	0	0	0	0	1 102.9
PRAIRIEDALE EAST VIKING	1 738.5	1 686.6	1 686.6	1 440.3	1 788.7	1 640.5	1 609.3	1 531.2	1 384.2	1 642.3	1 771.6	1 981.7	19 913.5	128 494.4
PRIMATE MANNVILLE	75.8	71.9	103.9	95.5	114.6	147.6	112.6	136.4	154	85	318.9	393.1	1 809.3	105 255.4
SALVADOR MANNVILLE	418.7	344.9	389.1	374.6	404.5	351.9	388.5	413.4	392	340.9	297.7	312.7	4 408.9	103 698.8
SMILEY DEWAR VIKING	0	0	0	0	0	0	0	0	0	0	0	0	0	11 861.1
SUPERB BAKKEN SAND	0	0	0	0	0	0	0	0	0	0	0	0	0	1 160.4
TOTNES VIKING	25.9	23.6	26.9	53.7	22.2	16.2	15.7	24.6	21.3	27.6	30.3	35.4	325.4	11 931.4
VERENDRYE VIKING	0	0	0	0	0	0	0	0	0	0	0	0	0	458.9
WHITESIDE W RIBSTONE CK	82.2	74.8	78.9	68.1	88.1	74.0	71.9	76.9	73.3	74.9	68.6	68.6	891.9	84 371.0
WHITESIDE WEST VIKING	420.7	446.2	466.5	391.5	499.7	403.2	411.4	402.5	391.2	396.1	252.7	270.7	4 742.4	101 704.1
MISCELLANEOUS POOLS														
BAKKEN	12 582.5	11 564.7	12 874.9	11 117.2	12 607.6	12 735.3	14 542.8	15 511.0	16 167.6	16 890.9	16 508.7	16 127.6	169 230.8	1 512 578.2
BASAL MANNVILLE	2 034.1	1 745.2	1 819.2	1 815.7	2 012.1	1 681.3	1 557.9	1 481.1	1 156.7	856.2	288.4	599.9	17 047.8	181 774.8
BASAL MANNVILLE BAKKEN	69.4	76.6	73.0	64	70.2	64.4	61.3	57	53	54.2	8.4	0	650.1	8 357.6
MANNVILLE	25 416.3	23 074.0	28 524.2	29 878.9	31 905.4	28 946.7	27 644.0	26 149.2	24 673.4	25 711.2	26 275.2	27 160.1	325 358.6	2 658 865.7
RIBSTONE CREEK	13.9	10.3	0	0	0	0	0	0	0	0	0	0	24.2	91 092.0
SPINNEY HILL	0	0	0	0	0	0	0	0	0	0	0	0	0	535.1
SUCCESS	6 352.1	5 141.8	5 522.1	5 259.5	5 349.2	5 371.5	6 165.7	5 541.3	5 250.0	5 067.1	3 905.2	3 884.1	62 858.6	375 453.5
VIKING	6 247.3	5 412.2	7 490.9	8 567.8	8 939.7	8 245.1	8 019.2	8 129.8	7 809.7	8 010.2	7 115.3	7 258.0	91 265.2	748 335.7
TOTAL NON-UNITS	70 946.9	61 334.2	73 851.2	71 157.4	75 871.4	70 012.6	71 505.3	70 938.0	67 505.6	69 010.8	66 644.9	67 184.0	835 961.9	10 409 810.7

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT, AND AREA - NON-ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15°C

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
AREA/CRUDE TYPE TOTAL	85 409.3	74 277.7	88 189.0	83 108.9	90 051.8	83 662.1	84 970.1	84 507.1	81 051.9	82 993.5	79 926.5	80 647.6	998 795.5	23 934 662.4
AREA TOTAL	85 409.3	74 277.7	88 189.0	83 108.9	90 051.8	83 662.1	84 970.1	84 507.1	81 051.9	82 993.5	79 926.5	80 647.6	998 795.5	23 934 662.4
AREA 3 UNITS														
BEVERLEY E CANTUAR														
E BEVERLEY V GAS UNIT 1	0	0	0	0	0	0	0	0	0	0	0	0	0	293 044.9
CANTUAR EAST CANTUAR														
EAST CANTUAR GAS UNIT	0	0	0	0	0	0	0	0	0	0	0	0	0	511 730.6
HATTON MEDICINE HAT														
HATTON CONS AGMNT AREA	6 518.5	6 524.8	8 110.4	7 642.4	7 926.9	8 191.6	8 583.3	8 401.5	7 279.5	7 515.0	7 129.6	7 582.6	91 406.1	1 164 200.3
MAIN SUCCESS ROSERAY														
SUCCESS MAIN UNIT GAS	0	0	0	0	0	0	0	0	0	0	0	0	0	2 771.4
MISCELLANEOUS POOLS														
CANTUAR														
SOUTHWEST SUCCESS VOL. GA	0	0	0	0	0	0	0	0	0	0	0	0	0	3 109.1
SUCCESS MAIN UNIT GAS	0	0	0	0	0	0	0	0	0	0	0	0	0	1 872.0
TOTAL UNITS	6 518.5	6 524.8	8 110.4	7 642.4	7 926.9	8 191.6	8 583.3	8 401.5	7 279.5	7 515.0	7 129.6	7 582.6	91 406.1	1 976 728.3
AREA 3 NON-UNITS														
BATTLE CREEK W MILK RIVER	0	0	0	0	0	0	0	0	0	0	0	49.9	49.9	49.9
BATTLE CREEK WEST 2ND W S	43.6	41.4	52.1	47	48.7	98.2	39.8	43.7	93.2	92	583.6	906.8	1 970.1	7 053.9
BIGSTICK 2ND WHITE SPECKS	25 554.0	25 497.2	28 035.3	26 079.2	27 291.2	25 957.5	27 150.7	26 505.9	25 579.5	26 184.2	26 032.7	29 524.1	319 381.5	7 593 078.0
BURSTALL MEDICINE HAT	78.5	22.9	9.6	8.6	8.5	33	7.7	7.3	3.8	3.4	33.4	8.3	223	14 107.4
BURSTALL MILK R-MED HAT	1 983.2	1 790.1	1 914.3	1 836.3	1 690.7	1 524.1	1 871.5	2 219.0	3 140.2	3 565.8	3 850.0	3 807.8	29 193.0	294 720.6
BURSTALL MILK RIVER	720	647.8	764.5	714.5	756.1	680.9	719.6	719.3	3 508.1	3 729.4	3 506.6	4 554.5	21 033.3	147 012.9
BURSTALL NORTH VIKING	0	0	0	3.7	162.1	209.9	229.8	208.9	194.1	188.4	164.7	183.9	1 542.5	113 155.7
CADILLAC 2ND WHITE SPECKS	0	0	0	0	0	0	0	0	0	0	0	1 507.1	1 507.1	1 507.1
CANTUAR EAST CANTUAR	0	0	0	0	0	0	0	0	0	0	0	0	0	57 589.2
CONSUL UPPER SHAUNAVON	0	0	0	0	0	0	0	0	0	0	0	0	0	27 270.3

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT, AND AREA - NON-ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15°C

Table 2 - 2 - 3 (continued)

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
CRANE L MILK RIVER	13 335.8	11 873.6	13 083.5	12 527.8	12 922.2	12 192.1	12 435.8	11 903.3	11 699.1	12 880.3	11 648.8	11 609.2	148 111.5	2 322 447.0
CRANE L S MILK RIVER	2 051.7	1 883.2	1 952.9	2 170.2	2 282.6	2 045.0	2 068.4	2 226.6	2 110.6	2 277.7	2 093.2	2 275.5	25 437.6	171 088.6
CRANE LK MED HAT	30.6	56.8	61.3	17.7	18.8	19.1	44.2	41.3	38.5	19.9	19.7	13.1	381	1 014.4
CRANE LK MILKR-MED HAT	3 358.8	2 957.2	3 269.0	3 161.0	3 677.8	3 536.8	3 700.9	3 565.9	3 774.6	3 639.7	3 196.3	3 097.2	40 935.2	112 216.4
CRANE LK S MILKR/MED HAT	172.3	175.7	177.6	175.2	185.1	173.9	177.2	171.8	158.1	178	160	159.8	2 064.7	7 495.6
CRANE LK S 2ND W S GAS	6 086.4	5 335.0	5 778.0	5 553.4	5 665.6	4 826.4	5 164.1	5 590.8	5 247.7	5 513.1	5 403.3	5 235.3	65 399.1	2 472 241.7
CYPRESS 2ND WHITE SPECKS	514.7	407.8	635.8	419.4	627.8	589.8	588.4	429	536.5	442.7	580	581	6 352.9	290 936.3
FREEFIGHT MILK RIVER	9 696.2	8 275.6	9 425.4	9 432.6	9 454.1	9 132.6	9 450.5	9 200.9	9 012.4	9 866.4	10 294.5	10 480.3	113 721.5	2 426 007.7
FREEFIGHT N MILK RIVER	3 125.5	2 665.3	2 882.7	2 777.0	2 513.4	2 419.3	2 445.2	2 394.7	2 239.2	2 105.8	2 003.2	2 065.5	29 636.8	102 692.6
GULL LAKE CANTUAR	328.2	286.1	319.7	307	267.1	273.2	271.9	268	236.6	252.7	218.9	230	3 259.4	494 410.8
HATTON MEDICINE HAT	12 224.3	9 176.2	9 777.5	8 546.3	8 819.6	8 302.4	8 958.5	8 316.7	8 832.6	8 402.0	8 142.5	8 090.9	107 589.5	8 793 574.1
HATTON MILK R/MED HAT	103 850.8	93 998.2	104 221.6	99 928.2	105 119.5	106 427.1	111 908.1	113 821.8	113 789.1	117 234.7	114 020.0	117 320.5	1 301 639.6	16 275 469.3
HATTON MILK RIVER	56 596.3	44 976.0	49 649.8	47 887.0	49 289.1	47 510.1	49 835.3	47 928.8	46 638.8	48 356.9	45 962.5	48 194.4	582 825.0	16 515 497.7
HORSHAM RIBSTONE CREEK	2 246.2	2 241.3	2 888.3	2 589.6	2 657.0	2 272.4	2 337.1	2 345.3	2 244.6	2 089.3	1 988.1	1 746.8	27 646.0	68 974.1
INGEBRIGT MILK RIVER	32 335.7	29 332.5	31 932.4	30 572.9	31 013.6	29 404.3	29 120.8	29 438.9	29 996.3	30 377.2	28 834.0	30 119.3	362 477.9	4 842 774.0
LIEBENTHAL MILK RIVER	13 890.9	11 214.3	12 534.6	13 158.1	13 935.0	13 839.1	13 618.8	13 840.2	12 647.2	14 492.1	15 337.5	15 000.2	163 508.0	1 601 755.1
MERRYFLAT 2ND WHITE SPECK	2 488.5	2 400.3	2 543.2	2 174.5	2 125.2	1 994.0	1 845.8	1 852.4	1 811.3	1 834.2	1 789.9	1 763.2	24 602.5	294 228.1
MONCHY 2ND WHITE SPECKS	650.8	648.6	680.1	601.5	575.6	540.1	634.5	580.2	593.3	426	482.8	530.1	6 943.6	22 892.3
SENATE 2ND WHITE SPECKS	643.8	607.7	651.5	576.4	591.9	531.1	455	458.3	365.7	503.9	455.8	475.9	6 317.0	530 483.8
SUFFIELD BASAL CANTUAR	0	0	0	0	0	0	0	0	0	0	0	0	0	1 186.3
VIDORA BEARPAW	1 635.0	1 422.6	1 720.7	1 649.0	1 593.5	1 520.8	1 566.4	1 456.7	1 468.0	2 099.3	2 388.6	2 342.8	20 863.4	87 545.4
VIDORA BEARPAW-BELLY RIV	1 350.0	1 262.8	1 371.0	1 322.1	1 436.6	1 264.7	1 185.3	1 064.4	1 071.6	1 088.3	1 049.7	1 043.7	14 510.2	79 387.1
VIDORA BELLY RIVER GAS	868.9	905.3	1 720.9	1 475.7	1 557.7	1 375.9	1 369.8	1 177.3	1 050.3	1 163.4	1 075.5	1 056.7	14 797.4	35 301.3
WHEAT VALLEY CANTUAR	0	0	0	0	0	0	0	0	0	0	0	0	0	66 129.3
WYMARK 2ND WHITE SPECKS	16 740.8	14 669.7	15 660.7	14 851.5	15 204.1	15 121.6	15 319.0	14 508.2	16 300.8	15 926.8	17 014.5	19 062.9	190 380.6	444 887.5
MISCELLANEOUS POOLS														
BASAL MANNVILLE	248.5	180.8	115.4	86.3	105.2	132.3	20.4	6.3	0.6	0	0	0	895.8	3 843.9
BEARPAW	73.7	80	31.1	29.3	29.1	27.6	28.1	26.6	33.4	72.3	86.3	84.8	602.3	1 917.8

MONTHLY NATURAL GAS PRODUCTION
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Thousand Cubic Metres at 101.325 kPa and 15°C

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
BEARPAW-BELLY RIVER	128.4	83.2	138.4	169	162	158.1	147.9	117.9	101.8	108.7	98.5	98	1 511.9	1 745.9
BELLY RIVER	1 365.1	1 150.1	1 406.6	1 496.4	1 337.4	1 178.7	1 179.4	1 131.1	1 108.2	1 236.9	1 088.7	1 229.5	14 908.1	204 710.2
CANTUAR	1 342.9	718.3	783.7	747	1 038.3	1 087.3	985.1	908.1	951.6	1 058.0	1 639.6	1 730.4	12 990.3	176 370.3
COMMINGLED MR/MH/2WS	58.1	52.3	58	51.8	50.1	53.1	54.8	53.7	63.4	51.5	48.8	116.3	711.9	2 273.9
DEADWOOD	0	0	0	0	0	0	0	0	0	0	0	0	0	464 903.1
MEDICINE HAT	0	0.1	0	0	0	0	0	0	0	0	0	0	0.1	4 5
MILK RIVER	8.3	7	7.5	7.3	8.4	8.1	8.8	85.7	74.6	51.1	56	57.1	379.9	1 480.3
RIBSTONE CREEK	1 206.7	919.7	940.9	889.1	882.4	861.9	884.7	810.8	751.6	749.6	720.3	648.3	10 266.0	304 881.0
ROSERAY	137.4	146.3	154.3	149.5	145.3	320	392.2	255.6	92.2	72.9	244	893.2	3 002.9	151 966.9
SHAUNAVON	0	0	0	0	0	0	0	1 009.4	1 206.6	0	0	0	2 216.0	2 216.0
SUCCESS	18.2	45.9	20.4	26.3	24.2	23.2	25.8	25.2	23.3	22.3	20.1	40.2	315.1	4 125.0
UPPER SHAUNAVON	1 174.3	777	1 165.9	677.7	422.6	236.5	92.4	79.3	86.9	100.2	51.7	0	4 864.5	426 421.9
VIKING	1 160.5	1 019.7	1 096.9	1 057.4	829.9	800.1	1 014.4	783.1	539.9	561.4	273.1	297.8	9 434.2	12 046.9
2ND WHITE SPECKS	80.6	62.5	58.4	53.9	50.8	18.8	16.9	15.4	16.7	18.2	46.5	113	551.7	8 864.8
TOTAL NON-UNITS	319 602.2	280 014.1	309 691.5	296 004.4	306 585.9	298 691.1	309 370.0	307 591.8	309 392.6	318 996.7	312 685.9	327 325.3	3 695 951.5	68 083 953.9
AREA/CRUDE TYPE TOTAL	326 120.7	286 538.9	317 801.9	303 646.8	314 512.8	306 882.7	317 953.3	315 993.3	316 672.1	326 511.7	319 815.5	334 907.9	3 787 357.6	70 060 682.2
AREA TOTAL	326 120.7	286 538.9	317 801.9	303 646.8	314 512.8	306 882.7	317 953.3	315 993.3	316 672.1	326 511.7	319 815.5	334 907.9	3 787 357.6	70 060 682.2
AREA 4 UNITS														
ALIDA EAST FROB-ALIDA														
ALIDA UNIT GAS	0	0	0	0	0	0	0	0	0	0	0	0	0	160 743.7
TOTAL UNITS	0	0	0	0	0	0	0	0	0	0	0	0	0	160 743.7
AREA 4 NON-UNITS														
WILLMAR N FROB-ALIDA	59.4	57.7	60.6	49.3	50.3	53.7	62.7	79.9	69.8	76.1	72.1	71.9	763.5	14 139.9
MISCELLANEOUS POOLS														
ALIDA	0	0	0	0	0	0	0	0	0	0	0	0	0	37 585.0
LEA PARK	0	0	0	0	0	0	0	0	0	0	0	0	0	4 744.2
WINNIPEG	1 435.5	796.1	101.9	15.5	0	0	0	0	0	0	0	0	2 349.0	5 319.5

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT, AND AREA - NON-ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15°C

Table 2 - 2 - 3 (continued)

2001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
TOTAL NON-UNITS	1 494.9	853.8	162.5	64.8	50.3	53.7	62.7	79.9	69.8	76.1	72.1	71.9	3 112.5	61 788.6
AREA/CRUDE TYPE TOTAL	1 494.9	853.8	162.5	64.8	50.3	53.7	62.7	79.9	69.8	76.1	72.1	71.9	3 112.5	222 532.3
AREA TOTAL	1 494.9	853.8	162.5	64.8	50.3	53.7	62.7	79.9	69.8	76.1	72.1	71.9	3 112.5	222 532.3
PROVINCIAL TOTAL	576 811.6	511 986.2	570 671.1	543 884.4	569 644.1	549 731.0	559 180.4	563 551.4	556 344.6	579 086.3	564 191.6	588 305.7	6 733 388.4	125 316 569.7

MONTHLY PRODUCTION, RECEIPTS AND DISPOSITION OF NATURAL GAS

Thousand Cubic Metres at 101.325 kPa and 15°C

2001	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
PRODUCERS													
Associated Gas (Oil Batteries)													
PRODUCTION & RECEIPTS													
Production	133 035.0	121 176.2	132 113.7	123 115.8	127 819.9	124 013.9	127 010.5	126 817.9	123 813.0	130 965.0	127 593.3	129 612.1	1 527 086.3
Receipts	32 812.7	30 002.7	33 237.4	30 380.7	30 558.3	30 681.4	30 615.4	30 339.6	29 673.4	30 746.8	27 167.9	29 580.5	365 796.8
TOTAL	165 847.7	151 178.9	165 351.1	153 496.5	158 378.2	154 695.3	157 625.9	157 157.5	153 486.4	161 711.8	154 761.2	159 192.6	1 892 883.1
LOSSES & CONSUMPTION													
Flared and Waste	36 763.7	36 157.8	41 507.2	34 879.3	40 546.3	36 251.7	36 618.3	37 798.1	35 812.4	38 319.8	35 094.5	35 449.5	445 198.6
Vented	401.1	301.2	322.0	305.5	310.6	484.2	396.5	312.8	434.5	679.5	531.4	338.2	4 817.7
Lease Fuel	50 395.6	45 747.0	50 123.5	44 410.2	44 027.7	43 960.6	44 283.9	44 990.9	44 837.3	46 372.3	42 045.3	43 593.3	544 787.6
Metering Difference	1 372.6	- 2 210.0	- 1 058.8	- 352.2	- 2 198.4	- 38.0	40.5	- 663.2	990.2	148.9	2 381.1	863.7	- 725.6
TOTAL	88 933.0	79 996.0	90 893.9	79 242.8	82 686.4	80 658.5	81 339.2	82 438.6	82 074.4	85 518.5	80 052.3	80 244.7	994 078.3
TOTAL FOR DISPOSAL	76 914.7	71 182.9	74 457.2	74 253.7	75 691.8	74 036.8	76 286.7	74 718.9	71 412.0	76 193.3	74 708.9	78 947.9	898 804.8
DELIVERIES													
Gas Gathering Systems	47 491.4	43 302.0	43 153.3	44 030.1	45 613.0	43 305.7	44 585.5	44 190.9	42 306.0	44 593.3	44 175.1	46 306.7	533 053.0
Gas Processing Plants	11 302.0	10 751.4	12 067.8	11 573.9	11 340.9	13 072.7	13 639.3	13 203.2	12 796.8	13 277.3	12 668.0	13 540.0	149 233.3
Gas Batteries	1 541.8	1 396.0	1 496.7	1 669.7	1 742.2	1 471.5	1 879.7	1 504.2	1 393.0	1 375.7	1 274.6	1 283.6	18 028.7
Lease Fuel (Cleaning Plants)	33.7	43.0	53.2	54.2	38.3	32.2	30.8	26.3	35.0	115.3	50.7	57.4	570.1
Lease Fuel (Oil Batteries)	5 385.8	5 093.4	5 774.7	5 677.8	4 969.0	4 296.4	4 710.2	4 379.3	3 994.6	4 770.7	4 696.7	5 330.9	59 079.5
Lease Fuel (Inj/Disp Facilities)	1 472.8	1 357.1	1 452.6	1 373.3	1 428.8	1 141.3	1 461.3	1 689.0	1 573.1	1 615.7	1 823.0	1 989.6	18 377.6
Out of Province	194.9	120.6	124.3	181.1	169.0	72.4	77.4	65.5	71.9	63.1	94.7	150.9	1 385.8
Storage Facilities	4 978.6	4 512.5	5 189.8	4 522.6	5 291.7	5 744.4	4 608.5	4 481.5	4 272.3	5 291.8	4 772.5	5 332.1	58 998.3
Gas Pipelines/Transporters	4 513.7	4 606.9	5 144.8	5 171.0	5 098.9	4 900.2'	5 294.0	5 179.0	4 969.3	5 090.4	5 153.6	4 956.7	60 078.5
TOTAL DELIVERIES	76 914.7	71 182.9	74 457.2	74 253.7	75 691.8	74 036.8	76 286.7	74 718.9	71 412.0	76 193.3	74 708.9	78 947.9	898 804.8
Non-Associated Gas (Gas Batteries)													
PRODUCTION & RECEIPTS													
Production	576 811.6	511 986.2	570 671.1	543 884.4	569 644.1	549 731.0	559 180.4	563 551.4	556 344.6	579 086.3	564 191.6	588 305.7	6 733 388.4
Receipts	5 649.9	4 990.5	5 332.7	5 474.6	5 749.1	5 475.8	6 359.1	5 847.5	5 809.8	6 727.2	7 161.3	7 948.0	72 525.5
TOTAL	582 461.5	516 976.7	576 003.8	549 359.0	575 393.2	555 206.8	565 539.5	569 398.9	562 154.4	585 813.5	571 352.9	596 253.7	6 805 913.9
LOSSES & CONSUMPTION													
Flared, Waste &Vented	89.2	175.2	101.6	232.5	109.9	98.9	100.6	123.8	117.1	112.7	109.1	118.7	1 489.3
Lease/Compressor Fuel	12 061.1	10 832.7	11 912.1	11 635.6	11 927.7	11 119.7	11 084.8	11 238.1	10 490.8	10 983.2	11 179.1	11 956.9	136 421.8
Metering Difference	- 813.0	1 598.2	424.5	- 954.4	- 2 078.3	- 1 040.6	- 1 146.7	399.3	772.5	- 403.0	- 1 560.2	28.2	- 4 773.5
TOTAL	11 337.3	12 606.1	12 438.2	10 913.7	9 959.3	10 178.0	10 038.7	11 761.2	11 380.4	10 692.9	9 728.0	12 103.8	133 137.6
TOTAL FOR DISPOSAL	571 124.2	504 370.6	563 565.6	538 445.3	565 433.9	545 028.8	555 500.8	557 637.7	550 774.0	575 120.6	561 624.9	584 149.9	6 672 776.3
DELIVERIES													
Gas Pipelines/Transporters	195 434.2	172 047.8	192 730.8	186 874.4	198 277.8	185 688.4	187 989.6	188 400.2	177 732.7	188 138.3	186 310.1	193 327.3	2 250 951.6
Gas Gathering Systems	345 894.3	307 360.0	343 161.3	323 699.9	333 776.9	324 269.8	332 191.6	333 292.4	338 760.5	351 222.4	341 102.1	355 926.9	4 030 658.1
Gas Processing Plants	12 218.6	9 887.0	9 715.2	9 630.1	15 984.4	15 308.6	15 695.4	15 814.9	16 120.2	17 925.0	17 055.6	16 861.7	172 216.7
Lease Fuel (Oil Batteries)	7 757.6	6 037.6	6 544.0	6 583.7	5 992.2	5 903.5	5 483.6	5 861.6	5 493.6	5 625.9	5 947.6	6 124.1	73 355.0
Out of Province	2 958.4	2 874.4	4 277.8	4 920.0	5 380.6	5 635.0	5 585.0	6 330.3	4 314.7	3 781.3	3 723.3	3 166.0	52 946.8
Lease Fuel (Cleaning Plants)	766.3	667.6	735.5	596.8	687.6	570.0	464.9	565.1	618.7	762.2	764.5	994.0	8 193.2
Lease Fuel (Disp/Inj Facilities)	3 367.1	3 250.4	4 065.3	3 843.1	4 749.4	5 042.0	5 082.3	4 374.2	4 580.3	4 449.0	3 496.6	4 236.3	50 536.0
Gas Batteries	2 727.7	2 245.8	2 335.7	2 297.3	2 585.0	2 611.5	3 008.4	2 999.0	3 153.3	3 216.5	3 225.1	3 513.6	33 918.9
TOTAL DELIVERIES	571 124.2	504 370.6	563 565.6	538 445.3	565 433.9	545 028.8	555 500.8	557 637.7	550 774.0	575 120.6	561 624.9	584 149.9	6 672 776.3

MONTHLY PRODUCTION, RECEIPTS AND DISPOSITION OF NATURAL GAS

Thousand Cubic Metres at 101.325 kPa and 15°C

2001	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
GATHERING SYSTEMS													
RECEIPTS													
Associated Gas (Oil Wells)	47 491.4	43 302.0	43 153.3	44 030.1	45 613.0	43 305.7	44 585.5	44 190.9	42 306.0	44 593.3	44 175.1	46 306.7	533 053.0
Non-Associated Gas (Gas Wells)	345 894.3	307 360.0	343 161.3	323 699.9	333 776.9	324 269.8	332 191.6	333 292.4	338 760.5	351 222.4	341 102.1	355 926.9	4 030 658.1
Gas Gathering Systems	6 184.4	5 044.4	5 496.1	6 082.9	7 725.3	8 104.9	8 674.3	9 258.6	8 805.1	9 060.5	6 389.2	6 026.0	86 851.7
Gas Processing Plants	210.3	181.3	201.9	177.3	211.5	199.7	194.6	177.5	167.0	270.7	1 314.0	1 309.2	4 615.0
Alberta Gathering System	4 764.3	1 867.5	2 031.0	1 155.6	252.0	1 383.3	1 426.9	1 586.8	1 433.6	1 529.6	1 372.6	1 448.9	20 252.1
Alberta Gas Wells	5 613.9	5 274.8	8 993.1	8 312.6	7 692.7	5 612.6	5 324.6	4 023.2	3 085.5	3 817.6	2 379.7	2 421.5	62 551.8
TOTAL	410 158.6	363 030.0	403 036.7	383 458.4	395 271.4	382 876.0	392 397.5	392 529.4	394 557.7	410 494.1	396 732.7	413 439.2	4 737 981.7
LOSSES & CONSUMPTION													
Compressor Fuel	17 328.8	17 351.4	18 143.0	17 355.4	18 208.3	17 284.8	17 508.7	17 605.2	18 534.2	18 769.3	18 875.0	18 154.8	215 118.9
Flared and Waste	204.5	143.7	134.5	191.0	181.8	219.4	214.0	151.2	175.8	145.4	191.7	186.2	2 141.2
Line Loss & Metering Diff.	579.9	- 1 899.4	317.1	- 327.0	565.2	310.2	928.9	446.9	127.6	2 673.3	1 323.0	4 165.4	9 211.1
TOTAL	18 113.2	15 595.7	18 594.6	17 219.4	18 955.3	17 814.4	18 651.6	18 203.3	18 837.6	21 588.0	20 389.7	22 508.4	226 471.2
TOTAL FOR DISPOSAL	392 045.4	347 434.3	384 442.1	366 239.0	376 316.1	365 061.6	373 745.9	374 326.1	375 720.1	388 906.1	376 343.0	390 930.8	4 511 510.5
DELIVERIES													
Gas Processing Plants	51 197.0	43 885.3	43 801.3	41 889.8	46 072.4	44 600.9	47 628.6	46 160.3	44 077.2	44 609.3	45 023.1	45 475.5	544 420.7
Pipelines/Transporters (SK Gas)	311 260.8	277 937.9	308 893.3	295 406.1	300 449.2	291 027.9	296 068.9	298 639.7	303 876.0	315 758.0	308 564.8	321 391.1	3 629 273.7
Pipelines/Transporters (AB Gas)	10 378.2	7 142.3	11 024.1	9 468.2	7 944.7	6 995.9	6 751.5	5 610.0	4 519.1	5 347.2	3 752.3	3 870.4	82 803.9
Gas Gathering Systems	6 184.4	5 044.4	5 496.1	6 082.9	7 725.3	8 104.9	8 674.3	9 258.6	8 805.1	9 060.5	6 389.2	6 026.0	86 851.7
Lease Fuel (Oil Batteries)	13 006.0	13 365.9	15 199.6	13 296.4	13 975.5	14 198.4	14 495.1	14 529.1	14 330.1	13 357.1	11 077.7	12 209.6	163 040.5
Lease Fuel (Inj./Disp. Facilities)	9.5	53.4	19.9	23.8	16.8	14.7	22.0	13.1	19.0	25.0	27.8	4.9	249.9
Gas Batteries	9.5	5.1	7.8	71.8	132.2	118.9	105.5	115.3	93.6	749.0	1 508.1	1 953.3	4 870.1
TOTAL DELIVERIES	392 045.4	347 434.3	384 442.1	366 239.0	376 316.1	365 061.6	373 745.9	374 326.1	375 720.1	388 906.1	376 343.0	390 930.8	4 511 510.5
PROCESSING PLANTS													
RECEIPTS													
Associated Gas (Oil Wells)	11 302.0	10 751.4	12 067.8	11 573.9	11 340.9	13 072.7	13 639.3	13 203.2	12 796.8	13 277.3	12 668.0	13 540.0	149 233.3
Non-Assoc. Gas (Gas Wells)	12 218.6	9 887.0	9 715.2	9 630.1	15 984.4	15 308.6	15 695.4	15 814.9	16 120.2	17 925.0	17 055.6	16 861.7	172 216.7
Gas Gathering Systems	51 197.0	43 885.3	43 801.3	41 889.8	46 072.4	44 600.9	47 628.6	46 160.3	44 077.2	44 609.3	45 023.1	45 475.5	544 420.7
TOTAL	74 717.6	64 523.7	65 584.3	63 093.8	73 397.7	72 982.2	76 963.3	75 178.4	72 994.2	75 811.6	74 746.7	75 877.2	865 870.7
LOSSES & CONSUMPTION													
Shrinkage	6 085.5	5 496.7	4 871.7	5 798.0	5 579.1	6 111.1	5 963.3	5 856.2	5 996.6	6 413.2	6 142.2	6 074.5	70 388.1
Plant Fuel	2 005.3	1 747.6	1 760.4	1 760.9	1 928.8	2 140.2	2 630.9	2 469.4	2 212.6	2 328.0	2 354.0	3 011.7	26 349.8
Metering Difference	625.3	458.0	401.1	- 203.4	1 646.7	1 283.6	1 429.8	2 589.6	89.1	709.6	- 332.9	- 2 993.5	5 703.0
Flared and Waste	1 979.3	1 689.7	3 111.3	1 657.2	2 115.9	1 571.3	1 891.6	1 811.6	1 791.4	1 799.0	1 748.2	1 832.6	22 999.1
TOTAL	10 695.4	9 392.0	10 144.5	9 012.7	11 270.5	11 106.2	11 915.6	12 726.8	10 089.7	11 249.8	9 911.5	7 925.3	125 440.0
TOTAL FOR DISPOSAL	64 022.2	55 131.7	55 439.8	54 081.1	62 127.2	61 876.0	65 047.7	62 451.6	62 904.5	64 561.8	64 835.2	67 951.9	740 430.7
DELIVERIES													
Gas Pipelines/Transporters	63 140.8	54 318.5	54 132.3	53 031.6	60 950.4	60 814.4	63 429.2	60 761.1	61 649.5	63 264.1	62 066.0	65 097.2	722 655.1
USA Via Interenergy Pipeline	640.9	605.2	1 078.4	847.4	946.1	849.2	1 413.7	1 502.3	1 078.9	1 005.3	1 432.2	1 511.5	12 911.1
Gas Gathering Systems	210.3	181.3	201.9	177.3	211.5	199.7	194.6	177.5	167.0	270.7	1 314.0	1 309.2	4 615.0
Lease Fuel (Oil Batteries)	30.2	26.7	27.2	24.8	19.2	12.7	10.2	10.7	9.1	21.7	23.0	34.0	249.5
TOTAL DELIVERIES	64 022.2	55 131.7	55 439.8	54 081.1	62 127.2	61 876.0	65 047.7	62 451.6	62 904.5	64 561.8	64 835.2	67 951.9	740 430.7

MONTHLY PRODUCTION, RECEIPTS AND DISPOSITION OF NATURAL GAS

Thousand Cubic Metres at 101.325 kPa and 15°C

2001	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
DISTRIBUTORS / TRANSPORTERS													
RECEIPTS													
Associated Gas (Oil Batteries)	4 513.7	4 606.9	5 144.8	5 171.0	5 098.9	4 900.2	5 294.0	5 179.0	4 969.3	5 090.4	5 153.6	4 956.7	60 078.5
Non-Associated (Gas Batteries)	195 434.2	172 047.8	192 730.8	186 874.4	196 277.8	185 688.4	187 989.6	188 400.2	177 732.7	188 138.3	186 310.1	193 327.3	2 250 951.6
Sk Gathering Systems - Sask Gas	311 260.8	277 937.9	308 893.3	295 406.1	300 449.2	291 027.9	296 068.9	298 639.7	303 876.0	315 758.0	308 564.8	321 391.1	3 629 273.7
Sk Gathering Systems - Alb. Gas	10 378.2	7 142.3	11 024.1	9 468.2	7 944.7	6 995.9	6 751.5	5 610.0	4 519.1	5 347.2	3 752.3	3 870.4	82 803.9
Alta Gathering System - Sask Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sk Processing Plants - Sask Gas	63 140.8	54 318.5	54 132.3	53 031.6	60 950.4	60 814.4	63 429.2	60 761.1	61 649.5	63 264.1	62 066.0	65 097.2	722 655.1
Alberta Processing Plants - Alta Gas	7 333.1	6 034.1	7 181.9	6 614.2	7 109.5	6 727.6	6 751.3	6 675.0	5 894.3	6 619.3	6 425.4	6 913.1	80 278.8
Storage	108 780.3	217 721.5	73 279.8	21 821.0	20 926.2	16 636.3	18 393.0	16 723.4	13 092.9	11 162.8	28 783.4	93 839.3	641 159.9
Other AB Gas (Nova, MIPL, NUL, TCPL	176 580.4	161 207.0	149 572.6	160 299.6	138 714.5	143 899.9	142 329.5	143 193.7	140 892.4	175 663.6	150 266.0	167 893.4	1 850 512.6
USA Gas via Havre Pipeline (MIPL)	57 276.1	49 968.5	51 126.8	54 416.1	50 488.5	57 863.8	60 169.5	52 744.7	59 207.2	59 674.7	66 793.1	65 324.4	685 053.4
TOTAL	934 697.6	950 984.5	853 086.4	793 102.2	787 959.7	774 554.4	787 176.5	777 926.8	771 833.4	830 718.4	818 114.7	922 612.9	10 002 767.5
LOSSES													
Line & Compressor Fuel	6 151.0	5 412.7	5 645.6	4 215.4	4 254.4	4 272.2	4 270.8	4 462.4	4 769.1	4 902.6	4 984.9	6 347.2	59 688.3
Line Pack Changes	1 264.3	- 1 026.7	472.4	1 407.3	- 1 015.7	- 473.6	145.4	- 1 425.4	2 698.1	- 1 204.2	- 498.6	811.2	1 154.5
Losses & Metering Diff.	8 006.1	- 4 740.0	4 772.3	2 332.1	5 917.6	3 765.9	413.0	3 980.3	- 7 763.9	- 131.6	- 5 999.5	- 10 349.3	203.0
TOTAL	15 421.4	- 354.0	10 890.3	7 954.8	9 156.3	7 564.5	4 829.2	7 017.3	- 296.7	3 566.8	- 1 513.2	- 3 190.9	61 045.8
TOTAL FOR DISPOSAL	919 276.2	951 338.5	842 196.1	785 147.4	778 803.4	766 989.9	782 347.3	770 909.5	772 130.1	827 151.6	819 627.9	925 803.8	9 941 721.7
DELIVERIES													
To Storage	20 911.7	45.8	20 337.4	68 635.5	165 821.7	144 762.3	86 906.4	78 575.1	94 746.5	51 616.7	32 985.1	3 183.8	768 528.0
Utilities	258 358.7	298 420.0	215 234.2	126 304.0	71 359.0	46 004.7	41 517.6	39 718.5	60 143.0	137 355.6	187 208.8	282 468.7	1 764 092.8
Intra-Prov. (Direct Sales)	287 596.0	293 725.8	302 032.9	282 201.0	275 628.3	244 086.7	244 851.3	261 077.9	252 679.6	296 736.1	257 207.2	294 627.7	3 292 450.5
Transgas/MIPL to:													
TCPL	245 749.1	250 672.7	203 195.5	197 596.8	167 969.9	209 493.1	286 780.5	277 865.4	257 144.8	227 283.8	238 464.8	237 506.3	2 799 723.3
Foothills Pipeline	12 232.0	19 964.5	17 042.1	15 907.8	12 215.2	24 738.9	17 042.3	17 042.3	15 668.0	10 222.6	0.0	0.0	162 075.7
MIPL to TCPL for Export	55 297.8	44 020.8	45 155.2	49 727.3	46 010.9	52 832.1	55 135.0	46 967.6	52 934.6	53 620.4	60 226.0	58 070.1	619 997.8
Williston Basin (US)	0.0	0.0	0.0	0.0	0.0	0.0	5 336.6	6 174.6	2 717.3	3 005.6	1 753.8	0.0	18 987.9
Loomis-Chinook	1 978.3	5 947.7	5 971.6	6 688.8	6 477.6	6 031.7	6 034.5	6 777.1	6 272.6	6 111.7	6 567.1	10 254.3	75 113.0
Liebenthal to TCPL	38 570.4	35 711.2	37 030.4	35 589.2	37 424.8	35 584.9	36 652.0	37 535.5	36 426.6	36 679.2	35 762.1	37 374.0	440 340.3
Liebenthal to Foothills PL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Pipeline Energy Volume Balance	- 1 417.8	2 830.0	- 3 803.2	2 497.0	- 4 104.0	3 455.5	2 091.1	- 824.5	- 6 602.9	4 519.9	- 547.0	2 318.3	412.4
TOTAL DELIVERIES	919 276.2	951 338.5	842 196.1	785 147.4	778 803.4	766 989.9	782 347.3	770 909.5	772 130.1	827 151.6	819 627.9	925 803.8	9 941 721.7

MONTHLY SUMMARY OF NATURAL GAS SALES AT THE PRODUCER LEVEL

2001	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
SALES CATEGORY													
IN-PROVINCE POINTS OF SALE (Excluding Raw Gas Sales)													
Distributor/Utility	165 648.4	155 637.6	199 756.0	200 265.6	185 454.9	176 096.0	178 599.4	182 924.8	177 829.9	188 597.8	158 608.4	161 254.6	2 130 673.4
Industrial	105 469.1	93 928.2	107 591.0	108 928.6	111 677.1	106 725.4	108 028.3	115 719.7	111 892.6	120 593.0	106 481.0	105 737.1	1 302 771.1
Commercial	2 412.0	2 123.8	2 429.5	2 203.2	2 369.2	2 147.7	2 302.8	2 241.2	2 059.4	2 117.1	2 365.8	2 387.4	27 159.1
Marketers	253 631.9	228 726.3	251 706.9	218 743.8	259 465.2	250 958.3	256 971.1	252 392.5	248 267.4	264 650.6	270 274.5	280 850.7	3 036 639.2
Lease Fuel / Fuel Gas	1 514.2	1 336.7	183.4	150.7	596.9	549.8	629.6	494.3	440.4	704.9	660.8	755.5	8 017.2
SUB-TOTAL (10^3m^3)	528 675.6	481 752.6	561 666.8	530 291.9	559 563.3	536 477.2	546 531.2	553 772.5	540 489.7	576 663.4	538 390.5	550 985.3	6 505 260.0
Gross Value of Sales ($)	220 614 063	158 498 537	143 009 759	133 531 112	124 549 068	94 080 753	76 820 461	69 643 692	57 545 096	55 171 360	67 737 806	71 283 119	1 272 484 826
Average Gross Price ($/10^3m^3$)	417.30	329.00	254.62	251.81	222.58	175.37	140.56	125.76	106.47	95.67	125.82	129.37	195.61
OUT OF PROVINCE POINTS OF SALE													
Distributor/Utility	2 381.2	5 048.7	5 991.4	2 166.7	2 305.2	2 233.3	2 359.7	2 403.6	2 345.5	2 306.0	1 712.1	1 845.3	33 098.7
Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Marketers	1 302.8	1 170.2	1 989.5	2 536.7	2 905.2	2 757.9	3 572.2	4 540.4	4 186.2	5 982.0	10 163.3	11 574.3	52 680.7
SUB-TOTAL (10^3m^3)	3 684.0	6 218.9	7 980.9	4 703.4	5 210.4	4 991.2	5 931.9	6 944.0	6 531.7	8 288.0	11 875.4	13 419.6	85 779.4
Gross Value of Sales ($)	1 371 651	1 204 445	1 336 265	1 114 726	1 040 773	797 100	751 961	876 241	596 853	711 900	1 306 779	1 478 665	12 587 358
Average Gross Price ($/10^3m^3$)	372.33	193.67	167.43	237.00	199.75	159.70	126.77	126.19	91.38	85.90	110.04	110.19	146.74
TOTAL SALES (Excluding Raw Gas Sales)													
Volume of Sales (10^3m^3)	532 359.6	487 971.5	569 647.7	534 995.3	564 773.7	541 468.4	552 463.1	560 716.5	547 021.4	584 951.4	550 265.9	564 404.9	6 591 039.4
Total Gross Sales Value ($)	221 985 714	159 702 983	144 346 024	134 645 838	125 589 841	94 877 853	77 572 422	70 519 933	58 141 949	55 883 259	69 044 585	72 761 784	1 285 072 185
Average Gross Price ($/10^3m^3$)	416.98	327.28	253.40	251.68	222.37	175.22	140.41	125.77	106.29	95.53	125.47	128.92	194.97
Trans Allowance ($)	1 468 147	1 514 880	1 449 234	1 214 593	1 236 616	1 276 083	1 365 380	1 381 527	1 301 234	1 362 619	1 491 523	1 518 174	16 580 009
Fieldgate Value ($)	220 517 568	158 188 102	142 896 790	133 431 245	124 353 224	93 601 770	76 207 042	69 138 407	56 840 716	54 520 641	67 553 061	71 243 609	1 268 492 175
Average Fieldgate Price ($/10^3m^3$) (Excluding Line Loss)	414.23	324.17	250.85	249.41	220.18	172.87	137.94	123.30	103.91	93.21	122.76	126.23	192.46
Sales Quantity (gigajoules)	19 324 403	17 694 942	19 657 037	18 844 081	19 890 634	19 056 643	19 434 175	19 769 457	19 245 828	20 617 770	19 904 671	20 656 563	234 096 204
Average Gross Price ($/gj)	11.360	8.930	6.900	6.880	6.100	4.790	3.840	3.440	2.920	2.620	3.430	3.520	5.330
RAW ASSOCIATED GAS SALES - SASKATCHEWAN GAS PLANT INLETS													
Volume of Sales (10^3m^3)	21 558.40	20 216.80	17 619.70	22 194.00	21 145.60	22 504.80	24 253.80	23 904.70	22 562.50	24 062.70	23 808.80	24 386.50	268 218.30
Value of Sales ($)	5 322 798	4 636 167	3 148 792	4 189 432	3 592 123	3 330 022	2 930 165	2 629 714	2 428 781	2 071 262	2 236 275	2 214 899	38 730 430
Avg Gas Plant Inlet Price ($/10^3m^3$)	246.90	229.32	178.71	188.76	169.88	147.97	120.81	110.01	107.65	86.08	93.93	90.82	144.40

Notes:

** The Point of Sale does not reflect the ultimate destination of the gas. **

** This Table has been reformatted to more accurately reflect Gas Sales information that is reported at the Producer level **

** Average Fieldgate Price ($/10^3m^3$) has been reported excluding "Line Loss" as this volume has no relevant sales value. **

** Average Gross Price ($/gj) reflects only those sales that are sold on a $/gj basis.

HISTORICAL SUMMARY OF NATURAL GAS SALES VALUE

Year	NON-ASSOCIATED			ASSOCIATED			TOTAL		
	Volume Sold (10^3m^3)	Gross Value of Sales ($)	Average Gross Price ($/10^3m^3$)	Volume Sold (10^3m^3)	Gross Value of Sales ($)	Average Gross Price ($/10^3m^3$)	Volume Sold (10^3m^3)	Gross Value of Sales ($)	Average Gross Price ($/10^3m^3$)
	1934 to 1963 Historical data not available								
1964	632 397.9	$2,320,294	$3.67	310 374.3	$1,207,821	$3.89	942 772.2	$3,528,115	$3.74
1965	709 912.3	$2,754,713	$3.88	272 587.0	$1,207,940	$4.43	982 499.3	$3,962,653	$4.03
1966	892 351.3	$3,589,411	$4.02	245 902.3	$1,437,564	$5.85	1 138 253.6	$5,026,975	$4.42
1967	883 875.8	$3,660,189	$4.14	267 400.8	$1,749,761	$6.54	1 151 276.6	$5,409,950	$4.70
1968	1 090 805.7	$4,360,708	$4.00	246 597.8	$1,766,262	$7.16	1 337 403.5	$6,126,970	$4.58
1969	1 166 460.0	$4,735,686	$4.06	215 338.1	$1,509,736	$7.01	1 381 798.1	$6,245,422	$4.52
1970	1 242 577.3	$5,081,818	$4.09	219 304.4	$1,436,430	$6.55	1 461 881.7	$6,518,248	$4.46
1971	1 489 726.2	$6,162,640	$4.14	193 792.1	$1,275,544	$6.58	1 683 518.3	$7,438,184	$4.42
1972	1 481 939.6	$6,060,626	$4.09	175 062.7	$1,159,014	$6.62	1 657 002.3	$7,219,640	$4.36
1973	1 468 224.8	$6,302,334	$4.29	176 962.7	$1,233,664	$6.97	1 645 187.5	$7,535,998	$4.58
1974	1 364 494.2	$6,423,987	$4.71	143 197.9	$1,306,433	$9.12	1 507 692.1	$7,730,420	$5.13
1975	1 471 678.5	$7,724,210	$5.25	117 272.8	$1,308,616	$11.16	1 588 951.3	$9,032,826	$5.68
1976	1 426 556.7	$8,086,943	$5.67	104 314.9	$2,579,786	$24.73	1 530 871.6	$10,666,729	$6.97
1977	1 165 597.7	$9,589,628	$8.23	103 384.0	$3,367,534	$32.57	1 268 981.7	$12,957,162	$10.21
1978	1 084 181.1	$12,332,554	$11.37	104 854.3	$4,549,872	$43.39	1 189 035.4	$16,882,426	$14.20
1979	1 088 760.5	$12,988,021	$11.93	89 196.1	$4,243,159	$47.57	1 177 956.6	$17,231,180	$14.63
1980	1 124 486.4	$15,560,664	$13.84	72 409.1	$4,067,432	$56.17	1 196 895.5	$19,628,096	$16.40
1981	1 148 707.5	$17,553,361	$15.28	42 604.1	$2,166,563	$50.85	1 191 311.6	$19,719,924	$16.55
1982	1 227 502.5	$21,281,830	$17.34	44 932.0	$2,975,660	$66.23	1 272 434.5	$24,257,490	$19.06
1983	1 118 941.9	$42,390,372	$37.88	195 348.8	$7,780,362	$39.83	1 314 290.7	$50,170,734	$38.17
1984	1 421 962.2	$71,694,372	$50.42	322 216.0	$16,895,627	$52.44	1 744 178.2	$88,589,999	$50.79
1985	1 642 741.3	$97,346,147	$59.26	347 787.9	$22,343,240	$64.24	1 990 529.2	$119,689,387	$60.13
1986	1 963 498.9	$143,342,000	$73.00	404 496.5	$27,103,630	$67.01	2 367 995.4	$170,445,630	$71.98
1987	2 203 662.8	$140,552,446	$63.78	508 322.6	$26,045,267	$51.24	2 711 985.4	$166,597,713	$61.43
1988	3 596 824.1	$191,593,054	$53.27	394 944.1	$15,363,275	$38.90	3 991 768.2	$206,956,329	$51.85
1989	5 201 400.3	$278,299,872	$53.50	385 246.4	$15,919,198	$41.32	5 586 646.7	$294,219,070	$52.66
1990	5 962 858.3	$344,868,084	$57.84	355 834.5	$14,751,742	$41.46	6 318 692.8	$359,619,826	$56.91
1991	6 318 619.0	$368,272,947	$58.28	314 397.6	$11,609,363	$36.93	6 633 016.6	$379,882,311	$57.27
1992	6 426 646.9	$335,958,152	$52.28	353 589.6	$12,457,609	$35.23	6 780 236.5	$348,415,761	$51.39
1993	6 514 982.4	$372,998,807	$57.25	366 302.9	$14,788,600	$40.37	6 881 285.3	$387,787,407	$56.35
1994	7 167 140.8	$508,692,693	$70.98	398 165.3	$18,639,345	$46.81	7 565 306.1	$527,332,038	$69.70
1995	7 344 051.4	$359,916,978	$49.01	433 408.5	$14,117,422	$32.57	7 777 459.9	$374,034,400	$48.09

Notes: For 1983 to 1995, volume and value of associated gas sales reflects all associated gas deliveries from the wellhead. Pre-1983 data reflects only that volume of associated marketable gas sold from gas plants.

All Natural Gas Sales Values from 1996 and forward are now included in Table 2 - 2 - 8

Table 2 - 2 - 7

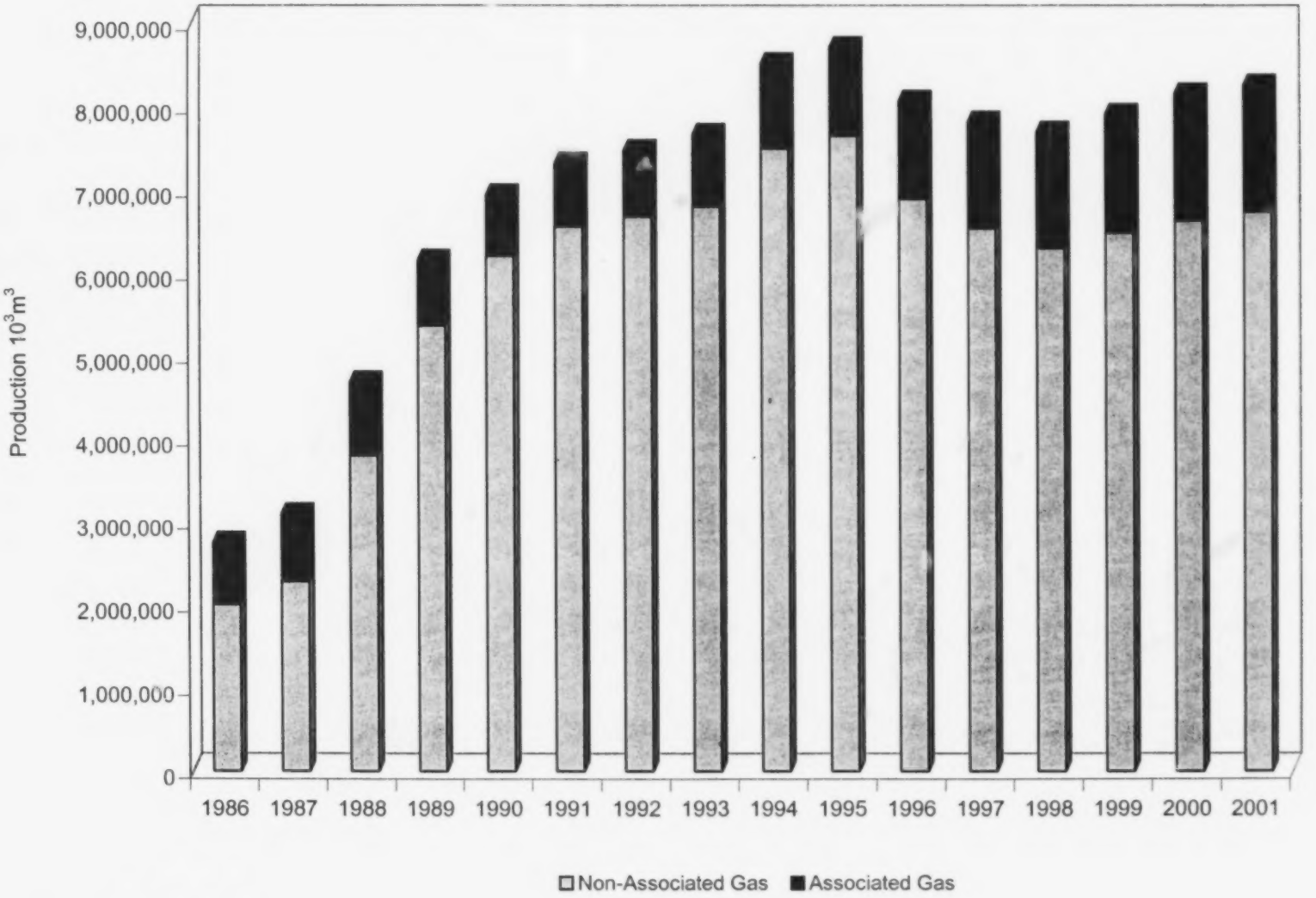
HISTORICAL SUMMARY OF NATURAL GAS PRODUCTION

Volume in Thousand Cubic Metres

YEAR	Non-Associated	Associated	Total
1964	632 397.6	1 163 009.7	1 795 407.3
1965	711 046.8	981 911.3	1 692 958.1
1966	893 424.1	972 819.5	1 866 243.6
1967	893 630.8	856 576.8	1 750 207.6
1968	1 112 194.3	817 511.9	1 929 706.2
1969	1 196 331.8	778 055.1	1 974 386.9
1970	1 250 686.7	1 020 646.9	2 271 333.6
1971	1 495 484.9	963 528.6	2 459 013.5
1972	1 487 165.6	947 147.0	2 434 312.6
1973	1 478 882.7	681 687.1	2 160 569.8
1974	1 418 633.6	595 243.9	2 013 877.5
1975	1 474 562.6	486 006.7	1 960 569.3
1976	1 441 317.3	461 209.3	1 902 526.6
1977	1 174 651.0	474 247.9	1 648 898.9
1978	1 098 609.8	455 040.1	1 553 649.9
1979	1 108 571.1	450 552.4	1 559 123.5
1980	1 138 731.1	451 915.1	1 590 646.2
1981	1 176 287.6	322 120.7	1 498 408.3
1982	1 253 050.1	367 363.3	1 620 413.4
1983	1 139 586.8	529 715.4	1 669 302.2
1984	1 448 121.0	678 285.1	2 126 406.1
1985	1 661 488.9	740 007.4	2 401 496.3
1986	2 001 554.2	746 249.3	2 747 803.5
1987	2 278 463.9	819 609.7	3 098 073.6
1988	3 798 840.4	888 851.1	4 687 691.5
1989	5 363 860.8	792 032.5	6 155 893.3
1990	6 199 473.8	739 470.0	6 938 943.8
1991	6 554 547.4	765 375.6	7 319 923.0
1992	6 675 405.9	798 711.3	7 474 117.2
1993	6 795 699.4	871 093.0	7 666 792.4
1994	7 495 245.5	1 024 170.3	8 519 415.8
1995	7 644 472.7	1 070 400.7	8 714 873.4
1996	6 886 132.6	1 179 652.6	8 065 785.2
1997	6 531 186.5	1 286 416.6	7 817 603.1
1998	6 293 466.5	1 400 136.1	7 693 602.6
1999	6 483 640.3	1 426 535.4	7 910 175.7
2000*	6 627 419.7	1 525 434.0	8 152 853.7
2001	6 733 388.4	1 527 086.3	8 260 474.7

* Revised

HISTORICAL SUMMARY OF SASKATCHEWAN NATURAL GAS PRODUCTION



Graph 2 - 2 - 7

HISTORICAL SUMMARY OF NATURAL GAS EXPORTS

Year	TO UNITED STATES			TO CANADA			TOTAL				
	Volume Sold (10^3m^3)	Gross Value of Exports	Net Value of Exports	Volume Sold (10^3m^3)	Gross Value of Exports	Net Value of Exports	Volume Sold (10^3m^3)	Gross Value of Exports	Gross Value ($/ 10^3m^3)	Net Value of Exports	Net Value ($/ 10^3m^3)
1986	0.0	$0	$0	324 601.7	$31,731,606	$26,580,363	324 601.7	$31,731,606	$97.756	$26,580,363	$81.886
1987	0.0	$0	$0	615 259.1	$44,832,392	$33,530,390	615 259.1	$44,832,392	$72.868	$33,530,390	$54.498
1988	8 787.1	N/A	N/A	1 341 398.7	N/A	N/A	1 350 185.8	$68,878,593	$51.014	$47,008,069	$34.816
1989	88 456.7	N/A	N/A	2 619 796.6	N/A	N/A	2 708 253.3	$152,761,085	$56.406	$107,165,272	$39.570
1990	237 609.3	$14,070,816	$9,180,780	3 421 735.8	$208,390,776	$152,331,914	3 659 345.1	$222,461,592	$60.793	$161,512,694	$44.137
1991	240 428.7	$17,402,193	$11,825,533	4 008 974.6	$240,133,829	$174,186,140	4 249 403.3	$257,536,022	$60.605	$186,011,673	$43.774
1992	227 890.5	$17,031,242	$10,910,233	4 015 980.9	$212,952,740	$143,888,378	4 243 871.4	$229,983,982	$54.192	$154,798,611	$36.476
1993	428 023.6	$35,978,508	$23,863,922	3 719 097.8	$213,240,862	$149,429,527	4 147 121.4	$249,219,370	$60.095	$173,293,449	$41.786
1994	738 436.0	$69,070,560	$48,271,993	4 153 763.6	$290,852,578	$224,854,087	4 892 199.6	$359,923,138	$73.571	$273,126,080	$55.829
1995	517 204.6	$42,639,541	$30,850,662	3 448 114.6	$173,397,222	$118,250,879	3 965 319.2	$216,036,763	$54.482	$149,101,541	$37.601
1996	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
1997	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
1998	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
1999	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2000	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2001	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

Note: Changes in Natural Gas reporting have resulted in the development of new statistical information. Please refer to Table 2 - 2 - 9 for all 1996 and future values.

HISTORICAL SUMMARY OF NATURAL GAS SALES AT THE PRODUCER LEVEL

	IN PROVINCE POINTS OF SALE (Excluding Raw Gas Sales)			OUT OF PROVINCE POINTS OF SALE			GRAND TOTAL SALES (Excluding Raw Gas Sales)					RAW ASSOC. GAS SALES		
Year	Volume Sold (10^3m^3)	Gross Value of Sales	Avg. Gross rice ($/$10^3m^3$)	Volume Sold (10^3m^3)	Gross Value of Sales	Avg. Gross rice ($/$10^3m^3$)	Volume Sold (10^3m^3)	Gross Value of Sales	Avg. Gross rice ($/$10^3m^3$)	Fieldgate Value	Avg. Fieldgate Price ($/$10^3m^3$)	Volume Sold (10^3m^3)	Gross Value of Sales	Avg. Gross Price ($/$10^3m^3$)
1996	5 997 468.1	$ 324 459 964	$54.10	510 065.5	$ 50 968 250	$99.92	6 507 533.6	$ 375 428 214	$57.69	$ 343 933 153	$52.85	273 125.2	$10 491 563	$38.41
1997	5 839 372.5	$ 382 731 238	$65.54	389 388.2	$ 41 438 413	$106.42	6 228 760.7	$ 424 169 652	$68.10	$ 395 004 051	$63.42	271 239.1	$11 492 824	$42.37
1998*	5 644 220.0	$ 412 124 681	$73.02	324 987.0	$ 36 858 805	$113.42	5 969 207.0	$ 448 983 486	$75.22	$ 422 853 369	$70.84	267 176.3	$12 048 137	$45.09
1999*	6 001 161.8	$ 598 714 435	$99.77	336 773.3	$ 38 201 126	$113.43	6 337 935.1	$ 636 915 561	$100.49	$ 611 402 057	$96.47	210 212.1	$11 973 923	$56.96
2000*	6 275 718.8	$1 064 641 766	$169.64	310 956.2	$ 56 923 328	$183.06	6 586 675.0	$1 121 565 095	$170.28	$1 095 011 175	$166.25	262 516.4	$33 824 390	$128.85
2001	6 505 260.0	$1,272,484,826	$195.61	85 779.4	$ 12 587 358	$146.74	6 591 039.4	$1 285 072 185	$194.97	$1 268 492 175	$192.46	268 218.3	$38 730 430	$144.40

* Revised

NOTES: This Table replaces Table 2 - 2 - 6 and Table 2 - 2 - 8 from 1996 onward.

- The Point of Sale does not reflect the ultimate destination of the gas.
- The Average Fieldgate Price ($/$10^3m^3$) has been reported excluding "Line Loss" as this volume has no relevant sales value.

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Liquefied Petroleum Gas

Production

Disposition

Historical Production, Sales and Value of Sales

MONTHLY MARKETABLE GAS PRODUCTION AND DISPOSITION - GAS PLANTS

Thousand Cubic Metres at 101.325 kPa and 15°C

2001	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
PROCESSING PLANT GAS RECEIPTS													
Associated Gas (Oil Wells)	11 302.0	10 751.4	12 067.8	11 573.9	11 340.9	13 072.7	13 639.3	13 203.2	12 796.8	13 277.3	12 668.0	13 540.0	149 233.3
Non-Associated Gas (Gas Wells)	12 218.6	9 887.0	9 715.2	9 630.1	15 984.4	15 308.6	15 695.4	15 814.9	16 120.2	17 925.0	17 055.6	16 861.7	172 216.7
Gas Gathering Systems	51 197.0	43 885.3	43 801.3	41 889.8	46 072.4	44 600.9	47 628.6	46 160.3	44 077.2	44 609.3	45 023.1	45 475.5	544 420.7
TOTAL	74 717.6	64 523.7	65 584.3	63 093.8	73 397.7	72 982.2	76 963.3	75 178.4	72 994.2	75 811.6	74 746.7	75 877.2	865 870.7
LOSSES & CONSUMPTION													
Shrinkage	6 085.5	5 496.7	4 871.7	5 798.0	5 579.1	6 111.1	5 963.3	5 856.2	5 996.6	6 413.2	6 142.2	6 074.5	70 388.1
Plant Fuel	2 005.3	1 747.6	1 760.4	1 760.9	1 928.8	2 140.2	2 630.9	2 469.4	2 212.6	2 328.0	2 354.0	3 011.7	26 349.8
Metering Difference	625.3	458.0	401.1	- 203.4	1 646.7	1 283.6	1 429.8	2 589.6	89.1	709.6	- 332.9	- 2 993.5	5 703.0
Flared and Waste	1 979.3	1 689.7	3 111.3	1 657.2	2 115.9	1 571.3	1 891.6	1 811.6	1 791.4	1 799.0	1 748.2	1 832.6	22 999.1
TOTAL	10 695.4	9 392.0	10 144.5	9 012.7	11 270.5	11 106.2	11 915.6	12 726.8	10 089.7	11 249.8	9 911.5	7 925.3	125 440.0
TOTAL FOR DISPOSAL	64 022.2	55 131.7	55 439.8	54 081.1	62 127.2	61 876.0	65 047.7	62 451.6	62 904.5	64 561.8	64 835.2	67 951.9	740 430.7
DISPOSAL AVAILABILITY BY PLANT													
Transgas Coleville	30 029.1	24 206.3	26 623.3	21 796.0	24 879.0	23 619.8	25 561.6	24 327.9	23 582.1	23 040.1	20 611.7	19 964.0	288 240.9
Murphy North Dodsland	935.3	824.2	910.3	746.5	985.9	934.4	942.2	954.5	905.8	927.9	903.5	856.4	10 826.9
Maximum Smiley	813.4	841.4	854.6	867.4	851.6	924.3	788.5	889.4	765.5	819.4	894.5	934.7	10 244.7
NCE Kerrobert	346.9	286.6	350.9	340.5	329.4	319.4	313.0	294.9	235.6	329.6	310.0	325.2	3 782.0
Sevex N. Dodsland	1 158.1	992.1	1 141.1	1 060.0	1 090.9	1 075.2	1 158.1	1 122.2	1 208.7	1 457.5	1 494.6	1 369.8	14 328.3
Antelope South Smiley	210.3	181.3	201.9	177.3	211.5	199.7	194.6	177.5	167.0	179.8	177.1	155.2	2 233.2
Ish Prairiedale	1 383.1	1 343.9	1 451.0	1 365.5	917.8	1 130.0	1 064.2	1 197.7	1 245.3	1 353.2	1 198.5	1 299.8	14 950.0
Altagas Marengo	7 611.4	6 238.6	6 870.2	7 078.4	7 317.6	7 382.6	7 183.2	6 503.1	7 580.6	8 516.2	11 941.9	14 978.5	99 202.3
Nexen North Smiley	0.0	0.0	0.0	0.0	6 230.9	5 911.1	5 782.7	5 839.1	5 992.9	6 128.2	5 894.8	5 667.9	47 447.6
Renaissance West Gull Lake	4 084.7	3 861.8	4 003.8	3 435.2	3 394.5	3 403.0	3 423.9	3 350.9	3 243.3	3 246.5	2 793.5	2 962.0	41 203.1
Amoco Steelman	11 221.2	10 462.0	8 469.5	11 651.0	12 031.3	11 409.8	12 861.6	12 268.1	12 152.2	12 382.3	12 553.7	13 221.8	140 684.5
Wolcott Nottingham	4 452.9	4 692.5	4 053.2	5 148.6	3 505.7	5 190.8	5 400.6	5 126.5	5 402.2	5 763.0	5 662.3	5 923.6	60 321.9
Grimes Kisbey	388.5	343.2	412.1	409.3	381.1	375.9	373.5	399.8	423.4	418.1	399.1	293.0	4 617.0
Empire Browning	1 387.3	768.0	97.9	88.7	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 348.3
TOTAL	64 022.2	55 041.9	55 439.8	54 164.4	62 133.6	61 876.0	65 047.7	62 451.6	62 904.6	64 561.8	64 835.2	67 951.9	740 430.7
DELIVERIES													
Gas Pipelines/Transporters	63 140.8	54 318.5	54 132.3	53 031.6	60 950.4	60 814.4	63 429.2	60 761.1	61 649.5	63 264.1	62 066.0	65 097.2	722 655.1
USA via Interenergy Pipeline	640.9	605.2	1 078.4	847.4	946.1	849.2	1 413.7	1 502.3	1 078.9	1 005.3	1 432.2	1 511.5	12 911.1
Gas Gathering Systems	210.3	181.3	201.9	177.3	211.5	199.7	194.6	177.5	167.0	270.7	1 314.0	1 309.2	4 615.0
Lease Fuel (Oil Batteries)	30.2	26.7	27.2	24.8	19.2	12.7	10.2	10.7	9.1	21.7	23.0	34.0	249.5
TOTAL DELIVERIES	64 022.2	55 131.7	55 439.8	54 081.1	62 127.2	61 876.0	65 047.7	62 451.6	62 904.5	64 561.8	64 835.2	67 951.9	740 430.7

MONTHLY LPG PRODUCTION AND DISPOSITION - GAS PLANTS

Cubic Metres

Table 2 - 3 - 1 (continued)

2001	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
ETHANE													
PRODUCTION													
Production by Plant:													
Amoco Steelman	3 674.0	2 785.1	2 892.0	2 620.9	2 239.0	3 012.0	1 404.0	2 943.0	951.0	3 898.0	3 066.4	2 745.2	32 230.6
TOTAL	3 674.0	2 785.1	2 892.0	2 620.9	2 239.0	3 012.0	1 404.0	2 943.0	951.0	3 898.0	3 066.4	2 745.2	32 230.6
Opening Inventory	1 270.0	1 211.9	674.0	1 021.0	1 165.0	1 335.0	1 198.0	644.0	993.0	977.0	1 144.0	1 190.8	1 270.0
Adjustments	10.2	12.3	4.9	5.3	4.7	9.4	0.0	4.7	0.0	0.0	0.0	6.0	57.5
Closing Inventory	1 211.9	674.0	1 021.0	1 165.0	1 335.0	1 198.0	644.0	993.0	977.0	1 144.0	1 190.8	1 285.0	1 285.0
TOTAL FOR DISPOSAL	3 721.9	3 310.7	2 540.1	2 471.6	2 064.3	3 139.6	1 958.0	2 589.3	967.0	3 731.0	3 019.6	2 645.0	32 158.1
DELIVERIES													
Deliveries/Sales	3 721.9	3 310.7	2 540.1	2 471.6	2 064.3	3 139.6	1 958.0	2 589.3	967.0	3 731.0	3 019.6	2 645.0	32 158.1
Value of Sales ($)	$488,239	$434,298	$333,210	$368,565	$307,828	$468,177	$291,977	$205,642	$68,526	$240,412	$237,205	$172,137	$3,616,217
Average Gross Value $ / m3	$131.18	$131.18	$131.18	$149.12	$149.12	$149.12	$149.12	$79.42	$70.86	$64.44	$78.56	$65.08	$112.45

MONTHLY LPG PRODUCTION AND DISPOSITION - GAS PLANTS

Cubic Metres

2001	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
PROPANE													
PRODUCTION													
Production by Plant:													
Hazelwood Gas Plant	226.2	220.7	235.2	205.6	192.8	114.8	187.0	197.8	176.7	177.0	171.1	183.6	2 288.5
Nottingham Gas Plant	3 226.2	3 179.8	3 301.1	3 273.8	2 522.8	3 365.0	3 438.7	3 380.7	3 480.8	3 526.9	3 307.1	3 366.2	39 369.1
TOTAL	3 452.4	3 400.5	3 536.3	3 479.4	2 715.6	3 479.8	3 625.7	3 578.5	3 657.5	3 703.9	3 478.2	3 549.8	41 657.6
Opening Inventory	230.0	270.0	303.8	289.7	267.1	121.8	259.6	148.0	110.6	223.3	271.3	130.4	230.0
Adjustments	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Closing Inventory	270.0	303.8	289.7	267.1	121.8	259.6	148.0	110.6	223.3	271.3	130.4	232.7	232.7
TOTAL FOR DISPOSAL	3 412.4	3 366.7	3 550.4	3 502.0	2 860.9	3 342.0	3 737.3	3 615.9	3 544.8	3 655.9	3 619.1	3 447.5	41 654.9
DELIVERIES													
Deliveries/Sales	3 412.4	3 366.7	3 550.4	3 502.0	2 860.9	3 342.0	3 737.3	3 615.9	3 544.8	3 655.9	3 619.1	3 447.5	41 654.9
Value of Sales ($)	$1,214,156	$894,734	$785,970	$798,895	$632,425	$611,219	$573,055	$604,261	$593,336	$589,610	$465,201	$322,508	$8,085,390
Average Gross Value $ / m3	$355.81	$265.76	$221.37	$228.13	$221.06	$182.89	$153.33	$167.12	$167.38	$161.28	$128.54	$93.55	$194.10

MONTHLY LPG PRODUCTION AND DISPOSITION - GAS PLANTS

Cubic Metres

2001	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
BUTANE													
PRODUCTION													
Production by Plant:													
Nottingham Gas Plant	1 412.8	1 479.2	1 627.5	1 684.9	1 243.4	1 723.6	1 802.6	1 810.5	1 831.4	1 862.7	1 775.8	1 825.0	20 079.4
TOTAL	1 412.8	1 479.2	1 627.5	1 684.9	1 243.4	1 723.6	1 802.6	1 810.5	1 831.4	1 862.7	1 775.8	1 825.0	20 079.4
Opening Inventory	46.1	62.3	131.5	131.0	93.5	47.4	41.0	55.9	73.8	51.6	76.8	60.6	46.1
Adjustments	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Closing Inventory	62.3	131.5	131.0	93.5	47.4	41.0	55.9	73.8	51.6	76.8	60.6	90.6	90.6
TOTAL FOR DISPOSAL	1 396.6	1 410.0	1 628.0	1 722.4	1 289.5	1 730.0	1 787.7	1 792.6	1 853.6	1 837.5	1 792.0	1 795.0	20 034.9
DELIVERIES													
Deliveries/Sales	1 396.6	1 410.0	1 628.0	1 722.4	1 289.5	1 730.0	1 787.7	1 792.6	1 853.6	1 837.5	1 792.0	1 795.0	20 034.9
Value of Sales ($)	$391,301	$340,651	$357,416	$388,849	$270,253	$301,764	$254,390	$285,848	$313,722	$266,750	$211,343	$183,467	$3,565,753
Average Gross Value $ / m3	$280.18	$241.60	$219.54	$225.76	$209.58	$174.43	$142.30	$159.46	$169.25	$145.17	$117.94	$102.21	$177.98

MONTHLY LPG PRODUCTION AND DISPOSITION - GAS PLANTS

Cubic Metres

2001	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
NATURAL GAS LIQUIDS (C_2^+)													
PRODUCTION													
Production by Plant:													
Maximum Smiley	162.6	101.5	190.2	143.0	158.8	159.5	167.0	181.3	165.0	147.4	158.0	153.8	1 888.1
Antelope Smiley	9.9	8.9	8.0	5.4	4.9	4.8	4.9	4.9	4.8	4.9	4.8	4.6	70.8
Avid North Dodsland	50.7	45.5	84.0	88.1	48.1	82.4	42.6	84.7	43.8	94.8	86.6	95.6	846.9
Transgas Coleville	2 857.7	2 392.0	2 368.0	2 014.2	2 363.3	2 180.4	1 531.7	1 373.8	1 501.4	1 651.6	1 671.2	2 523.2	24 428.5
NCE Kerrobert	91.3	73.9	83.0	85.5	100.7	104.0	118.2	121.0	115.0	109.7	91.1	86.1	1 179.5
TOTAL	3 172.2	2 621.8	2 733.2	2 336.2	2 675.8	2 531.1	1 864.4	1 765.7	1 830.0	2 008.4	2 011.7	2 863.3	28 413.8
Opening Inventory	113.2	114.2	89.1	129.6	122.2	126.5	122.4	107.7	127.6	154.4	120.9	103.1	113.2
Adjustments	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	- 37.9
Closing Inventory	75.9	89.1	129.6	122.2	126.5	122.4	107.7	127.6	154.4	120.9	103.1	103.8	103.8
TOTAL FOR DISPOSAL	3 209.3	2 646.9	2 692.7	2 343.6	2 671.5	2 535.2	1 879.1	1 745.6	1 803.2	2 041.9	2 029.5	2 862.6	28 461.1
DELIVERIES													
Deliveries/Sales	3 209.3	2 646.9	2 692.7	2 343.6	2 671.5	2 535.2	1 879.1	1 745.6	1 803.2	2 041.9	2 029.5	2 862.6	28 461.1
Value of Sales ($)	$718,647	$637,658	$603,182	$522,456	$609,096	$567,761	$389,147	$328,989	$337,770	$349,057	$309,719	$395,195	$5,768,677
Average Gross Value $ / m3	$223.93	$240.91	$224.01	$222.93	$228.00	$223.95	$207.09	$188.47	$187.32	$170.95	$152.61	$138.05	$202.69

MONTHLY LPG PRODUCTION AND DISPOSITION - GAS PLANTS

Cubic Metres

2001	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
NATURAL GAS LIQUIDS (C_3^+)													
PRODUCTION													
Production by Plant:													
Amoco Steelman	12 638.3	11 120.1	8 589.0	12 245.1	13 236.4	12 267.6	13 114.2	12 735.1	11 641.9	12 983.2	12 479.0	13 127.9	146 177.8
Kisbey Gas Plant	406.5	359.8	375.2	354.3	430.2	369.2	411.9	492.1	462.8	426.7	412.3	341.7	4 842.7
Browning Gas Plant	378.6	110.2	7.1	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	496.9
TOTAL	13 423.4	11 590.1	8 971.3	12 600.4	13 666.6	12 636.8	13 526.1	13 227.2	12 104.7	13 409.9	12 891.3	13 469.6	151 517.4
Opening Inventory	1 816.0	1 655.8	1 587.4	1 847.2	761.1	749.2	1 418.3	1 987.6	2 303.1	2 012.5	1 873.1	1 761.2	1 816.0
Adjustments	257.2	0.0	0.0	92.0	- 60.7	4.0	200.0	297.6	398.7	0.0	586.0	0.0	1 774.6
Closing Inventory	1 655.7	1 587.3	1 847.2	761.1	749.2	1 418.3	1 987.6	2 303.0	2 012.6	1 873.1	1 761.2	1 645.4	1 645.4
TOTAL FOR DISPOSAL	13 326.5	11 658.6	8 711.5	13 594.5	13 739.2	11 963.7	12 756.8	12 614.2	11 996.5	13 549.3	12 417.2	13 585.4	149 913.4
DELIVERIES													
Deliveries/Sales	13 326.5	11 658.6	8 711.5	13 594.5	13 739.2	11 963.7	12 756.8	12 614.2	11 996.5	13 549.3	12 417.2	13 585.4	149 913.4
Value of Sales ($)	$4,879,224	$3,307,899	$2,131,763	$3,069,607	$3,059,901	$2,252,138	$1,986,970	$2,058,517	$2,067,071	$2,176,484	$1,747,465	$1,600,845	$30,337,884
Average Gross Value $ / m3	$366.13	$283.73	$244.71	$225.80	$222.71	$188.25	$155.76	$163.19	$172.31	$160.63	$140.73	$117.84	$202.37

MONTHLY LPG PRODUCTION AND DISPOSITION - GAS PLANTS

Cubic Metres

2001	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
NATURAL GAS LIQUIDS (C_4^+)													
PRODUCTION													
Production by Plant:													
Hazelwood Gas Plant	173.3	172.9	199.1	188.9	215.8	169.9	182.1	227.5	224.3	192.3	190.1	179.4	2 315.6
TOTAL	173.3	172.9	199.1	188.9	215.8	169.9	182.1	227.5	224.3	192.3	190.1	179.4	2 315.6
Opening Inventory	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Adjustments	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Closing Inventory	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TOTAL FOR DISPOSAL	173.3	172.9	199.1	188.9	215.8	169.9	182.1	227.5	224.3	192.3	190.1	179.4	2 315.6
DELIVERIES													
Deliveries/Sales	173.3	172.9	199.1	188.9	215.8	169.9	182.1	227.5	224.3	192.3	190.1	179.4	2 315.6
Value of Sales ($)	$42,017	$43,221	$45,973	$44,900	$53,470	$40,707	$41,351	$54,373	$46,256	$32,025	$26,936	$25,866	$497,095
Average Gross Value $ / m3	$242.45	$249.98	$230.91	$237.69	$247.78	$239.60	$227.08	$239.00	$206.22	$166.54	$141.69	$144.18	$214.67

MONTHLY LPG PRODUCTION AND DISPOSITION - GAS PLANTS

Cubic Metres

2001	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
PENTANES PLUS (C_5^+)													
PRODUCTION													
Production by Plant:													
Murphy North Dodsland	21.5	17.5	22.6	14.8	14.3	14.6	8.0	10.3	7.6	17.6	20.7	22.6	192.1
Altagas Marengo	70.6	29.4	17.5	23.4	20.4	24.0	16.5	4.5	13.5	16.8	1.7	7.0	245.3
Kisbey Gas Plant	104.3	118.9	102.5	106.5	74.4	73.1	71.1	71.8	108.8	111.1	116.4	79.3	1 138.2
Husky West Gull Lake	95.5	97.2	106.5	70.0	95.7	110.2	127.9	117.5	119.4	94.0	79.4	71.7	1 185.0
Amoco Steelman	1 625.9	1 430.0	1 172.8	1 712.5	1 532.5	2 072.8	2 339.5	2 370.0	2 104.4	2 236.1	1 949.5	1 753.9	22 299.9
Nottingham	1 016.3	979.6	1 114.7	1 081.9	879.1	1 195.4	1 270.2	1 287.3	1 273.8	1 267.3	1 174.5	1 162.8	13 702.9
TOTAL	2 934.1	2 672.6	2 536.6	3 009.1	2 616.4	3 490.1	3 833.2	3 861.4	3 627.5	3 742.9	3 342.2	3 097.3	38 763.4
Opening Inventory	180.8	234.1	260.5	282.9	188.7	277.9	305.4	338.0	253.4	303.7	312.1	277.9	180.8
Adjustments	- 50.0	0.0	- 18.0	1.9	0.0	0.0	4.6	40.4	17.6	16.5	5.3	- 6.9	11.4
Closing Inventory	234.1	260.5	282.9	188.7	277.9	305.4	338.0	253.4	303.7	312.1	277.9	283.7	283.7
TOTAL FOR DISPOSAL	2 930.8	2 646.2	2 532.2	3 101.4	2 527.2	3 462.6	3 796.0	3 905.6	3 559.6	3 718.0	3 371.1	3 098.4	38 649.1
DELIVERIES													
Deliveries/Sales	2 930.8	2 646.2	2 532.2	3 101.4	2 527.2	3 462.6	3 796.0	3 905.6	3 559.6	3 718.0	3 371.1	3 098.4	38 649.1
Value of Sales ($)	$818,901	$739,792	$673,796	$859,447	$704,930	$930,516	$941,922	$975,086	$830,513	$748,459	$609,573	$552,233	$9,385,167
Average Gross Value $ / m3	$279.41	$279.57	$266.09	$277.12	$278.94	$268.73	$248.14	$249.66	$233.32	$201.31	$180.82	$178.23	$242.83

MONTHLY LPG RECEIPTS AND DISPOSITION - STORAGE WELLS

Cubic Metres

2001	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
NATURAL GAS LIQUIDS (C_2^+)													
RECEIPTS													
Saskatchewan	2 857.7	2 392.0	2 368.0	2 014.2	2 363.3	2 180.4	1 531.7	1 373.8	1 501.4	1 651.6	1 671.2	2 523.2	24 428.5
Alberta	216 316.6	193 102.2	220 469.6	191 707.2	255 594.5	236 570.7	267 172.7	269 993.9	255 096.4	277 529.8	252 007.1	244 677.8	2 880 238.5
TOTAL	219 174.3	195 494.2	222 837.6	193 721.4	257 957.8	238 751.1	268 704.4	271 367.7	256 597.8	279 181.4	253 678.3	247 201.0	2 904 667.0
Opening Inventory	99 524.3	85 843.4	68 382.3	77 879.4	93 227.6	88 320.6	118 815.7	139 938.1	139 328.7	151 473.2	156 291.2	112 357.1	99 524.3
Adjustments	0.0	103.5	281.3	262.1	310.0	277.0	287.2	289.9	296.5	307.5	399.8	308.5	3 123.3
Closing Inventory	85 843.4	68 382.3	77 879.4	93 227.6	88 320.6	118 815.7	139 938.1	139 328.7	151 473.2	156 291.2	112 357.1	105 845.0	105 845.0
TOTAL FOR DISPOSAL	232 855.2	212 851.8	213 059.2	178 111.1	262 554.8	207 979.0	247 294.8	271 687.2	244 156.8	274 055.9	297 212.6	253 404.6	2 895 223.0
DELIVERIES													
Sarnia, Ontario (via Enbridge)	232 855.2	212 851.8	213 059.2	178 111.1	262 554.8	207 979.0	247 294.8	271 687.2	244 156.8	274 055.9	297 212.6	253 404.6	2 895 223.0
TOTAL	232 855.2	212 851.8	213 059.2	178 111.1	262 554.8	207 979.0	247 294.8	271 687.2	244 156.8	274 055.9	297 212.6	253 404.6	2 895 223.0

Table 2 - 3 - 3

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars.

ETHANE

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($)	Average Price ($/$m^3$)
1981	20 345.0	20 345.0	$1,197,970	$58.88
1982	23 210.8	22 945.0	$1,358,712	$59.22
1983	45 032.9	44 495.1	$3,730,088	$83.83
1984	53 876.1	54 128.6	$4,025,244	$74.36
1985	42 928.8	42 746.1	$3,114,379	$72.86
1986	10 241.5	10 593.8	$486,458	$45.11
1987	0.0	0.0	0	0
1988	0.0	0.0	0	0
1989	0.0	0.0	0	0
1990	0.0	0.0	0	0
1991	0.0	0.0	0	0
1992	0.0	0.0	0	0
1993	0.0	0.0	0	0
1994	0.0	0.0	0	0
1995	0.0	0.0	0	0
1996	53 687.0	54 603.0	N/A	N/A
1997	52 601.8	51 222.8	N/A	N/A
1998	46 697.4	46 501.8	N/A	N/A
1999	43 519.2	44 381.8	$3,425,814	$77.19
2000	50 793.4	49 638.8	$5,973,551	$120.34
2001	32 230.6	32 156.1	$3,616,217	$112.45

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars.

PROPANE

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($)	Average Price ($/m^3$)
1964	102 500.8	99 645.1	$1,035,017	$10.39
1965	107 210.9	105 130.9	$1,098,013	$10.44
1966	119 172.1	117 587.8	$1,230,528	$10.46
1967	140 468.7	138 331.5	$1,271,164	$9.19
1968	149 598.8	148 832.0	$1,447,876	$9.73
1969	135 610.5	134 681.4	$1,340,950	$9.96
1970	126 312.7	125 588.3	$1,293,231	$10.30
1971	126 517.5	132 191.7	$1,306,589	$9.88
1972	121 106.9	125 717.8	$1,501,662	$11.94
1973	116 058.2	120 563.3	$1,357,700	$11.26
1974	99 199.7	101 726.9	$1,343,272	$13.20
1975	88 835.0	90 338.0	$1,741,489	$19.28
1976	81 261.4	84 008.6	$3,591,695	$42.75
1977	78 862.9	81 012.6	$4,289,786	$52.95
1978	80 010.4	81 599.7	$4,505,823	$55.22
1979	75 779.0	76 974.6	$4,679,998	$60.80
1980	66 926.3	69 676.5	$4,535,623	$65.10
1981	34 129.3	36 473.4	$3,368,064	$92.34
1982	1 861.5	2 740.4	$331,906	$121.12
1983	0.0	0.0	$0	$0.00
1984	0.0	0.0	$0	$0.00
1985	0.0	0.0	$0	$0.00
1986	10 314.4	10 314.4	$927,993	$89.97
1987	13 005.1	13 005.1	$819,047	$62.98
1988	14 573.5	14 979.5	$704,520	$47.03
1989	14 563.9	14 708.9	$724,782	$49.28
1990	15 278.0	15 497.5	$1,335,840	$86.20
1991	16 427.0	16 347.8	$1,151,370	$70.43
1992	18 307.1	18 451.4	$1,247,256	$67.60
1993	19 585.1	19 507.5	$1,735,666	$88.97
1994	21 521.4	21 583.7	$1,707,306	$79.10
1995	30 003.6	29 962.5	$2,680,452	$89.46

Table 2 - 3 - 3 (continued)

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars.

PROPANE

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($)	Average Price ($/m^3$)
1996	35 871.7	35 881.2	$4,897,016	$136.48
1997	38 052.6	38 041.9	$4,420,076	$116.19
1998	39 344.8	39 449.5	$2,880,045	$73.01
1999	40 294.3	40 232.4	$3,280,332	$81.53
2000	41 073.6	41 079.9	$8,495,264	$206.80
2001	41 657.6	41 654.9	$8,085,390	$194.10

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars.

BUTANE

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($)	Average Price ($/m^3)
1964	58 295.7	59 854.1	$576,724	$9.64
1965	53 747.2	54 280.0	$559,936	$10.32
1966	54 329.0	54 466.0	$570,071	$10.47
1967	62 563.9	62 932.7	$620,680	$9.86
1968	64 562.0	64 883.7	$676,235	$10.42
1969	55 233.7	55 419.0	$521,891	$9.42
1970	55 811.3	55 911.2	$488,123	$8.73
1971	59 324.0	60 565.0	$541,610	$8.94
1972	50 091.1	51 948.1	$510,784	$9.83
1973	49 840.0	50 090.2	$822,417	$16.42
1974	42 076.9	43 562.3	$1,612,747	$37.02
1975	37 990.5	39 153.2	$1,769,654	$45.20
1976	36 981.3	37 783.7	$1,986,898	$52.59
1977	38 068.9	38 404.4	$2,396,909	$62.41
1978	39 115.3	39 305.7	$2,295,536	$58.40
1979	36 502.9	37 106.7	$5,212,781	$140.48
1980	31 127.0	31 971.1	$3,905,810	$122.17
1981	18 137.8	17 714.0	$1,830,620	$103.34
1982	1 019.2	1 563.3	$153,193	$97.99
1983	0.0	0.0	$0	$0.00
1984	0.0	0.0	$0	$0.00
1985	0.0	0.0	$0	$0.00
1986	5 434.3	5 434.3	$479,130	$88.17
1987	9 197.5	9 197.5	$827,268	$89.94
1988	8 609.9	9 767.2	$531,284	$54.39
1989	7 394.3	8 854.1	$314,921	$35.57
1990	7 414.3	8 946.6	$670,725	$74.97
1991	8 080.7	9 237.6	$643,723	$69.69
1992	9 259.3	9 699.5	$659,125	$67.95
1993	9 806.2	9 932.9	$614,978	$61.91
1994	10 146.2	10 133.9	$660,196	$65.15
1995	13 875.1	13 890.7	$969,153	$69.77

Table 2 - 3 - 3 (continued)

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars.

BUTANE

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($)	Average Price ($/m^3$)
1996	14 338.6	14 366.6	$1,297,114	$90.29
1997	16 630.1	16 575.4	$1,683,217	$101.55
1998	19 570.8	19 560.1	$1,114,444	$56.98
1999	18 615.8	18 670.6	$1,793,564	$96.06
2000	17 663.2	17 663.3	$3,898,335	$220.70
2001	20 079.4	20 034.9	$3,565,753	$177.98

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars.

NATURAL GAS LIQUIDS (C_2^+)

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($)	Average Price ($/m^3$)
1984	7 009.0	7 009.0	$1,025,248	$146.28
1985	54 221.6	54 115.1	$6,315,671	$116.71
1986	50 712.6	50 692.8	$3,582,786	$70.68
1987	48 760.5	48 781.0	$3,359,446	$68.87
1988	47 237.7	44 076.6	$2,947,932	$66.88
1989	37 706.7	37 325.5	$2,594,845	$69.52
1990	35 918.7	35 930.1	$4,390,070	$122.18
1991	33 680.5	33 496.1	$3,623,293	$108.17
1992	46 630.2	46 546.1	$4,230,229	$90.88
1993	47 993.8	48 082.4	$4,379,627	$91.09
1994	51 199.2	51 184.3	$4,513,205	$88.18
1995	45 366.0	45 387.4	$4,705,428	$103.67
1996	43 783.3	43 689.0	$5,279,611	$120.85
1997	40 656.7	40 692.5	$4,935,313	$121.28
1998	37 986.8	38 004.9	$2,798,496	$73.64
1999	40 133.5	40 125.4	$4,376,281	$109.07
2000	36 663.7	36 664.0	$8,203,425	$223.75
2001	28 413.8	28 461.1	$5,768,677	$202.69

Table 2 - 3 - 3 (continued)

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars.

NATURAL GAS LIQUIDS (C_3^+)

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($)	Average Price ($/$m^3$)
1964	6 563.7	6 414.4	$33,912	$5.29
1965	5 800.7	4 938.4	$27,331	$5.53
1966	3 911.3	3 911.3	$22,386	$5.72
1967	5 218.8	5 218.8	$27,611	$5.29
1968	7 626.9	7 626.9	$48,993	$6.42
1969	20 031.7	20 031.7	$211,884	$10.58
1970	26 888.5	26 888.4	$284,412	$10.58
1971	20 843.2	20 843.2	$220,521	$10.58
1972	25 373.6	25 373.6	$268,453	$10.58
1973	30 049.8	30 049.8	$317,851	$10.58
1974	24 817.7	24 817.7	$262,506	$10.58
1975	24 407.8	24 407.8	$258,172	$10.58
1976	22 593.6	22 593.6	$237,887	$10.53
1977	21 364.2	21 364.2	$225,979	$10.58
1978	18 112.6	18 112.6	$191,586	$10.58
1979	18 680.9	18 680.9	$197,496	$10.57
1980	16 580.5	16 580.5	$327,177	$19.73
1981	16 975.5	16 975.5	$452,085	$26.63
1982	65 759.1	64 057.0	$4,482,835	$69.98
1983	127 635.6	127 593.8	$7,612,763	$59.66
1984	156 583.9	157 034.1	$14,342,624	$91.33
1985	106 012.2	105 917.9	$9,777,860	$92.32
1986	124 734.9	123 363.1	$11,133,190	$90.25
1987	137 867.6	138 501.6	$9,736,031	$70.30
1988	147 743.4	148 827.3	$9,552,764	$64.19
1989	149 797.2	148 760.2	$8,459,763	$56.87
1990	142 465.7	143 867.2	$8,300,027	$57.69
1991	137 902.9	136 778.3	$9,480,724	$69.31
1992	139 111.3	139 385.4	$10,818,864	$77.62
1993	140 815.0	142 965.9	$14,434,009	$100.96
1994	145 610.2	145 239.1	$15,341,374	$105.63
1995	156 968.5	157 545.5	$18,992,845	$120.55

Table 2 - 3 - 3 (continued)

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars.

NATURAL GAS LIQUIDS (C_3^+)

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($)	Average Price ($/$m^3$)
1996	155 623.9	157 230.0	$24,463,122	$155.59
1997	161 561.1	161 008.7	$22,956,634	$142.58
1998	165 983.2	169 330.0	$17,429,538	$102.93
1999	167 781.8	167 386.7	$23,157,674	$138.35
2000	159 973.6	157 714.6	$36,814,996	$233.43
2001	151 517.4	149 913.4	$30,337,884	$202.37

Table 2 - 3 - 3 (continued)

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars.

NATURAL GAS LIQUIDS (C_4^+)

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($Cdn)	Average Price ($/$m^3$)
1999	3 615.9	3 615.9	$547,219	$151.34
2000	2 348.7	2 348.7	$618,003	$263.13
2001	2 315.6	2 315.6	$497,095	$214.67

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars.

PENTANES PLUS (C_5^+)

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($)	Average Price ($/$m^3$)
1964	38 817.0	38 770.3	$645,515	$16.65
1965	34 355.7	33 647.7	$588,211	$17.48
1966	35 977.9	35 503.0	$540,195	$15.22
1967	41 807.9	41 462.5	$661,312	$15.95
1968	46 430.9	45 062.5	$726,081	$16.11
1969	41 001.6	39 496.2	$624,814	$15.82
1970	39 088.8	36 332.4	$599,877	$16.51
1971	42 257.1	39 308.7	$681,306	$17.33
1972	38 162.0	34 677.2	$555,317	$16.01
1973	37 500.4	35 565.4	$693,334	$19.49
1974	31 608.5	30 246.8	$964,974	$31.90
1975	27 648.5	25 218.7	$1,038,577	$41.18
1976	24 178.3	23 312.1	$1,131,126	$48.52
1977	23 482.3	21 908.2	$1,380,694	$63.02
1978	25 885.6	22 922.9	$1,757,077	$76.65
1979	24 222.8	22 445.6	$1,879,240	$83.72
1980	20 946.7	20 160.1	$2,041,784	$101.28
1981	11 479.8	11 464.7	$1,356,399	$118.31
1982	798.1	991.8	$132,983	$134.08
1983	551.9	638.8	$118,564	$185.60
1984	632.7	598.9	$113,538	$189.58
1985	562.8	568.0	$115,888	$204.03
1986	3 632.7	3 651.7	$341,457	$93.51
1987	4 931.6	4 877.9	$652,677	$133.80
1988	5 997.9	6 245.6	$583,919	$93.49
1989	5 842.5	5 912.5	$683,891	$115.67
1990	5 503.1	5 624.6	$821,364	$146.03
1991	5 897.7	5 893.9	$707,484	$120.04
1992	6 948.8	6 989.6	$860,196	$123.07
1993	7 044.5	7 006.1	$776,459	$110.83
1994	7 059.7	7 057.2	$803,737	$113.89
1995	9 504.1	9 518.5	$1,195,790	$125.63

Table 2 - 3 - 3 (continued)

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars.

PENTANES PLUS (C_5^+)

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($)	Average Price ($/$m^3$)
1996	10 694.9	10 654.7	$1,672,361	$156.96
1997	12 979.4	13 044.4	$1,929,691	$147.93
1998	22 641.0	22 534.1	$2,303,163	$102.21
1999	22 861.4	22 800.9	$2,685,760	$117.79
2000	30 334.7	30 269.4	$8,126,764	$268.48
2001	38 763.4	38 649.1	$9,385,167	$242.83

Coal

Production

Disposition

Historical Production, Sales and Value of Sales

MONTHLY COAL PRODUCTION, DISPOSITION AND VALUE OF SALES

Quantities in Tonnes - Values in Canadian Dollars

2001	PRODUCTION	DISPOSITION					
		Saskatchewan	Manitoba	Ontario	United States	Total Sales	Value of Sales
January	N/A	N/A	N/A	N/A	N/A	N/A	N/A
February	N/A	N/A	N/A	N/A	N/A	N/A	N/A
March	N/A	N/A	N/A	N/A	N/A	N/A	N/A
April	N/A	N/A	N/A	N/A	N/A	N/A	N/A
May	N/A	N/A	N/A	N/A	N/A	N/A	N/A
June	N/A	N/A	N/A	N/A	N/A	N/A	N/A
July	N/A	N/A	N/A	N/A	N/A	N/A	N/A
August	N/A	N/A	N/A	N/A	N/A	N/A	N/A
September	N/A	N/A	N/A	N/A	N/A	N/A	N/A
October	N/A	N/A	N/A	N/A	N/A	N/A	N/A
November	N/A	N/A	N/A	N/A	N/A	N/A	N/A
December	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total	N/A	N/A	N/A	N/A	N/A	N/A	N/A

*** See Table 4 - 3 - 1 for aggregated Mineral production values***

Note: Where there are fewer than three producers of a mineral commodity, mineral production and disposition information has been aggregated as required under The Mineral Resources Act.

Table 2-4-2

HISTORICAL SUMMARY OF COAL PRODUCTION, SALES AND SALES VALUE

Year	Volume Produced/ Sold (Tonnes)	Value of Sales	Average Price / Tonne
1886-1899	124 149	$207,060	$1.67
1900	36 741	$60,750	$1.65
1901	40 823	$72,000	$1.76
1902	63 503	$112,640	$1.77
1903	105 871	$169,618	$1.60
1904	113 294	$187,021	$1.65
1905	97 609	$152,334	$1.56
1906	98 337	$164,146	$1.67
1907	137 195	$252,437	$1.84
1908	136 582	$253,790	$1.86
1909	174 292	$296,333	$1.70
1910	164 342	$293,929	$1.79
1911	187 587	$347,248	$1.85
1912	204 427	$368,135	$1.80
1913	193 137	$358,192	$1.85
1914	210 738	$374,245	$1.78
1915	217 821	$365,246	$1.68
1916	255 191	$441,836	$1.73
1917	322 454	$662,451	$2.05
1918	314 654	$722,148	$2.30
1919	344 138	$819,390	$2.38
1920	304 108	$797,828	$2.62
1921	304 480	$823,180	$2.70
1922	346 941	$802,053	$2.31
1923	397 438	$858,448	$2.16
1924	434 649	$886,668	$2.04
1925	428 160	$870,875	$2.03
1926	398 983	$819,805	$2.05
1927	426 573	$868,867	$2.04
1928	427 931	$831,491	$1.94
1929	526 339	$993,226	$1.89
1930	525 645	$968,863	$1.84
1931	601 315	$945,259	$1.57
1932	804 799	$1,229,449	$1.53
1933	841 549	$1,285,996	$1.53
1934	824 892	$1,241,130	$1.50
1935	836 230	$1,293,668	$1.55
1936	926 047	$1,463,680	$1.58
1937	951 953	$1,494,337	$1.57
1938	927 294	$1,380,416	$1.49
1939	870 530	$1,255,142	$1.44
1940	995 651	$1,403,540	$1.41

HISTORICAL SUMMARY OF COAL PRODUCTION, SALES AND SALES VALUE

Year	Volume Produced/ Sold (Tonnes)	Value of Sales	Average Price / Tonne
1941	1 199 991	$1,713,478	$1.43
1942	1 180 353	$1,760,065	$1.49
1943	1 511 345	$2,432,249	$1.61
1944	1 245 353	$2,034,914	$1.63
1945	1 390 710	$2,327,082	$1.67
1946	1 382 359	$2,544,092	$1.78
1947	1 425 321	$2,928,812	$2.05
1948	1 441 673	$3,020,305	$2.10
1949	1 696 878	$3,533,930	$2.08
1950	1 998 731	$4,044,697	$2.02
1951	2 016 961	$4,361,677	$2.16
1952	1 890 088	$4,004,308	$2.12
1953	1 833 697	$3,834,455	$2.09
1954	1 920 275	$2,961,702	$1.54
1955	2 081 978	$4,306,235	$2.07
1956	2 125 658	$4,315,788	$2.03
1957	2 040 089	$4,398,031	$2.16
1958	2 044 839	$4,437,572	$2.17
1959	1 766 228	$3,879,761	$2.20
1960	1 969 314	$4,315,279	$2.19
1961	2 003 836	$4,509,930	$2.25
1962	2 046 887	$4,553,900	$2.22
1963	1 699 662	$3,713,988	$2.19
1964	1 828 229	$3,905,222	$2.14
1965	1 915 328	$3,729,675	$1.95
1966	1 890 032	$3,726,858	$1.97
1967	1 814 416	$3,620,856	$2.00
1968	2 042 337	$4,137,055	$2.03
1969	1 830 796	$3,726,698	$2.04
1970	3 464 068	$7,399,875	$2.14
1971	2 996 343	$6,404,518	$2.14
1972	2 976 868	$6,569,118	$2.21
1973	3 655 897	$8,500,351	$2.33
1974	3 484 867	$8,160,805	$2.34
1975	3 548 725	$9,239,216	$2.60
1976	4 693 938	$15,201,433	$3.24
1977	5 476 398	$20,335,302	$3.71
1978	5 029 060	$17,705,483	$3.52
1979	5 011 669	$20,474,866	$4.09
1980	5 979 724	$29,726,008	$4.97

Table 2 - 4 - 2 (continued)

HISTORICAL SUMMARY OF COAL PRODUCTION, SALES AND SALES VALUE

Year	Volume Produced/ Sold (Tonnes)	Value of Sales	Average Price / Tonne
1981	6 798 297	$42,060,549	$6.19
1982	7 494 259	$62,449,487	$8.33
1983	7 759 917	$72,798,613	$9.38
1984	9 884 996	$97,964,742	$9.91
1985	9 537 238	$87,459,000	$9.17
1986	8 329 130	$82,902,318	$9.95
1987	10 020 334	$92,077,181	$9.19
1988	12 109 690	$110,318,973	$9.11
1989	10 815 806	$99,604,135	$9.21
1990	9 406 973	$99,543,400	$10.58
1991	8 981 478	$93,867,875	$10.45
1992	10 058 949	$99,724,493	$9.91
1993	10 044 870	$93,910,578	$9.35
1994	10 664 689	$104,151,672	$9.77
1995	10 739 710	$116,200,011	$10.82
1996	10 854 234	$116,091,756	$10.70
1997	11 652 603	$122,107,578	$10.48
1998	N/A	N/A	N/A
1999	N/A	N/A	N/A
2000	N/A	N/A	N/A
2001	N/A	N/A	N/A

1. FOB at minesite. "Value of Mineral Production" used for pre-1973 calculation.

*** See Table 4 - 3 - 1 for aggregated Mineral production and sales values ***

Note: Where there are fewer than three producers of a mineral commodity, mineral production, sales, and value of sales information has been aggregated as required under The Mineral Resources Act.

Section III: Industrial Minerals

Potash

Sodium Sulphate

Salt

Potash

Production

Disposition

Historical Production, Sales and Value of Sales

MONTHLY POTASH PRODUCTION, DISPOSITION AND VALUE OF SALES

Quantities in Tonnes K_2O Equivalent - Values in Canadian Dollars

2001	PRODUCTION	DISPOSITION				
		United States Sales	Canadian Sales	Offshore Sales	Total Sales	Value of Sales
January	706 597	452 465	14 178	203 901	670 544	$138,109,818
February	680 646	415 531	13 042	255 052	683 625	$141,774,928
March	793 326	309 380	19 057	271 325	599 762	$127,915,207
April	858 073	558 379	66 236	363 630	988 245	$206,849,426
May	757 927	410 771	139 954	360 566	911 291	$188,123,837
June	688 946	176 511	9 105	382 105	567 721	$120,111,421
July	204 384	182 351	9 394	188 505	380 250	$75,295,377
August	614 012	362 613	13 344	224 615	600 572	$120,936,438
September	715 497	505 303	27 231	183 217	715 751	$144,122,327
October	750 146	326 033	48 927	155 148	530 108	$108,795,343
November	565 022	438 723	15 729	108 035	562 487	$116,588,901
December	464 198	261 024	17 434	284 041	562 499	$112,077,149
Total	7 798 774	4 399 084	393 631	2 980 140	7 772 855	$1,600,700,172

Note: All amounts expressed in K_2O tonnes.

Graph 3 - 1 - 1

DISPOSITION OF SASKATCHEWAN POTASH PRODUCTION (K_2O Tonnes) - 2001

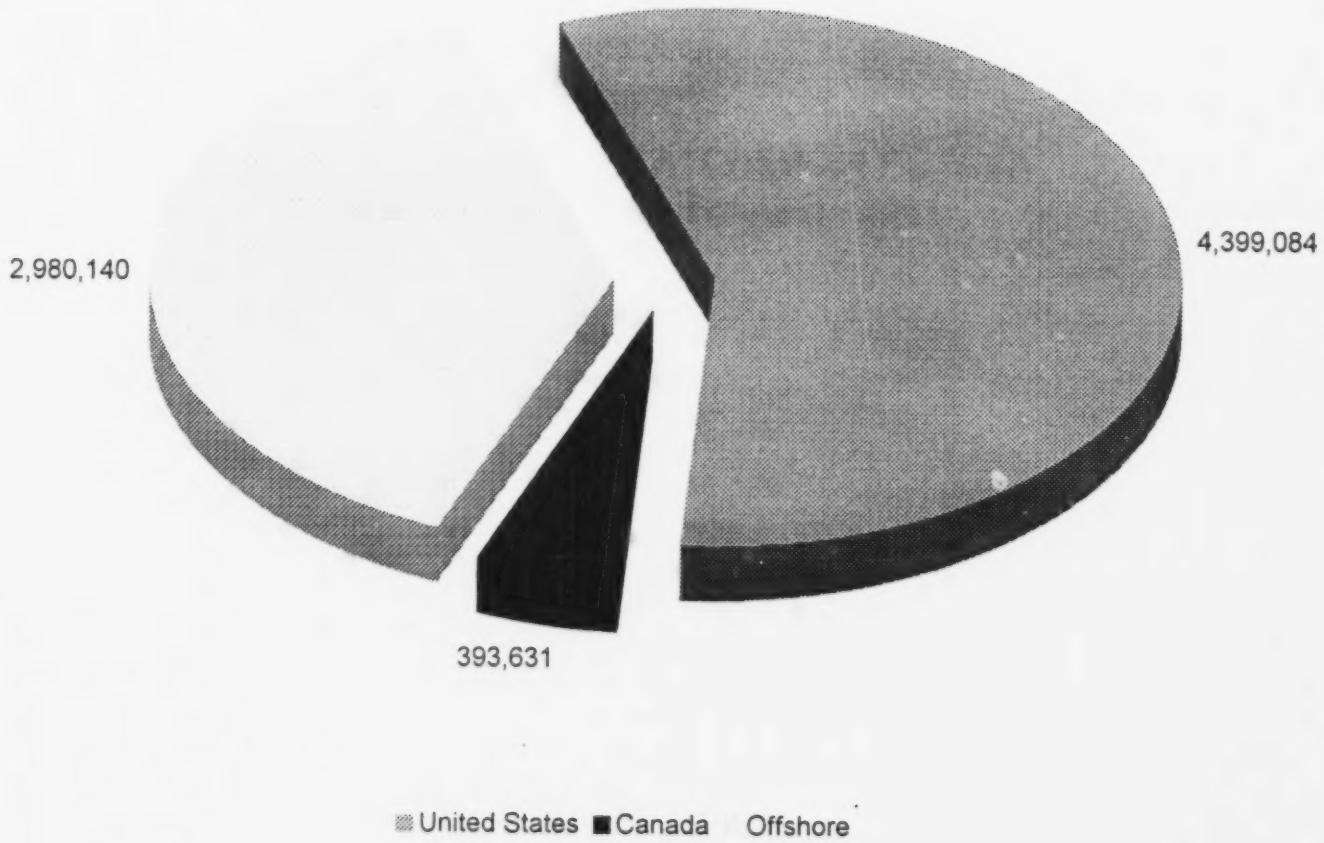


Table 3 - 1 - 2

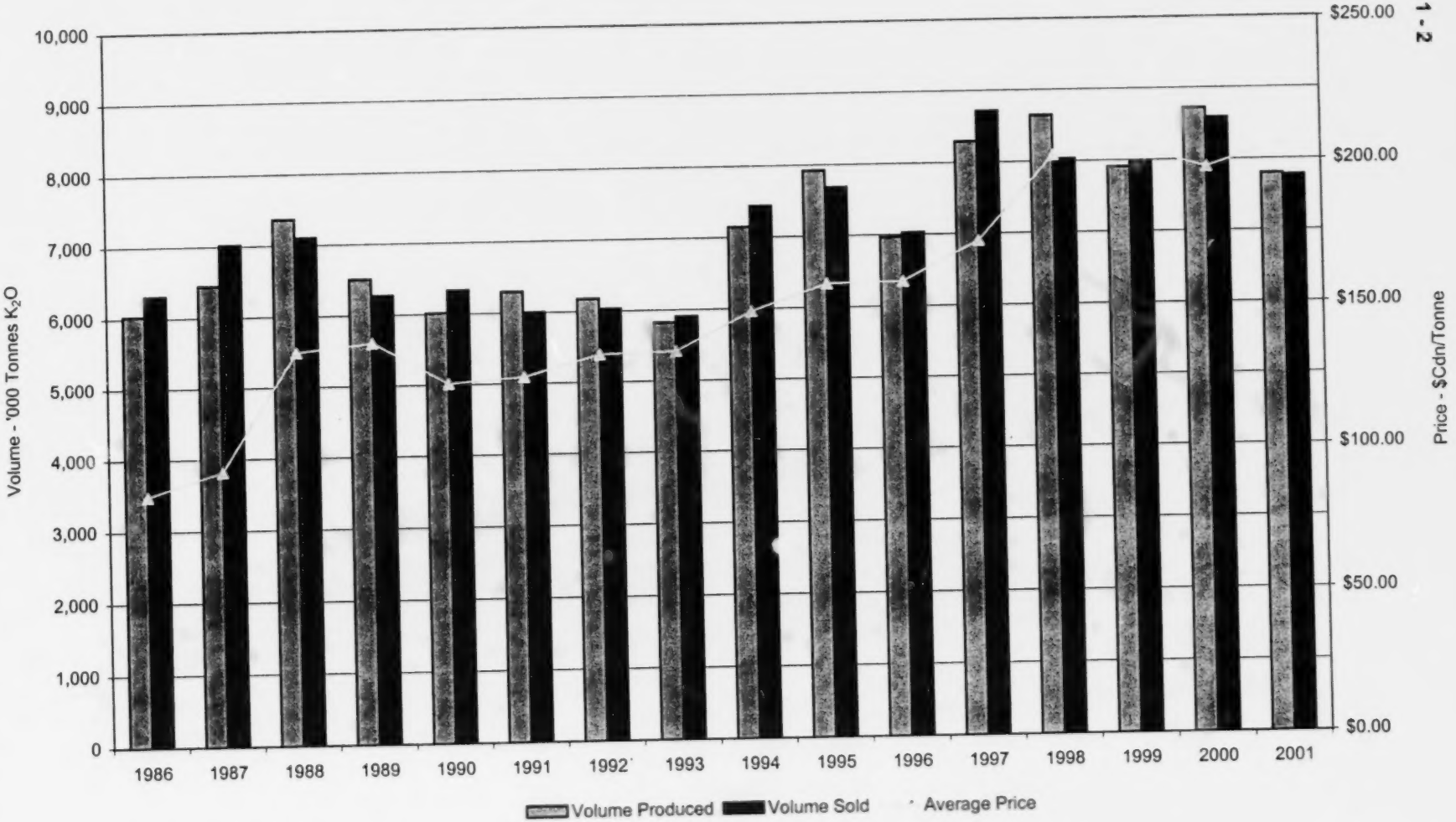
HISTORICAL SUMMARY OF POTASH PRODUCTION, SALES AND VALUE OF SALES

Values in Canadian Dollars

Year	Volume Produced ('000 tonnes K_2O)	Volume Sold ('000 tonnes K_2O)	Value of Sales ('000 $)	Average Price ($ / tonne)
1962	136	73	$3,000	$41.10
1963	569	569	$22,500	$39.54
1964	779	778	$31,162	$40.05
1965	1 470	1 353	$55,971	$41.37
1966	1 820	1 805	$62,665	$34.72
1967	2 340	2 162	$67,395	$31.17
1968	2 800	2 647	$65,121	$24.60
1969	3 400	3 168	$69,383	$21.90
1970	3 173	3 052	$108,695	$35.61
1971	3 572	3 606	$145,966	$40.48
1972	3 927	3 703	$146,014	$39.43
1973	4 249	4 787	$195,025	$40.74
1974	5 496	5 730	$311,621	$54.38
1975	5 433	4 677	$348,494	$74.51
1976	4 991	5 168	$358,399	$69.35
1977	6 090	5 699	$398,055	$69.85
1978	6 113	6 453	$495,718	$76.82
1979	6 707	7 146	$733,346	$102.62
1980	7 302	7 127	$1,009,754	$141.68
1981	7 189	6 357	$995,136	$156.54
1982	5 212	5 087	$642,867	$126.37
1983	5 928	6 599	$685,902	$103.94
1984	7 650	6 998	$829,446	$118.52
1985	6 412	6 377	$621,515	$97.46
1986	6 031	6 308	$549,791	$87.16
1987	6 449	7 022	$670,739	$95.52
1988	7 372	7 106	$974,974	$137.20
1989	6 509	6 275	$879,601	$140.18
1990	6 015	6 331	$794,078	$125.43
1991	6 299	6 007	$764,754	$127.31
1992	6 179	6 033	$812,476	$134.67
1993	5 824	5 908	$799,767	$135.37
1994	7 148	7 441	$1,108,699	$149.00
1995	7 925	7 687	$1,216,765	$158.29
1996	6 969	7 029	$1,115,911	$158.76
1997	8 297	8 718	$1,504,845	$172.61
1998	8 646	8 035	$1,624,546	$202.18
1999	7 909	7 975	$1,633,157	$204.78
2000	8 721	8 584	$1,695,980	$197.57
2001	7 799	7 773	$1,600,700	$205.93

SASKATCHEWAN POTASH PRODUCTION, SALES, AND AVERAGE PRICE

Graph 3 - 1 - 2



Sodium Sulphate

Production

Disposition

Historical Production, Sales and Value of Sales

MONTHLY SODIUM SULPHATE PRODUCTION, DISPOSITION AND VALUE OF SALES

Quantities in Tonnes - Values in Canadian Dollars

2001	PRODUCTION	DISPOSITION				
		Canadian Sales	U.S. Sales	Offshore Sales	Total Sales	Value of Sales
January	12,461	10,153	5,553	16	15,722	$1,877,257
February	15,930	7,676	3,919	32	11,626	$1,612,124
March	16,214	12,481	4,358	16	16,855	$2,041,559
April	13,963	9,940	3,586	16	13,541	$1,668,751
May	14,565	11,658	4,119	16	15,793	$1,962,099
June	11,609	10,456	3,649	16	14,121	$1,729,005
July	12,418	11,193	4,144	16	15,352	$1,815,083
August	8,313	10,490	4,578	16	15,085	$1,897,203
September	13,662	9,583	4,093	32	13,708	$1,803,573
October	15,151	10,861	4,384	0	15,245	$1,922,297
November	14,854	12,064	5,386	32	17,466	$2,206,235
December	11,285	5,136	4,763	16	9,931	$1,468,742
Total	160,425	121,691	52,532	224	174,447	$22,003,928

Graph 3 - 2 - 1

DISPOSITION OF SASKATCHEWAN SODIUM SULPHATE PRODUCTION (Tonnes) - 2001

Table 3 - 2 - 2

HISTORICAL SUMMARY OF SODIUM SULPHATE PRODUCTION, SALES AND VALUE OF SALES

Values in Canadian Dollars

Year	Volume Produced (Tonnes)	Volume Sold (Tonnes)	Value of Sales ($)	Average Price ($/tonne)
1960	194 326	194 326	$3,449,155	$17.75
1961	227 633	227 700	$4,036,625	$17.73
1962	223 777	223 777	$3,954,273	$17.67
1963	232 457	233 068	$4,121,114	$17.68
1964	302 277	302 331	$5,222,313	$17.27
1965	316 152	313 404	$5,527,281	$17.64
1966	363 233	367 695	$6,471,795	$17.60
1967	388 096	388 562	$6,359,039	$16.37
1968	426 292	417 005	$7,082,575	$16.98
1969	454 854	453 877	$7,770,367	$17.12
1970	375 950	377 987	$6,456,020	$17.08
1971	379 420	368 811	$6,108,099	$16.56
1972	381 540	390 317	$5,618,862	$14.40
1973	428 699	436 692	$6,542,488	$14.98
1974	564 354	562 787	$14,133,513	$25.11
1975	422 411	415 005	$19,716,724	$47.51
1976	416 898	416 900	$21,082,941	$50.57
1977	371 038	362 829	$18,790,553	$51.79
1978	334 883	331 301	$17,440,838	$52.64
1979	394 979	401 024	$23,144,041	$57.71
1980	440 523	437 318	$27,345,308	$62.53
1981	500 028	498 187	$36,387,751	$73.04
1982	509 553	511 396	$43,638,096	$85.33
1983	415 309	413 183	$38,839,732	$94.00
1984	352 294	348 912	$34,233,855	$98.12
1985	317 083	324 224	$30,194,429	$93.13
1986	322 252	310 343	$29,722,541	$95.77
1987	258 273	259 342	$21,853,697	$84.27
1988	272 092	278 194	$22,439,257	$80.66
1989	289 243	294 464	$23,072,915	$78.36
1990	307 884	307 937	$23,735,449	$77.08
1991	274 219	268 431	$20,127,944	$74.98
1992	283 861	282 889	$22,533,168	$79.65
1993	320 442	318 277	$25,330,516	$79.59
1994	313 882	316 992	$26,125,432	$82.42
1995	313 737	310 532	$25,574,939	$82.36

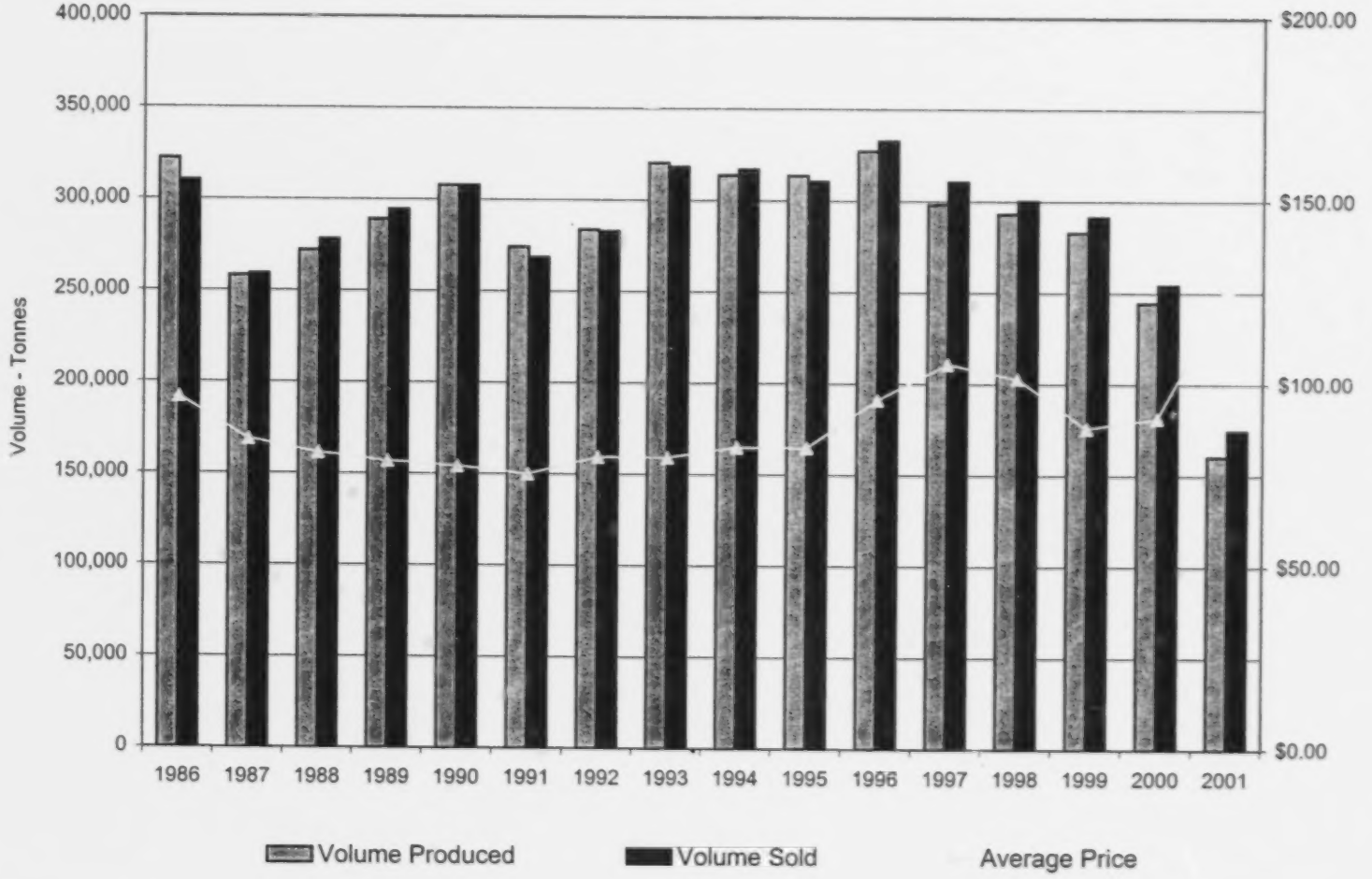
Table 3 - 2 - 2 (continued)

HISTORICAL SUMMARY OF SODIUM SULPHATE PRODUCTION, SALES AND VALUE OF SALES

Values in Canadian Dollars

Year	Volume Produced (Tonnes)	Volume Sold (Tonnes)	Value of Sales ($)	Average Price ($/tonne)
1996	327 283	332 814	$31,755,060	$95.41
1997	298 380	310 590	$32,732,495	$105.39
1998	293 185	300 359	$30,461,560	$101.42
1999	282 930	291 543	$25,606,437	$87.83
2000	244 538	254 377	$23,043,356	$90.59
2001	160 425	174 447	$22,003,928	$126.14

SASKATCHEWAN SODIUM SULPHATE PRODUCTION, SALES, AND AVERAGE PRICE



Graph 3 - 2 - 2

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Salt

Production

Disposition

Historical Production, Sales and Value of Sales

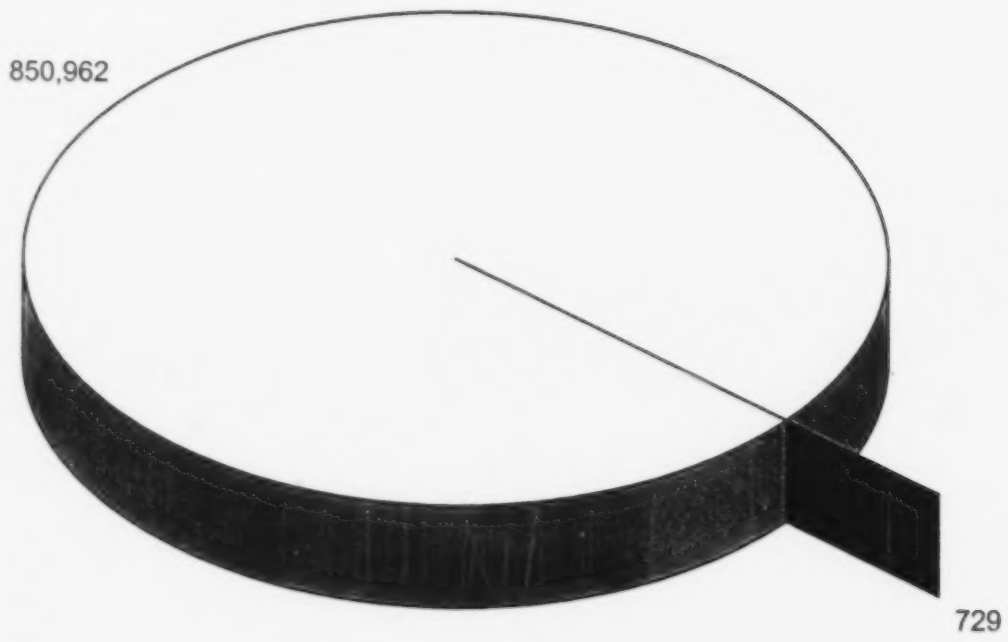
MONTHLY SALT PRODUCTION, DISPOSITION AND VALUE OF SALES

Quantities in Tonnes - Values in Canadian Dollars

2001	PRODUCTION	DISPOSITION			
		Canadian Sales	United States Sales	Total Sale:	Value of Sales
January	120 682	116 044	120	116 164	$1,948,072
February	70 644	67 044	369	67 413	$1,926,218
March	55 567	53 327	24	53 351	$1,760,166
April	46 507	45 472	0	45 472	$1,815,158
May	37 763	36 953	0	36 953	$1,751,821
June	38 255	34 305	216	34 521	$1,405,686
July	33 046	31 889	0	31 889	$1,211,296
August	53 894	43 895	0	43 895	$1,487,595
September	56 832	52 322	0	52 322	$1,481,626
October	102 373	134 923	0	134 923	$2,756,554
November	101 378	113 104	0	113 104	$2,006,774
December	106 419	121 684	0	121 684	$1,459,283
Total	823 360	850 962	729	851 691	$21,010,249

Graph 3 - 3 - 1

DISPOSITION OF SASKATCHEWAN SALT PRODUCTION (Tonnes) - 2001



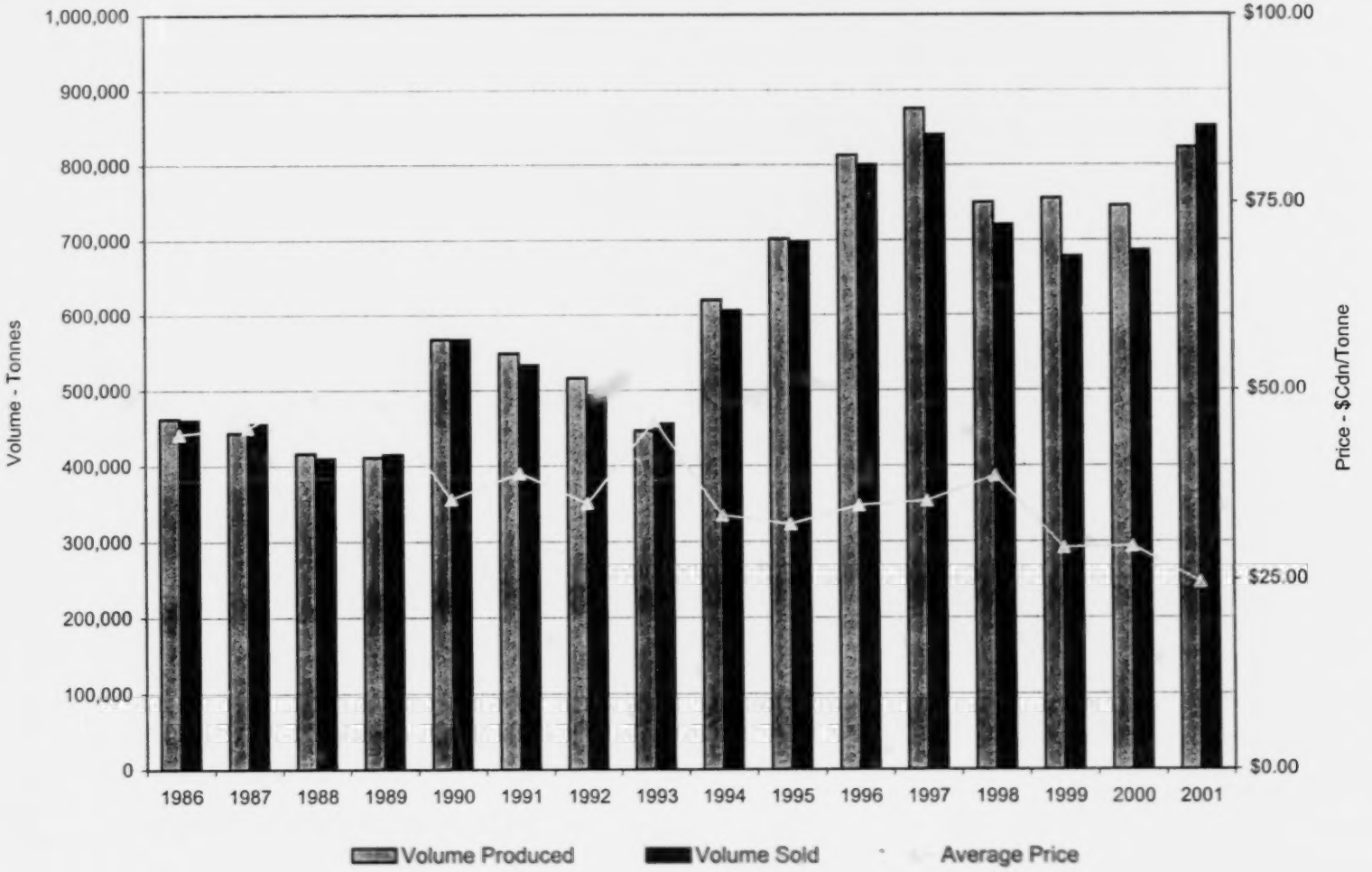
HISTORICAL SUMMARY OF SALT PRODUCTION, SALES AND VALUE OF SALES

Values in Canadian Dollars

Year	Volume Produced (Tonnes)	Volume Sold (Tonnes)	Value of Sales ($)	Average Price ($/Tonne)
1970	N/A	98 473	$1,011,243	$10.27
1971	N/A	115 264	$1,113,406	$9.66
1972	234 036	237 507	$2,035,884	$8.57
1973	251 750	257 967	$2,099,300	$8.14
1974	265 899	268 635	$2,668,148	$9.93
1975	266 167	270 423	$2,694,117	$9.96
1976	296 046	277 561	$3,558,862	$12.82
1977	247 532	255 739	$6,506,628	$25.44
1978	298 650	300 242	$8,644,274	$28.79
1979	300 370	294 137	$9,703,601	$32.99
1980	321 440	332 048	$11,950,309	$35.99
1981	324 914	318 236	$12,457,259	$39.14
1982	340 629	348 434	$14,161,618	$40.64
1983	347 304	336 262	$14,960,296	$44.49
1984	406 553	406 969	$17,349,310	$42.63
1985	425 968	429 606	$18,119,595	$42.18
1986	462 331	460 146	$20,304,419	$44.13
1987	443 631	455 413	$20,497,101	$45.01
1988	416 226	409 713	$20,240,924	$49.40
1989	411 033	414 435	$19,922,467	$48.07
1990	567 944	567 704	$20,202,741	$35.59
1991	549 108	533 523	$20,801,352	$38.99
1992	516 552	493 209	$17,275,513	$35.03
1993	446 386	455 199	$20,888,366	$45.89
1994	620 211	605 764	$20,244,895	$33.42
1995	701 667	697 446	$22,512,831	$32.28
1996	813 074	800 267	$27,807,173	$34.75
1997	875 079	840 352	$29,690,288	$35.33
1998	750 357	720 850	$27,846,340	$38.63
1999	755 871	678 126	$19,762,827	$29.14
2000	745 898	685 801	$20,116,029	$29.33
2001	823 360	851 691	$21,010,249	$24.67

Graph 3 - 3 - 2

SASKATCHEWAN SALT PRODUCTION, SALES, AND AVERAGE PRICE



Section IV: Metallic Minerals

Uranium

Gold

Other

Uranium

Production

Disposition

Historical Production, Sales and Value of Sales

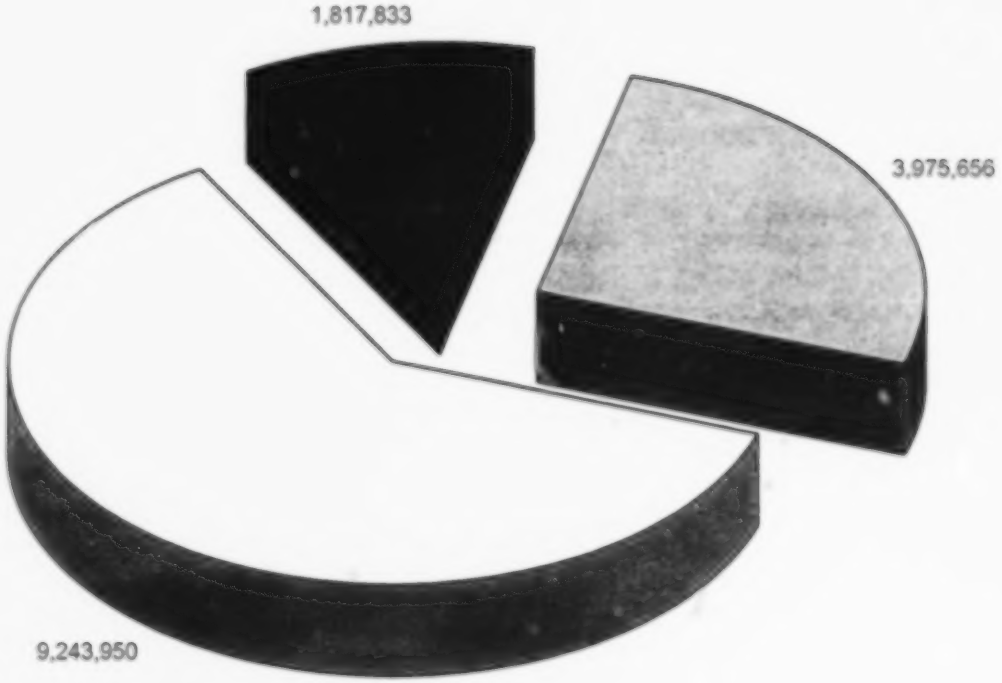
MONTHLY URANIUM PRODUCTION, DISPOSITION AND VALUE OF SALES

Quantities in Kilograms - Values in Canadian Dollars

2001	PRODUCTION (U_3O_8)	DISPOSITION (U_3O_8)				
	(kilograms)	Canadian Sales (kilograms)	U.S. Sales (kilograms)	Offshore Sales (kilograms)	Total Sales (kilograms)	Value of Sales
January	1,447,186	0	53,692	79,152	132,844	$4,397,902
February	1,502,363	0	0	158,757	158,757	$6,244,142
March	1,488,271	214,549	0	476,589	691,138	$27,325,978
April	1,520,977	27,749	18,370	587,024	633,143	$18,106,464
May	1,426,560	123,820	441,415	391,450	956,685	$34,617,298
June	1,165,957	479,988	100,024	799,503	1,379,515	$51,894,184
July	975,997	0	191,239	718,130	909,369	$29,053,849
August	1,002,313	56,467	436,308	272,076	764,851	$26,575,214
September	1,208,927	214,549	614,100	753,930	1,582,579	$69,135,223
October	1,200,613	55,000	190,625	837,377	1,083,002	$44,657,955
November	818,331	0	711,500	1,662,621	2,374,121	$80,514,829
December	1,346,970	645,711	1,218,383	2,507,341	4,371,435	$169,297,789
Total	15,104,465	1,817,833	3,975,656	9,243,950	15,037,439	$561,820,827

Graph 4 - 1 - 1

DISPOSITION OF SASKATCHEWAN URANIUM PRODUCTION (Kg) - 2001



HISTORICAL SUMMARY OF URANIUM PRODUCTION, DISPOSITION AND VALUE OF SALES

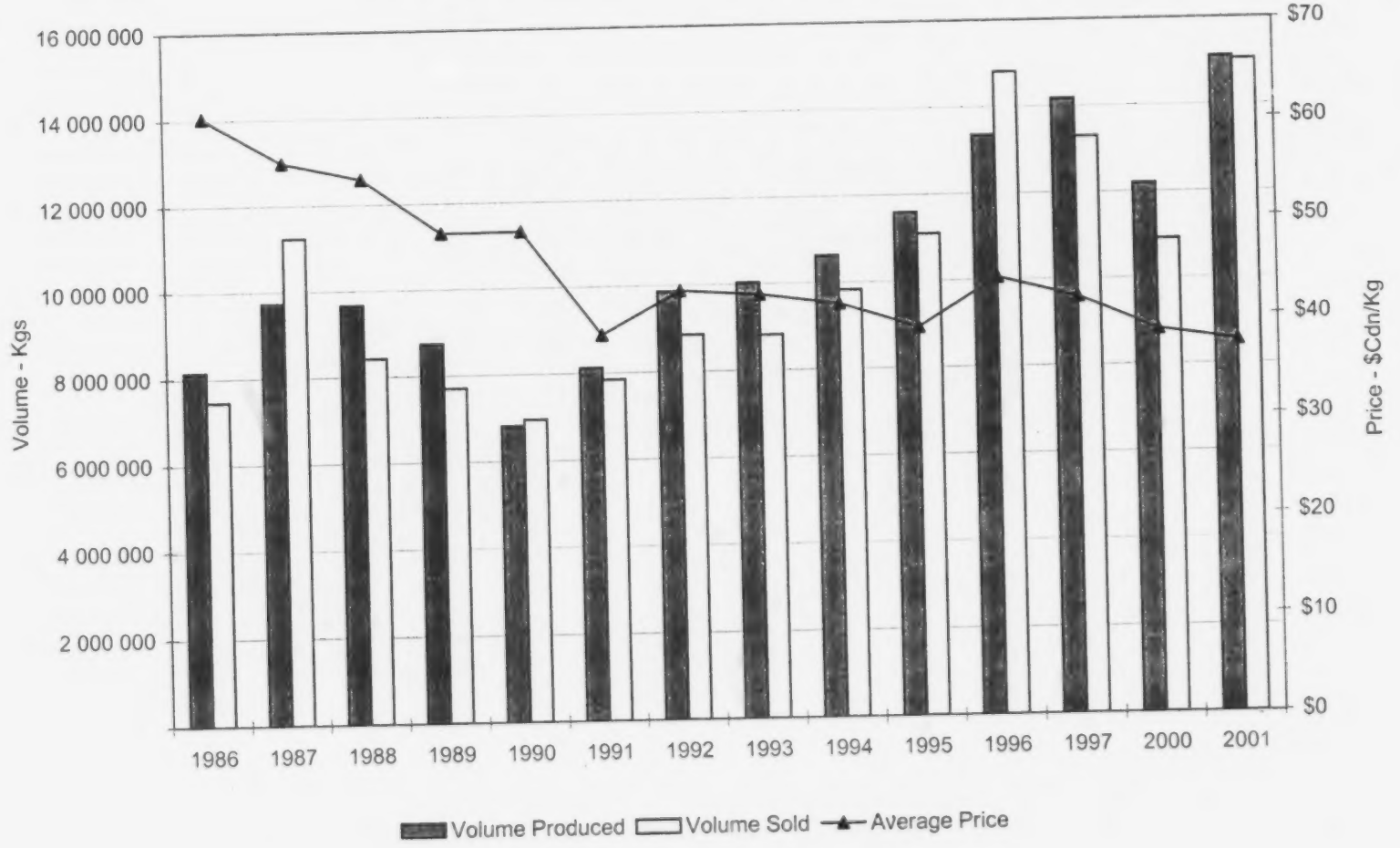
Quantities in Kilograms - Values in Canadian Dollars

Year	Volume Produced (U_3O_8)	Volume Sold (U_3O_8)	Value of Sales ($)	Average Price ($/Kg)
	Previous data not available			
1963	1 791 430	N/A	$37,223,262	$20.77
1964	1 071 279	N/A	$21,195,218	$19.78
1965	816 678	N/A	$14,979,885	$18.34
1966	765 438	N/A	$12,943,133	$16.91
1967	908 713	N/A	$10,016,845	$11.02
1968	907 932	N/A	$12,249,510	$13.49
1969	708 673	N/A	$10,936,499	$15.43
1970	709 297	N/A	$10,723,251	$15.12
1971	546 309	N/A	$8,430,000	$15.43
1972	605 386	N/A	$9,342,000	$15.43
1973	636 193	N/A	$9,810,000	$15.41
1974	505 145	N/A	$14,477,489	$28.66
1975	649 845	649 845	$15,733,147	$24.21
1976	2 194 459	1 678 953	$44,768,527	$26.66
1977	2 803 179	2 152 620	$74,984,185	$34.83
1978	3 006 325	4 474 058	$261,462,153	$58.44
1979	2 886 509	3 254 979	$257,963,000	$79.25
1980	2 809 256	2 773 981	$232,205,998	$83.71
1981	3 380 746	3 122 816	$258,301,750	$82.71
1982	3 491 131	3 212 974	$250,525,503	$77.97
1983	2 770 325	1 620 875	$121,399,534	$74.90
1984	6 920 471	5 851 985	$353,722,841	$60.44
1985	6 990 336	7 337 405	$456,416,829	$62.20
1986	8 136 977	7 444 348	$457,173,138	$61.41
1987	9 714 700	11 223 242	$637,461,373	$56.80
1988	9 654 773	8 416 044	$463,341,701	$55.05
1989	8 734 803	7 695 075	$380,171,229	$49.40
1990	6 804 696	6 949 611	$343,679,518	$49.45
1991	8 113 350	7 838 054	$303,792,632	$38.76
1992	9 849 541	8 839 813	$381,056,161	$43.11
1993	10 024 084	8 809 334	$375,310,183	$42.60
1994	10 618 299	9 816 147	$407,785,181	$41.54
1995	11 582 084	11 076 038	$432,178,175	$39.02
1996	13 349 768	14 802 677	$650,722,069	$43.96
1997	14 173 366	13 295 326	$556,853,100	$41.88
1998	N/A	N/A	N/A	N/A
1999	N/A	N/A	N/A	N/A
2000	12 191 399	10 890 234	$419,233,828	$38.50
2001	15 104 465	15 037 439	$561,820,827	$37.36

Note: Where there are fewer than three producers of a mineral commodity, mineral production information has been aggregated as required under The Mineral Resources Act. See Table 4-3-1

Graph 4 - 1 - 2

SASKATCHEWAN URANIUM PRODUCTION, SALES, AND AVERAGE PRICE (There is no data available for 1998 and 1999.)



Gold

Production

Disposition

Historical Production, Sales and Value of Sales

QUARTERLY GOLD PRODUCTION, DISPOSITION AND VALUE OF SALES

Values in Canadian Dollars

2001	PRODUCTION		DISPOSITION		
			Total Sales		Value of Sales
	(kilograms)	(troy oz.)	(kilograms)	(troy oz.)	
1st Quarter	N/A	N/A	N/A	N/A	N/A
2nd Quarter*	N/A	N/A	N/A	N/A	N/A
3rd Quarter*	N/A	N/A	N/A	N/A	N/A
4th Quarter*	N/A	N/A	N/A	N/A	N/A
Total	N/A	N/A	N/A	N/A	N/A

*** See Table 4 - 3 - 1 for aggregated Mineral production and sales values ***

Note: Where there are fewer than three producers of a mineral commodity, mineral production information has been aggregated as required under The Mineral Resources Act.

Table 4 - 2 - 2

HISTORICAL SUMMARY OF GOLD PRODUCTION, DISPOSITION AND VALUE OF SALES

Values in Canadian Dollars

Year	Volume Produced		Volume Sold		Value of Sales	Average
	(kgs)	(troy oz.)	(kgs)	(troy oz.)	($)	($/kg)
			Previous data not available			
1963	2 016	64 813	2 016	64 813	$2,446,691	$1,214
1964	1 437	46 185	1 437	46 185	$1,743,484	$1,214
1965	1 436	46 173	1 436	46 173	$1,742,107	$1,213
1966	1 313	42 226	1 313	42 226	$1,591,920	$1,212
1967	1 467	47 157	1 467	47 157	$1,780,177	$1,214
1968	1 347	43 309	1 347	43 309	$1,633,182	$1,212
1969	1 177	37 832	1 177	37 832	$1,426,266	$1,212
1970	1 328	42 693	1 328	42 693	$1,561,283	$1,176
1971	815	26 205	815	26 205	$1,060,055	$1,301
1972	945	30 388	945	30 388	$2,024,935	$2,142
1973	825	26 520	825	26 520	$2,937,772	$3,562
1974	477	15 326	477	15 326	$3,076,226	$6,453
1975	465	14 944	465	14 944	$2,425,329	$5,218
1976	554	17 804	554	17 804	$2,140,641	$3,866
1977	458	14 715	458	14 715	$2,356,456	$5,149
1978	412	13 251	412	13 251	$2,788,038	$6,765
1979	366	11 766	366	11 766	$4,046,700	$11,058
1980	310	9 971	310	9 971	$7,135,028	$23,006
1981	324	10 417	324	10 417	$5,592,177	$17,260
1982	234	7 523	234	7 523	$3,423,448	$14,630
1983	132	4 244	132	4 244	$2,208,704	$16,733
1984	166	5 337	166	5 337	$2,497,838	$15,047
1985	210	6 752	210	6 752	$2,942,124	$14,010
1986	N/A	N/A	N/A	N/A	N/A	N/A
1987	1 056	33 951	1 056	33 951	$20,046,796	$18,984
1988	1 133	36 427	1 191	38 292	$20,923,787	$17,568
1989	2 707	87 032	2 844	91 437	$45,953,773	$16,158
1990	3 387	108 895	3 023	97 192	$43,721,903	$14,463
1991	3 075	98 864	2 497	80 280	$33,351,721	$13,357
1992	1 756	56 457	2 628	84 492	$37,098,998	$14,117
1993	1 777	57 132	1 777	57 132	$25,850,000	$14,547
1994	1 573	50 573	1 531	49 223	$25,295,237	$16,522
1995	2 950	94 845	2 661	85 553	$45,407,679	$17,064

HISTORICAL SUMMARY OF GOLD PRODUCTION, DISPOSITION AND VALUE OF SALES

Table 4 - 2 - 2 (continued)

Values in Canadian Dollars

Year	Volume Produced		Volume Sold		Value of Sales	Average Price	
	(kgs)	(troy oz.)	(kgs)	(troy oz.)	($)	($/kg)	($/troy oz.)
1996	3 325	106 904	3 193	102 701	$55,803,299	$17,477	$543
1997	4 091	131 527	4 122	132 528	$67,481,607	$16,371	$509
1998	2 807	90 249	2 942	104 519	$47,653,615	$16,198	$456
1999	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2000	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2001	N/A	N/A	N/A	N/A	N/A	N/A	N/A

Note: Where there are fewer than three producers of a mineral commodity, mineral production information has been aggregated as required under The Mineral Resources Act. See Table 4-3-1

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Other

Production, Sales and Value of Sales

Historical Production, Sales and Value of Sales

Includes: Uranium, Coal, Copper, Zinc, Gold and Silver

ANNUAL SUMMARY OF "OTHER" MINERAL PRODUCTION, SALES AND VALUE OF SALES*

Values in Canadian Dollars

Year	Production Volume (kg)	Sales (kg)	Value of Sales
2001	11,403,866,047	11,403,865,979	$202,407,214

* This Table includes: coal, copper, zinc, gold, and silver (kgs)

Where there are fewer than three producers of a mineral commodity mineral production, sales, and value of sales information has been aggregated as required under The Mineral Resources Act.

Table 4 - 3 - 2

HISTORICAL SUMMARY OF "OTHER" MINERAL PRODUCTION, SALES AND VALUE OF SALES

Values in Canadian Dollars

Year	Production Volume (kg)	Sales (kg)	Value of Sales
1998	11,804,729,260	11,803,552,835	$589,587,691
1999	11,679,697,540	11,682,442,147	$671,678,159
2000	11,210,799,743	11,210,666,743	$206,422,056
2001	11,403,866,047	11,403,865,979	$202,407,214

This Table includes: uranium, coal, copper, zinc, gold, and silver (kgs) for 1998 and 1999.
For 2000 and 2001 the table includes: coal, copper, zinc, gold and silver (kgs).
Where there are fewer than three producers of a mineral commodity mineral production, sales, and value of sales information has been aggregated as required under The Mineral Resources Act.

Section V: Drilling Statistics

Wells Drilled

Metres Drilled

Well Completions and Abandonments

Capable and Active Wells

ANNUAL SUMMARY OF DRILLING STATISTICS BY AREA

2001		Licences Issued	Completed Wells			Standing Cased Wells			Abandoned Dry Holes	Wells Drilled	Metres Drilled	Average Depth
			Oil	Gas	Misc.	Oil	Gas	Misc.				
AREA I - LLOYDMINSTER												
Vertical Wells	**Development**											
	Development	633	702	34	0	29	3	0	28	595	366 845.6	616.5
	Development Service	18	0	0	15	0	0	0	1	16	10 749.6	671.9
	Sub Total	651	501	34	15	29	3	0	29	611	377 595.2	618.0
	Exploratory											
	Outpost	189	95	35	0	2	6	0	28	166	100 402.3	604.8
	New Pool Wildcat	62	15	17	0	2	3	0	16	53	31 840.4	600.8
	New Field Wildcat	23	8	3	0	1	1	0	4	17	11 375.4	669.1
	Deeper Pool Test	1	1	0	0	0	0	0	0	1	640.2	640.2
	Other *	16	0	0	2	0	0	0	15	17	12 667.0	745.1
	Sub Total	291	119	55	2	5	10	0	63	254	156 925.3	617.8
	Total Area I Vertical	942	620	89	17	34	13	0	92	865	534 520.5	617.9
Horizontal Wells	**Development**											
	Development	52	39	0	0	0	0	0	0	39	67 821.8	1 739.0
	Development Service	5	0	0	5	0	0	0	0	5	7 020.6	1 404.1
	Sub Total	57	39	0	5	0	0	0	0	44	74 842.4	1 701.0
	Exploratory											
	Outpost	2	2	0	0	0	0	0	0	2	3 516.0	1 758.0
	New Pool Wildcat	0	0	0	0	0	0	0	0	0	0.0	0.0
	New Field Wildcat	0	0	0	0	0	0	0	0	0	0.0	0.0
	Deeper Pool Test	0	0	0	0	0	0	0	0	0	0.0	0.0
	Other *	0	0	0	0	0	0	0	0	0	0.0	0.0
	Sub Total	2	2	0	0	0	0	0	0	2	3 516.0	1 758.0
	Total Area I Horizontal	59	41	0	5	0	0	0	0	46	78 358.4	1 703.4
Total Wells	**Development**											
	Development	685	540	34	0	29	3	0	28	634	434 667.4	685.6
	Development Service	23	0	0	20	0	0	0	1	21	17 770.2	846.2
	Sub Total	708	540	34	20	29	3	0	29	655	452 437.6	690.7
	Exploratory											
	Outpost	191	97	35	0	2	6	0	28	168	103 918.3	618.6
	New Pool Wildcat	62	15	17	0	2	3	0	16	53	31 840.4	600.8
	New Field Wildcat	23	8	3	0	1	1	0	4	17	11 375.4	669.1
	Deeper Pool Test	1	1	0	0	0	0	0	0	1	640.2	0.0
	Other *	16	0	0	2	0	0	0	15	17	12 667.0	745.1
	Sub Total	293	121	55	2	5	10	0	63	256	160 441.3	626.7
	Total Area I	1 001	661	89	22	34	13	0	92	911	612 878.9	672.8

Notes: All wells have a Finished Drilling Date within the calendar year. Status for Standing Cased wells derived from initial objective.
Re-entry wells are counted as new wells drilled but re-entry metres are not included in Metres Drilled totals.
Stratgraphic test wells and abandoned wells with an initial well objective related to service are included in Abandoned Dry Holes totals.

* Includes potash, potash water disposal and gas cavern wells.

ANNUAL SUMMARY OF DRILLING STATISTICS BY AREA

2001		Licences Issued	Completed Wells			Standing Cased Wells			Abandoned Dry Holes	Wells Drilled	Metres Drilled	Average Depth
			Oil	Gas	Misc.	Oil	Gas	Misc.				
AREA II - KINDERSLEY-KERROBERT												
Vertical Wells	**Development**											
	Development	299	243	30	0	5	2	0	8	288	233 714.1	811.5
	Development Service	0	0	0	2	0	0	0	0	2	2 070.2	1 035.1
	Sub Total	299	243	30	2	5	2	0	8	290	235 784.3	813.0
	Exploratory											
	Outpost	110	45	35	0	6	1	0	16	103	86 393.5	838.8
	New Pool Wildcat	49	20	12	0	3	3	0	10	48	41 173.8	857.8
	New Field Wildcat	29	4	14	0	0	0	0	6	24	17 812.6	742.2
	Deeper Pool Test	0	0	0	0	0	0	0	0	0	0.0	0.0
	Other *	0	0	0	0	0	0	0	0	0	0.0	0.0
	Sub Total	188	69	61	0	9	4	0	32	175	145 379.9	830.7
	Total Area II Vertical	487	312	91	2	14	6	0	40	465	381 164.2	819.7
Horizontal Wells	**Development**											
	Development	14	17	0	0	0	0	0	0	17	26 016.0	1 530.4
	Development Service	0	0	0	0	0	0	0	0	0	0.0	0.0
	Sub Total	14	17	0	0	0	0	0	0	17	26 016.0	1 530.4
	Exploratory											
	Outpost	2	1	0	0	0	0	0	0	1	1 897.0	1 897.0
	New Pool Wildcat	0	0	0	0	0	0	0	0	0	0.0	0.0
	New Field Wildcat	0	0	0	0	0	0	0	0	0	0.0	0.0
	Deeper Pool Test	0	0	0	0	0	0	0	0	0	0.0	0.0
	Other *	0	0	0	0	0	0	0	0	0	0.0	0.0
	Sub Total	2	1	0	0	0	0	0	0	1	1 897.0	1 897.0
	Total Area II Horizontal	16	18	0	0	0	0	0	0	18	27 913.0	1 550.7
Total Wells	**Development**											
	Development	313	260	30	0	5	2	0	8	305	259 730.1	851.6
	Development Service	0	0	0	2	0	0	0	0	2	2 070.2	1 035.1
	Sub Total	313	260	30	2	5	2	0	8	307	261 800.3	852.8
	Exploratory											
	Outpost	112	46	35	0	6	1	0	16	104	88 290.5	848.9
	New Pool Wildcat	49	20	12	0	3	3	0	10	48	41 173.8	857.8
	New Field Wildcat	29	4	14	0	0	0	0	6	24	17 812.6	742.2
	Deeper Pool Test	0	0	0	0	0	0	0	0	0	0.0	0.0
	Other *	0	0	0	0	0	0	0	0	0	0.0	0.0
	Sub Total	190	70	61	0	9	4	0	32	176	147 276.9	836.8
	Total Area II	503	330	91	2	14	6	0	40	483	409 077.2	847.0

Notes: All wells have a Finished Drilling Date within the calendar year. Status for Standing Cased wells derived from initial objective.
Re-entry wells are counted as new wells drilled but re-entry metres are not included in Metres Drilled totals.
Stratgraphic test wells and abandoned wells with an initial well objective related to service are included in Abandoned Dry Holes totals.

* Includes potash, potash water disposal and gas cavern wells.

ANNUAL SUMMARY OF DRILLING STATISTICS BY AREA

2001		Licences Issued	Completed Wells			Standing Cased Wells			Abandoned Dry Holes	Wells Drilled	Metres Drilled	Average Depth
			Oil	Gas	Misc.	Oil	Gas	Misc.				
AREA III - SWIFT CURRENT												
Vertical Wells	**Development**											
	Development	1 154	53	1 049	1	1	22	0	12	1 138	713 157.3	626.7
	Development Service	3	0	0	2	0	0	1	0	3	2 923.8	974.6
	Sub Total	1 157	53	1 049	3	1	22	1	12	1 141	716 081.1	627.6
	Exploratory											
	Outpost	78	1	71	0	2	4	0	1	79	51 120.3	647.1
	New Pool Wildcat	26	2	20	0	1	1	0	2	26	16 727.4	643.4
	New Field Wildcat	26	5	11	0	0	0	0	6	22	21 358.4	970.8
	Deeper Pool Test	0	0	0	0	0	0	0	0	0	0.0	0.0
	Other *	0	0	0	0	0	0	0	0	0	0.0	0.0
	Sub Total	130	8	102	0	3	5	0	9	127	89 206.1	702.4
	Total Area III Vertical	1 287	61	1 151	3	4	27	1	21	1 268	805 287.2	635.1
Horizontal Wells	**Development**											
	Development	2	2	0	0	0	0	0	0	2	3 936.0	1 968.0
	Development Service	0	0	0	0	0	0	0	0	0	0.0	0.0
	Sub Total	2	2	0	0	0	0	0	0	2	3 936.0	1 968.0
	Exploratory											
	Outpost	0	0	0	0	0	0	0	0	0	0.0	0.0
	New Pool Wildcat	0	0	0	0	0	0	0	0	0	0.0	0.0
	New Field Wildcat	0	0	0	0	0	0	0	0	0	0.0	0.0
	Deeper Pool Test	0	0	0	0	0	0	0	0	0	0.0	0.0
	Other *	0	0	0	0	0	0	0	0	0	0.0	0.0
	Sub Total	0	0	0	0	0	0	0	0	0	0.0	0.0
	Total Area III Horizontal	2	2	0	0	0	0	0	0	2	3 936.0	1 968.0
Total Wells	**Development**											
	Development	1 156	55	1 049	1	1	22	0	12	1 140	717 093.3	629.0
	Development Service	3	0	0	2	0	0	1	0	3	2 923.8	974.6
	Sub Total	1 159	55	1 049	3	1	22	1	12	1 143	720 017.1	629.9
	Exploratory											
	Outpost	78	1	71	0	2	4	0	1	79	51 120.3	647.1
	New Pool Wildcat	26	2	20	0	1	1	0	2	26	16 727.4	643.4
	New Field Wildcat	26	5	11	0	0	0	0	6	22	21 358.4	970.8
	Deeper Pool Test	0	0	0	0	0	0	0	0	0	0.0	0.0
	Other *	0	0	0	0	0	0	0	0	0	0.0	0.0
	Sub Total	130	8	102	0	3	5	0	9	127	89 206.1	702.4
	Total Area III	1 289	63	1 151	3	4	27	1	21	1 270	809 223.2	637.2

Notes: All wells have a Finished Drilling Date within the calendar year. Status for Standing Cased wells derived from initial objective.
Re-entry wells are counted as new wells drilled but re-entry metres are not included in Metres Drilled totals.
Stratgraphic test wells and abandoned wells with an initial well objective related to service are included in Abandoned Dry Holes totals

* Includes potash, potash water disposal and gas cavern wells.

ANNUAL SUMMARY OF DRILLING STATISTICS BY AREA

2001		Licences Issued	Completed Wells			Standing Cased Wells			Abandoned Dry Holes	Wells Drilled	Metres Drilled	Average Depth
			Oil	Gas	Misc.	Oil	Gas	Misc.				
AREA IV - ESTEVAN												
Vertical Wells	**Development**											
	Development	153	142	0	1	6	0	0	17	166	348 990.3	2 102.4
	Development Service	8	0	0	12	0	0	1	2	15	9 638.0	642.5
	Sub Total	161	142	0	13	6	0	1	19	181	358 628.3	1 981.4
	Exploratory											
	Outpost	33	25	0	0	1	0	0	12	38	51 362.6	1 351.6
	New Pool Wildcat	18	5	0	0	0	0	0	12	17	23 870.8	1 404.2
	New Field Wildcat	17	5	5	0	0	0	0	5	15	21 514.0	1 434.3
	Deeper Pool Test	0	0	0	0	0	0	0	0	0	0.0	0.0
	Other *	18	0	0	0	0	0	0	16	16	21 846.6	1 365.4
	Sub Total	86	35	5	0	1	0	0	45	86	118 594.0	1 379.0
	Total Area IV Vertical	247	177	5	13	7	0	1	64	267	477 222.3	1 787.3
Horizontal Wells	**Development**											
	Development	368	357	0	3	0	0	0	1	361	742 342.1	2 056.3
	Development Service	19	0	0	18	0	0	0	0	18	45 627.7	2 534.9
	Sub Total	387	357	0	21	0	0	0	1	379	787 969.8	2 079.1
	Exploratory											
	Outpost	22	21	0	0	0	0	0	0	21	47 406.6	2 257.5
	New Pool Wildcat	5	2	0	0	0	0	0	0	2	4 364.3	2 182.1
	New Field Wildcat	0	0	0	0	0	0	0	0	0	0.0	0.0
	Deeper Pool Test	0	0	0	0	0	0	0	0	0	0.0	0.0
	Other *	0	0	0	0	0	0	0	0	0	0.0	0.0
	Sub Total	27	23	0	0	0	0	0	0	23	51 770.9	2 250.9
	Total Area IV Horizontal	414	380	0	21	0	0	0	1	402	839 740.7	2 088.9
Total Wells	**Development**											
	Development	521	499	0	4	6	0	0	18	527	1 091 332.4	2 070.8
	Development Service	27	0	0	30	0	0	1	2	33	55 265.7	1 674.7
	Sub Total	548	499	0	34	6	0	1	20	560	1 146 598.1	2 047.5
	Exploratory											
	Outpost	55	46	0	0	1	0	0	12	59	98 769.2	1 674.1
	New Pool Wildcat	23	7	0	0	0	0	0	12	19	28 235.1	1 486.1
	New Field Wildcat	17	5	5	0	0	0	0	5	15	21 514.0	1 434.3
	Deeper Pool Test	0	0	0	0	0	0	0	0	0	0.0	0.0
	Other *	18	0	0	0	0	0	0	16	16	21 846.6	1 365.4
	Sub Total	113	58	5	0	1	0	0	45	109	170 364.9	1 563.0
	Total Area IV	661	557	5	34	7	0	1	65	669	1 316 963.0	1 968.6

Notes: All wells have a Finished Drilling Date within the calendar year. Status for Standing Cased wells derived from initial objective.
Re-entry wells are counted as new wells drilled but re-entry metres are not included in Metres Drilled totals.
Stratgraphic test wells and abandoned wells with an initial well objective related to service are included in Abandoned Dry Holes totals.

* Includes potash, potash water disposal and gas cavern wells.

ANNUAL SUMMARY OF DRILLING STATISTICS BY AREA

2001		Licences Issued	Completed Wells			Standing Cased Wells			Abandoned Dry Holes	Wells Drilled	Metres Drilled	Average Depth
			Oil	Gas	Misc.	Oil	Gas	Misc.				
TOTAL PROVINCE												
Vertical Wells	**Development**											
	Development	2 239	939	1 113	2	41	27	0	65	2 187	1 662 707.3	760.3
	Development Service	29	0	0	31	0	0	2	3	36	25 381.6	705.0
	Sub Total	2 268	939	1 113	33	41	27	2	68	2 223	1 688 088.9	759.4
	Exploratory											
	Outpost	410	166	141	0	11	11	0	57	386	289 278.7	749.4
	New Pool Wildcat	155	42	49	0	6	7	0	40	144	113 612.4	789.0
	New Field Wildcat	95	22	33	0	1	1	0	21	78	72 060.4	923.9
	Deeper Pool Test	1	1	0	0	0	0	0	0	1	640.2	640.2
	Other *	34	0	0	2	0	0	0	31	33	34 513.6	1 045.9
	Sub Total	695	231	223	2	18	19	0	149	642	510 105.3	794.6
	Total Province Vertical	2 963	1 170	1 336	35	59	46	2	217	2 865	2 198 194.2	767.3
Horizontal Wells	**Development**											
	Development	436	415	0	3	0	0	0	1	419	840 115.9	2 005.0
	Development Service	24	0	0	23	0	0	0	0	23	52 648.3	2 289.1
	Sub Total	460	415	0	26	0	0	0	1	442	892 764.2	2 019.8
	Exploratory											
	Outpost	26	24	0	0	0	0	0	0	24	52 819.6	2 200.8
	New Pool Wildcat	5	2	0	0	0	0	0	0	2	4 364.3	2 182.1
	New Field Wildcat	0	0	0	0	0	0	0	0	0	0.0	0.0
	Deeper Pool Test	0	0	0	0	0	0	0	0	0	0.0	0.0
	Other *	0	0	0	0	0	0	0	0	0	0.0	0.0
	Sub Total	31	26	0	0	0	0	0	0	26	57 183.9	2 199.4
	Total Province Horizontal	491	441	0	26	0	0	0	1	468	949 948.1	2 029.8
Total Wells	**Development**											
	Development	2 675	1 354	1 113	5	41	27	0	66	2 606	2 502 823.2	960.4
	Development Service	53	0	0	54	0	0	2	3	59	78 029.9	1 322.5
	Sub Total	2 728	1 354	1 113	59	41	27	2	69	2 665	2 580 853.1	968.4
	Exploratory											
	Outpost	436	190	141	0	11	11	0	57	410	342 098.3	834.4
	New Pool Wildcat	160	44	49	0	6	7	0	40	146	117 976.7	808.1
	New Field Wildcat	95	22	33	0	1	1	0	21	78	72 060.4	923.9
	Deeper Pool Test	1	1	0	0	0	0	0	0	1	640.2	640.2
	Other *	34	0	0	2	0	0	0	31	33	34 513.6	1 045.9
	Sub Total	726	257	223	2	18	19	0	149	668	567 289.2	849.2
	Total Province	3 454	1 611	1 336	61	59	46	2	218	3 333	3 148 142.3	944.5

Notes: All wells have a Finished Drilling Date within the calendar year. Status for Standing Cased wells derived from initial objective.
Re-entry wells are counted as new wells drilled but re-entry metres are not included in Metres Drilled totals.
Stratigraphic test wells and abandoned wells with an initial well objective related to service are included in Abandoned Dry Holes totals.

* Includes potash, potash water disposal and gas cavern wells.

MONTHLY SUMMARY OF WELLS AND METRES DRILLED

VERTICAL WELLS

2001	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
LICENCES ISSUED	182	194	301	205	397	405	397	326	164	138	138	116	2 963
WELLS DRILLED													
Development													
Development	89	105	120	102	256	356	352	333	197	134	87	56	2 187
Development Service	4	2	2	1	3	7	4	2	4	4	2	1	36
Sub Total	93	107	122	103	259	363	356	335	201	138	89	57	2 223
Exploratory													
Outpost	37	25	23	14	46	51	62	39	34	24	17	15	387
New Pool Wildcat	12	13	11	7	32	16	14	3	15	6	9	8	146
New Field Wildcat	3	1	7	2	14	14	8	6	11	2	5	6	79
Deeper Pool Test	0	1	0	0	0	1	0	0	0	0	0	0	2
Other *	8	2	3	0	2	1	1	4	1	1	3	2	28
Sub Total	60	42	44	23	94	83	85	52	61	33	34	31	642
Total Wells Drilled	153	149	166	126	353	446	441	387	262	171	123	88	2 865
METRES DRILLED													
Development													
Development	84 682.9	96 054.1	101 395.7	76 042.4	179 069.5	259 870.7	250 903.2	216 755.2	147 475.9	119 191.2	83 001.2	48 265.3	1 662 707.3
Development Service	4 278.2	909.0	2 310.0	529.0	1 661.0	4 621.0	1 850.6	1 600.0	2 895.6	2 885.0	1 842.2	0.0	25 381.6
Sub Total	88 961.1	96 963.1	103 705.7	76 571.4	180 730.5	264 491.7	252 753.8	218 355.2	150 371.5	122 076.2	84 843.4	48 265.3	1 688 088.9
Exploratory													
Outpost	28 382.8	19 784.4	16 775.9	10 235.5	34 110.4	36 651.9	38 711.0	30 389.2	23 726.2	23 757.3	16 001.2	10 752.9	289 278.7
New Pool Wildcat	9 477.5	12 407.9	9 008.2	5 526.6	24 919.0	12 871.9	7 819.7	4 341.0	9 317.8	4 469.6	7 981.3	5 451.9	113 612.4
New Field Wildcat	3 238.0	2 258.0	5 584.0	1 042.5	10 124.1	12 878.4	5 847.0	4 765.7	13 373.5	1 013.0	4 846.0	7 090.2	72 060.4
Deeper Pool Test	0.0	640.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	640.2
Other *	8 547.5	2 595.4	2 483.0	0.0	2 529.2	2 161.3	5 949.2	4 312.0	778.0	1 332.0	1 842.0	1 984.0	34 513.6
Sub Total	49 645.8	37 685.9	33 851.1	16 804.6	71 682.7	64 563.5	58 326.9	43 807.9	47 195.5	30 591.9	30 670.5	25 279.0	510 105.3
Total Metres Drilled	138 606.9	134 649.0	137 556.8	93 376.0	252 413.2	329 055.2	311 080.7	262 163.1	197 567.0	152 668.1	115 513.9	73 544.3	2 198 194.2

Note: All wells have a Finished Drilling Date within the calendar year.
Re-entry wells are counted as new wells drilled but re-entry metres are not included in metres drilled totals.

* Includes potash, potash water disposal and gas cavern wells.

MONTHLY SUMMARY OF WELLS AND METRES DRILLED

HORIZONTAL WELLS

2001	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
LICENCES ISSUED	50	46	43	19	41	49	40	62	40	53	31	17	491
WELLS DRILLED													
Development													
Development	40	40	35	10	24	45	40	46	35	44	39	21	419
Development Service	1	2	3	4	1	1	3	3	4	1	0	0	23
Sub Total	41	42	38	14	25	46	43	49	39	45	39	21	442
Exploratory													
Outpost	3	1	3	1	1	4	0	1	4	2	1	3	24
New Pool Wildcat	0	0	1	0	0	0	0	0	1	0	0	0	2
New Field Wildcat	0	0	0	0	0	0	0	0	0	0	0	0	0
Deeper Pool Test	0	0	0	0	0	0	0	0	0	0	0	0	0
Other *	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	3	1	4	1	1	4	0	1	5	2	1	3	26
Total Wells Drilled	44	43	42	15	26	50	43	50	44	47	40	24	468
METRES DRILLED													
Development													
Development	79 032.5	75 371.3	72 696.2	19 203.8	47 376.2	90 959.0	85 387.8	89 415.3	71 448.2	88 251.1	78 637.5	42 337.0	840 115.9
Development Service	2 360.0	4 895.3	5 796.6	9 301.6	1 679.0	1 109.0	6 715.8	7 219.0	10 482.0	3 090.0	0.0	0.0	52 648.3
Sub Total	81 392.5	80 266.6	78 492.8	28 505.4	49 055.2	92 068.0	92 103.6	96 634.3	81 930.2	91 341.1	78 637.5	42 337.0	892 764.2
Exploratory													
Outpost	8 263.0	1 873.0	8 213.8	1 685.0	2 442.0	8 501.7	0.0	2 745.0	8 494.0	4 175.0	2 042.9	6 385.0	52 819.6
New Pool Wildcat	0.0	0.0	2 483.3	0.0	0.0	0.0	0.0	0.0	1 881.0	0.0	0.0	0.0	4 364.3
New Field Wildcat	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Deeper Pool Test	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other *	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sub Total	8 263.0	1 873.0	8 696.3	1 685.0	2 442.0	8 501.7	0.0	2 745.0	10 375.0	4 175.0	2 042.9	6 385.0	57 183.9
Total Metres Drilled	89 655.5	82 139.6	87 189.1	30 190.4	51 497.2	100 569.7	92 103.6	99 379.3	92 305.2	95 516.1	80 680.4	48 722.0	949 948.1

Note: All wells have a Finished Drilling Date within the calendar year.
Re-entry wells are counted as new wells drilled but re-entry metres are not included in metres drilled totals.

* Includes potash, potash water disposal and gas cavern wells.

MONTHLY SUMMARY OF WELLS AND METRES DRILLED

TOTAL WELLS

2001	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
LICENCES ISSUED	232	240	344	224	438	454	437	388	204	191	169	133	3 454
WELLS DRILLED													
Development													
Development	129	145	155	112	280	401	392	379	232	178	126	77	2 606
Development Service	5	4	5	5	4	8	7	5	8	5	2	1	59
Sub Total	134	149	160	117	284	409	399	384	240	183	128	78	2 665
Exploratory													
Outpost	40	26	26	15	47	55	62	40	38	26	18	18	411
New Pool Wildcat	12	13	12	7	32	16	14	3	16	6	9	8	148
New Field Wildcat	3	1	7	2	14	14	8	8	11	2	5	6	79
Deeper Pool Test	0	1	0	0	0	1	0	0	0	0	0	0	2
Other *	8	2	3	0	2	1	1	4	1	1	3	2	28
Sub Total	63	43	48	24	95	87	85	53	66	35	35	34	668
Total Wells Drilled	197	192	208	141	379	496	484	437	306	218	163	112	3 333
METRES DRILLED													
Development													
Development	163 715.4	171 425.4	174 091.9	95 246.2	226 445.7	350 829.7	336 291.0	306 170.5	218 924.1	207 442.3	161 638.7	90 602.3	2 502 823.2
Development Service	6 638.2	5 804.3	8 106.6	9 830.6	3 340.0	5 730.0	8 566.4	8 819.0	13 377.6	5 975.0	1 842.2	0.0	78 029.9
Sub Total	170 353.6	177 229.7	182 198.5	105 076.8	229 785.7	356 559.7	344 857.4	314 989.5	232 301.7	213 417.3	163 480.9	90 602.3	2 580 853.1
Exploratory													
Outpost	36 645.8	21 657.4	22 988.9	11 920.5	36 552.4	45 153.6	38 711.0	33 134.2	32 220.2	27 932.3	18 044.1	17 137.9	342 098.3
New Pool Wildcat	9 477.5	12 407.9	11 491.5	5 526.6	24 919.0	12 871.9	7 819.7	4 341.0	11 198.8	4 489.6	7 981.3	5 451.9	117 976.7
New Field Wildcat	3 238.0	2 258.0	5 584.0	1 042.5	10 124.1	12 878.4	5 847.0	4 765.7	13 373.5	1 013.0	4 846.0	7 090.2	72 060.4
Deeper Pool Test	0.0	640.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	640.2
Other *	8 547.5	2 595.4	2 483.0	0.0	2 529.2	2 161.3	5 949.2	4 312.0	778.0	1 332.0	1 842.0	1 984.0	34 513.6
Sub Total	57 908.8	39 558.9	42 547.4	18 489.6	74 124.7	73 065.2	58 326.9	46 552.9	57 570.5	34 766.9	32 713.4	31 664.0	567 289.2
Total Metres Drilled	228 262.4	216 788.6	224 745.9	123 566.4	303 910.4	429 624.9	403 184.3	361 542.4	289 872.2	248 184.2	196 194.3	122 266.3	3 148 142.3

Note: All wells have a Finished Drilling Date within the calendar year.
Re-entry wells are counted as new wells drilled but re-entry metres are not included in metres drilled totals.

* Includes potash, potash water disposal and gas cavern wells.

MONTHLY SUMMARY OF WELL COMPLETIONS

VERTICAL WELLS

2001	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
OIL													
Development													
Development	75	49	71	50	86	141	125	132	87	74	65	38	993
Development Service	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	75	49	71	50	86	141	125	132	87	74	65	38	993
Exploratory													
Outpost	17	13	16	5	11	29	16	21	15	15	9	8	177
New Pool Wildcat	8	5	2	0	9	6	6	1	1	4	2	3	47
New Field Wildcat	2	0	2	1	1	4	5	4	1	1	2	1	24
Deeper Pool Test	0	1	0	0	0	0	0	0	0	0	0	0	1
Other *	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	27	19	20	6	21	39	29	26	17	20	13	12	249
Total Oil	102	68	91	56	107	180	154	158	104	94	78	50	1 242
GAS													
Development													
Development	17	66	24	43	71	134	222	218	222	75	48	3	1 143
Development Service	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	17	66	24	43	71	134	222	218	222	75	48	3	1 143
Exploratory													
Outpost	8	7	7	5	10	7	25	46	10	12	7	4	148
New Pool Wildcat	0	9	1	0	9	5	5	7	5	9	3	2	55
New Field Wildcat	1	0	1	4	2	13	1	1	6	3	2	2	36
Deeper Pool	1	0	1	0	0	0	0	0	0	0	0	0	2
Other *	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	10	16	10	9	21	25	31	54	21	24	12	8	241
Total Gas	27	82	34	52	92	159	253	272	243	99	60	11	1 384
MISCELLANEOUS													
Development	0	1	0	1	0	0	0	1	0	0	0	0	3
Development Service	4	3	2	0	2	7	3	0	3	8	1	1	34
Outpost	3	0	1	0	0	0	0	0	0	0	0	0	4
New Pool Wildcat	0	0	0	0	0	0	0	0	0	0	0	0	0
Other *	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Miscellaneous	7	4	3	1	2	7	3	1	3	8	1	1	41
TOTAL COMPLETIONS	136	154	128	109	201	346	410	431	350	201	139	62	2 667

Note: All wells (including re-entry wells) have a completion date within the calendar year.

* Includes potash, potash water disposal and gas cavern wells.

Table 5 - 1 - 3 (continued)

MONTHLY SUMMARY OF WELL COMPLETIONS

HORIZONTAL WELLS

2001	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
OIL													
Development													
Development	36	40	34	12	23	44	37	47	34	46	39	24	416
Development Service	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	36	40	34	12	23	44	37	47	34	46	39	24	416
Exploratory													
Outpost	3	1	2	2	1	3	1	1	4	2	1	3	24
New Pool Wildcat	0	0	1	0	0	0	0	0	1	0	0	0	2
New Field Wildcat	0	0	0	0	0	0	0	0	0	0	0	0	0
Deeper Pool Test	0	0	0	0	0	0	0	0	0	0	0	0	0
Other *	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	3	1	3	2	1	3	1	1	5	2	1	3	26
Total Oil	39	41	37	14	24	47	38	48	39	48	40	27	442
GAS													
Development													
Development	0	0	0	0	0	0	0	0	0	0	0	0	0
Development Service	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	0	0	0	0	0	0	0	0	0	0	0	0	0
Exploratory													
Outpost	0	0	0	0	0	0	0	0	0	0	0	0	0
New Pool Wildcat	0	0	0	0	0	0	0	0	0	0	0	0	0
New Field Wildcat	0	0	0	0	0	0	0	0	0	0	0	0	0
Deeper Pool	0	0	0	0	0	0	0	0	0	0	0	0	0
Other *	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Gas	0	0	0	0	0	0	0	0	0	0	0	0	0
MISCELLANEOUS													
Development	1	0	0	1	1	0	0	0	0	0	0	0	3
Development Service	2	2	3	2	2	2	3	3	4	1	0	0	24
Outpost	0	0	0	0	0	0	0	0	0	0	0	0	0
New Pool Wildcat	0	0	0	0	0	0	0	0	0	0	0	0	0
Other *	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Miscellaneous	3	2	3	3	3	2	3	3	4	1	0	0	27
TOTAL COMPLETIONS	42	43	40	17	27	49	41	51	43	49	40	27	469

Note: All wells (including re-entry wells) have a completion date within the calendar year.

* Includes potash, potash water disposal and gas cavern wells.

MONTHLY SUMMARY OF WELL COMPLETIONS

TOTAL WELLS

2001	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
OIL													
Development													
Development	111	89	105	62	109	185	162	179	121	120	104	62	1 409
Development Service	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	111	89	105	62	109	185	162	179	121	120	104	62	1 409
Exploratory													
Outpost	20	14	18	7	12	32	19	22	19	17	10	11	201
New Pool Wildcat	8	5	3	0	9	6	6	1	2	4	2	3	49
New Field Wildcat	2	0	2	1	1	4	5	4	1	1	2	1	24
Deeper Pool Test	0	1	0	0	0	0	0	0	0	0	0	0	1
Other *	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	30	20	23	8	22	42	30	27	22	22	14	15	275
Total Oil	141	109	128	70	131	227	192	206	143	142	118	77	1 684
GAS													
Development													
Development	17	66	24	43	71	134	222	218	222	75	48	3	1 143
Development Service	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	17	66	24	43	71	134	222	218	222	75	48	3	1 143
Exploratory													
Outpost	8	7	7	5	10	7	25	46	10	12	7	4	148
New Pool Wildcat	0	9	1	0	9	5	5	7	5	9	3	2	55
New Field Wildcat	1	0	1	4	2	13	1	1	6	3	2	2	36
Deeper Pool	1	0	1	0	0	0	0	0	0	0	0	0	2
Other *	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	10	16	10	9	21	25	31	54	21	24	12	8	241
Total Gas	27	82	34	52	92	159	253	272	243	99	60	11	1 384
MISCELLANEOUS													
Development	1	1	0	2	1	0	0	1	0	0	0	0	6
Development Service	6	5	5	2	4	9	6	3	7	9	1	1	58
Outpost	3	0	1	0	0	0	0	0	0	0	0	0	4
New Pool Wildcat	0	0	0	0	0	0	0	0	0	0	0	0	0
Other *	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Miscellaneous	10	6	6	4	5	9	6	4	7	9	1	1	68
TOTAL COMPLETIONS	178	197	168	126	228	395	451	482	393	250	179	89	3 136

Note: All wells (including re-entry wells) have a completion date within the calendar year.

* Includes potash, potash water disposal and gas cavern wells.

Table 5 - 1 - 4

MONTHLY SUMMARY OF WELL ABANDONMENTS AND RECOMPLETIONS

VERTICAL WELLS

2001	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
ABANDONED DRY HOLES													
Development													
Development	7	2	3	1	8	10	5	6	6	6	6	5	65
Development Service	1	0	1	0	0	0	0	0	0	1	0	0	3
Sub Total	8	2	4	1	8	10	5	6	6	7	6	5	68
Exploratory													
Outpost	9	4	5	0	9	5	1	7	4	6	5	2	57
New Pool Wildcat	2	6	5	0	7	8	3	3	1	0	4	1	40
New Field Wildcat	2	0	1	0	1	4	2	0	4	1	3	3	21
Deeper Pool Test	0	0	0	0	0	0	0	0	0	0	0	0	0
Other [1]	7	2	2	0	2	2	5	4	1	1	3	2	31
Sub Total	20	12	13	0	19	19	11	14	10	8	15	8	149
Total Dry Holes	28	14	17	1	27	29	16	20	16	15	21	13	217
ABANDONED NON-PRODUCERS													
Gas	0	0	0	1	1	1	5	1	12	5	3	6	35
Oil	0	4	4	0	0	2	3	5	5	5	3	6	37
Other [1]	2	0	0	0	0	1	0	0	0	1	0	1	5
Total Non-Producers	2	4	4	1	1	4	8	6	17	11	6	13	77
ABANDONED PREVIOUS PRODUCERS													
Gas	7	0	0	0	4	7	3	2	0	1	3	4	31
Oil	7	5	5	2	15	30	23	35	69	30	29	12	262
Other [1]	2	0	2	0	1	1	3	5	14	11	3	2	44
Total Producing Wells	16	5	7	2	20	38	29	42	83	42	35	18	337
RECOMPLETIONS													
Oil to Service Well	14	4	8	5	11	10	3	9	13	12	11	18	118
Oil to Gas	2	3	7	3	3	4	3	3	4	0	3	2	37
Oil to Oil [2]	14	35	6	7	6	10	8	6	18	18	6	6	142
Gas to Oil	0	0	1	0	0	1	0	2	1	1	1	0	7
Gas to Gas [3]	12	18	7	36	88	6	0	0	8	28	2	10	215
Service Well to Service Well [4]	0	0	0	1	0	0	0	0	0	0	0	0	1
Service Well to Oil	0	0	0	0	1	0	0	0	3	2	2	0	8
Total Recompletions	42	60	31	52	109	31	14	20	47	61	25	36	528

Note: Re-entry wells are included in totals.

1. Includes potash, potash water disposal and gas cavern wells.
2. Includes single to MZ, MZ to commingled, commingled to single, MZ to single.
3. Includes single to MZ, MZ to single, commingled to single, commingled to MZ.
4. Includes water source well to pressure maintenance water injection, temperature observation to pressue observation.

MONTHLY SUMMARY OF WELL ABANDONMENTS AND RECOMPLETIONS

HORIZONTAL WELLS

2001	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
ABANDONED DRY HOLES													
Development													
Development	1	0	0	0	0	0	0	0	0	0	0	0	1
Development Service	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	1	0	0	0	0	0	0	0	0	0	0	0	1
Exploratory													
Outpost	0	0	0	0	0	0	0	0	0	0	0	0	0
New Pool Wildcat	0	0	0	0	0	0	0	0	0	0	0	0	0
New Field Wildcat	0	0	0	0	0	0	0	0	0	0	0	0	0
Deeper Pool Test	0	0	0	0	0	0	0	0	0	0	0	0	0
Other [1]	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Dry Holes	1	0	0	0	0	0	0	0	0	0	0	0	1
ABANDONED NON-PRODUCERS													
Gas	0	0	0	0	0	0	0	0	0	0	0	0	0
Oil	0	0	0	0	0	0	0	0	0	0	0	0	0
Other [1]	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Non-Producers	0	0	0	0	0	0	0	0	0	0	0	0	0
ABANDONED PREVIOUS PRODUCERS													
Gas	0	0	0	0	0	0	0	0	0	0	0	0	0
Oil	0	0	0	0	0	0	0	0	0	0	0	0	0
Other [1]	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Producing Wells	0	0	0	0	0	0	0	0	0	0	0	0	0
RECOMPLETIONS													
Oil to Service Well	0	0	1	3	6	2	0	0	2	0	0	2	16
Oil to Gas	0	0	0	0	0	0	0	0	0	0	0	0	0
Oil to Oil [4]	0	0	0	0	0	0	0	0	0	1	0	0	1
Gas to Oil	0	0	0	0	0	0	0	0	0	0	0	0	0
Gas to Gas [2]	0	0	0	0	0	0	0	0	0	0	0	0	0
Service Well to Service Well [3]	0	0	0	0	0	0	0	0	0	0	0	0	0
Service Well to Oil	0	0	1	2	0	0	2	0	0	0	0	0	5
Total Recompletions	0	0	2	5	6	2	2	0	2	1	0	2	22

Note: Re-entry wells are included in totals.

1. Includes potash, potash water disposal and gas cavern wells.
2. Includes single to MZ, MZ to commingled, commingled to single, MZ to single.
3. Includes single to MZ, MZ to single, commingled to single, commingled to MZ.
4. Includes water source well to pressure maintenance water injection, temperature observation to pressue observation.

MONTHLY SUMMARY OF WELL ABANDONMENTS AND RECOMPLETIONS

TOTAL WELLS

2001	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
ABANDONED DRY HOLES													
Development													
Development	8	2	3	1	8	10	5	6	6	6	6	5	66
Development Service	1	0	1	0	0	0	0	0	0	1	0	0	3
Sub Total	9	2	4	1	8	10	5	6	6	7	6	5	69
Exploratory													
Outpost	9	4	5	0	9	5	1	7	4	6	5	2	57
New Pool Wildcat	2	6	5	0	7	8	3	3	1	0	4	1	40
New Field Wildcat	2	0	1	0	1	4	2	0	4	1	3	3	21
Deeper Pool Test	0	0	0	0	0	0	0	0	0	0	0	0	0
Other [1]	7	2	2	0	2	2	5	4	1	1	3	2	31
Sub Total	20	12	13	0	19	19	11	14	10	8	15	8	149
Total Dry Holes	29	14	17	1	27	29	16	20	16	15	21	13	218
ABANDONED NON-PRODUCERS													
Gas	0	0	0	1	1	1	5	1	12	5	3	6	35
Oil	0	4	4	0	0	2	3	5	5	5	3	6	37
Other [1]	2	0	0	0	0	1	0	0	0	1	0	1	5
Total Non-Producers	2	4	4	1	1	4	8	6	17	11	6	13	77
ABANDONED PREVIOUS PRODUCERS													
Gas	7	0	0	0	4	7	3	2	0	1	3	4	31
Oil	7	5	5	2	15	30	23	35	69	30	29	12	262
Other [1]	2	0	2	0	1	1	3	5	14	11	3	2	44
Total Producing Wells	16	5	7	2	20	38	29	42	83	42	35	18	337
RECOMPLETIONS													
Oil to Service Well	14	4	9	8	17	12	3	9	15	12	11	20	134
Oil to Gas	2	3	7	3	3	4	3	3	4	0	3	2	37
Oil to Oil [2]	14	35	8	7	6	10	8	6	18	19	6	6	143
Gas to Oil	0	0	1	0	0	1	0	2	1	1	1	0	7
Gas to Gas [3]	12	18	7	36	68	6	0	0	6	28	2	10	215
Service Well to Service Well [4]	0	0	0	1	0	0	0	0	0	0	0	0	1
Service Well to Oil	0	0	1	2	1	0	2	0	3	2	2	0	13
Total Recompletions	42	60	33	57	115	33	18	20	49	62	25	38	550

Note: Re-entry wells are included in totals.

1. Includes potash, potash water disposal and gas cavern wells.
2. Includes single to MZ, MZ to commingled, commingled to single, MZ to single
3. Includes single to MZ, MZ to single, commingled to single, commingled to MZ.
4. Includes water source well to pressure maintenance water injection, temperature observation to pressue observation.

MONTHLY SUMMARY OF CAPABLE AND ACTIVE WELLS

2001	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec
VERTICAL WELLS												
Oil												
Capable	26 158	26 209	26 264	26 301	26 460	26 644	26 765	26 899	27 010	27 005	26 997	26 973
Operated	17 175	17 135	17 152	16 924	17 117	17 217	17 322	17 490	17 497	17 495	17 447	17 132
GAS												
Capable	13 463	13 587	13 584	13 751	13 954	14 139	14 498	14 881	15 072	15 082	15 025	15 024
Operated	10 553	10 603	10 730	10 836	10 986	11 053	11 193	11 328	11 642	11 915	12 094	12 070
SERVICE												
Capable	4 678	4 686	4 693	4 702	4 730	4 750	4 743	4 739	4 757	4 773	4 760	4 767
Operated	2 852	2 839	2 860	2 862	2 893	2 882	2 874	2 883	2 870	2 862	2 873	2 889
TOTAL												
Capable	44 299	44 482	44 541	44 754	45 144	45 533	46 006	46 519	46 839	46 860	46 782	46 764
Operated	30 580	30 577	30 742	30 622	30 996	31 152	31 389	31 701	32 009	32 272	32 414	32 091
HORIZONTAL WELLS												
Oil												
Capable	3 914	3 950	3 988	4 001	4 026	4 071	4 105	4 147	4 185	4 229	4 267	4 292
Operated	3 135	3 122	3 169	3 143	3 216	3 246	3 276	3 317	3 341	3 366	3 379	3 384
GAS												
Capable	1	1	1	1	1	1	1	1	1	1	1	1
Operated	0	0	0	0	0	0	0	0	0	0	0	0
SERVICE												
Capable	120	122	124	128	135	139	142	145	151	153	153	155
Operated	83	91	91	95	100	98	102	104	107	109	118	119
TOTAL												
Capable	4 035	4 073	4 113	4 130	4 162	4 211	4 248	4 293	4 337	4 383	4 421	4 448
Operated	3 218	3 213	3 260	3 238	3 316	3 344	3 378	3 421	3 448	3 475	3 497	3 503
TOTAL WELLS												
Oil												
Capable	30 072	30 159	30 252	30 302	30 486	30 715	30 870	31 046	31 195	31 234	31 264	31 265
Operated	20 310	20 257	20 321	20 067	20 333	20 463	20 598	20 807	20 838	20 861	20 826	20 516
GAS												
Capable	13 464	13 588	13 585	13 752	13 955	14 140	14 499	14 882	15 073	15 083	15 026	15 025
Operated	10 553	10 603	10 730	10 836	10 986	11 053	11 193	11 328	11 642	11 915	12 094	12 070
SERVICE												
Capable	4 798	4 808	4 817	4 830	4 865	4 889	4 885	4 884	4 908	4 926	4 913	4 922
Operated	2 935	2 930	2 951	2 957	2 993	2 980	2 976	2 987	2 977	2 971	2 991	3 008
TOTAL												
Capable	48 334	48 555	48 654	48 884	49 306	49 744	50 254	50 812	51 176	51 243	51 203	51 212
Operated	33 798	33 790	34 002	33 860	34 312	34 496	34 767	35 122	35 457	35 747	35 911	35 594

Notes: Operating well count includes all wells with days on production/injection during the month.

Capable well count includes all operating wells, wells that are not abandoned but produced at one time (including suspended wells), and wells that have been completed but have yet to commence production.

HISTORICAL SUMMARY OF EXPLORATORY AND DEVELOPMENT WELLS DRILLED

		EXPLORATORY						DEVELOPMENT						AGGREGATE					
	Licences Issued	Completed Wells Oil	Gas	Misc.	Standing Cased	Abandoned Dry Holes	Total Drilled	Completed Wells Oil	Gas	Misc.	Standing Cased	Abandoned Dry Holes	Total Drilled	Completed Wells Oil	Gas	Misc.	Standing Cased	Abandoned Dry Holes	Total Drilled
1900-19	14	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	14	14
1920-28	12	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	12	12
1929	6	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6	6
1930	1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1	1
1931	4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	4	4
1932	3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3	3
1933	16	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	16	16
1934	18	-	-	-	-	-	-	-	-	-	-	-	-	-	1	-	-	17	18
1935	18	-	-	-	-	-	-	-	-	-	-	-	-	-	2	-	-	16	18
1936	14	-	-	-	-	-	-	-	-	-	-	-	-	-	2	-	-	12	14
1937	10	-	-	-	-	-	-	-	-	-	-	-	-	-	3	-	-	7	10
1938	8	-	-	-	-	-	-	-	-	-	-	-	-	-	2	-	-	6	8
1939	11	-	-	-	-	-	-	-	-	-	-	-	-	-	1	-	-	10	11
1940	19	-	-	-	-	-	-	-	-	-	-	-	-	-	5	-	-	14	19
1941	12	-	-	-	-	-	-	-	-	-	-	-	-	-	2	-	-	10	12
1942	7	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	7	7
1943	25	-	-	-	-	-	-	-	-	-	-	-	-	-	3	-	-	22	25
1944	32	-	-	-	-	-	-	-	-	-	-	-	-	-	10	-	-	21	31
1945	34	-	-	-	-	-	-	-	-	-	-	-	-	5	7	-	-	17	29
1946	56	-	-	-	-	-	-	-	-	-	-	-	-	34	2	-	-	14	50
1947	116	-	-	-	-	-	-	-	-	-	-	-	-	60	6	-	-	43	109
1948	72	-	-	-	-	-	-	-	-	-	-	-	-	30	8	-	-	30	68
1949	62	-	-	-	-	-	-	-	-	-	-	-	-	31	6	-	-	25	62
1950	114	-	-	-	-	-	-	-	-	-	-	-	-	36	9	-	-	63	108
1951	135	-	-	-	-	-	-	-	-	-	-	-	-	52	8	-	-	64	124
1952	535	-	-	-	-	-	-	-	-	-	-	-	-	219	22	-	-	236	477
1953	763	47	12	-	-	-	330	283	10	-	-	-	348	330	22	-	-	293	678
1954	864	43	13	-	-	-	424	300	8	-	-	-	383	343	21	-	-	364	807
1955	966	32	7	-	-	-	327	532	5	-	-	-	592	564	12	-	-	333	919

HISTORICAL SUMMARY OF EXPLORATORY AND DEVELOPMENT WELLS DRILLED

		EXPLORATORY						DEVELOPMENT						AGGREGATE					
	Licences Issued	Completed Wells Oil	Gas	Misc.	Standing Cased	Abandoned Dry Holes	Total Drilled	Completed Wells Oil	Gas	Misc.	Standing Cased	Abandoned Dry Holes	Total Drilled	Completed Wells Oil	Gas	Misc.	Standing Cased	Abandoned Dry Holes	Total Drilled
1956	1 245	22	5	-	-	-	343	783	10	-	-	-	797	805	15	-	-	302	1 140
1957	1 267	23	6	-	-	-	359	848	11	-	-	-	899	871	17	-	-	364	1 258
1958	820	34	5	-	-	-	224	468	13	-	-	-	579	502	18	-	-	269	803
1959	822	36	4	-	-	-	275	482	5	-	-	-	525	518	9	-	-	268	800
1960	604	44	4	-	-	-	143	386	6	-	-	-	457	430	10	-	-	142	600
1961	677	96	2	-	-	-	125	371	5	-	-	-	535	467	7	-	-	138	660
1962	659	57	4	-	-	-	206	328	7	-	-	-	434	385	11	-	-	184	640
1963	1 014	159	26	-	-	-	336	390	15	-	-	-	654	549	41	-	-	304	990
1964	1 309	207	4	-	-	-	510	420	26	-	-	-	769	627	30	-	-	522	1 279
1965	1 534	267	18	-	-	-	558	443	38	-	-	-	900	710	56	-	-	592	1 458
1966	1 295	189	9	-	-	-	568	385	19	-	-	-	704	574	28	-	-	589	1 272
1967	1 061	172	13	-	-	-	478	244	22	-	-	-	541	416	35	-	-	498	1 019
1968	968	59	8	-	-	-	484	334	51	-	-	-	476	393	59	-	-	494	960
1969	1 218	128	19	-	-	-	649	388	18	-	-	-	542	516	37	-	-	588	1 191
1970	1 006	81	26	-	-	-	393	396	44	-	-	-	552	477	70	-	-	394	945
1971	756	35	26	-	-	-	382	238	70	-	-	-	388	273	96	-	-	365	770
1972	695	48	40	-	-	-	281	266	37	-	-	-	374	314	77	-	-	237	655
1973	696	117	59	-	-	-	345	250	26	-	-	-	316	367	85	-	-	183	661
1974	303	38	81	-	-	-	192	55	33	-	-	-	94	93	114	-	-	116	286
1975	290	18	77	-	-	-	163	87	4	-	-	-	114	105	81	-	-	80	277
1976	275	54	18	-	-	-	145	92	7	-	-	-	117	146	25	-	-	85	262
1977	565	145	19	-	-	-	261	197	46	-	-	-	272	342	65	-	-	83	533
1978	1 098	300	13	-	-	-	480	421	26	-	-	-	519	721	39	-	-	176	999
1979	1 350	390	9	-	-	-	608	545	16	-	-	-	664	935	25	-	-	228	1 272
1980	1 626	535	39	-	-	-	927	533	25	-	-	-	571	1 068	64	-	-	314	1 498
1981	791	335	9	-	-	-	555	206	12	-	-	-	252	541	21	-	-	260	807
1982	912	291	7	-	-	-	366	394	6	-	-	-	442	685	13	-	-	112	808
1983	1 921	283	87	-	-	-	509	1 050	99	-	-	-	1 335	1 333	186	-	-	242	1 844
1984	3 234	370	151	8	-	-	738	1 759	268	30	-	-	2 232	2 129	419	38	-	395	2 970
1985	3 971	406	137	48	-	-	895	2 360	325	3	-	-	2 956	2 766	462	51	-	535	3 851

HISTORICAL SUMMARY OF EXPLORATORY AND DEVELOPMENT WELLS DRILLED

		EXPLORATORY						DEVELOPMENT						AGGREGATE					
	Licences Issued	Completed Wells			Standing Cased	Abandoned Dry Holes	Total Drilled	Completed Wells			Standing Cased	Abandoned Dry Holes	Total Drilled	Completed Wells			Standing Cased	Abandoned Dry Holes	Total Drilled
		Oil	Gas	Misc.				Oil	Gas	Misc.				Oil	Gas	Misc.			
1986	955	138	93	8	-	-	296	634	173	45	-	-	829	772	266	53	-	172	1 079
1987	1 654	95	131	20	25	120	391	618	362	36	141	57	1 214	713	493	56	166	177	1 605
1988	2 096	133	246	10	25	164	578	882	464	34	51	95	1 526	1 015	710	44	76	259	2 104
1989	1 513	46	261	9	35	121	472	261	670	22	46	31	1 030	307	931	31	81	152	1 502
1990	1 432	87	125	13	30	166	421	451	384	32	65	44	976	538	509	45	95	210	1 397
1991	1 133	69	76	20	21	108	294	409	350	21	29	41	850	478	426	41	50	149	1 144
1992	867	47	16	2	14	84	163	442	165	11	40	23	681	489	181	13	54	107	844
1993	2 545	136	147	4	44	217	548	841	734	42	61	60	1 738	977	881	46	105	277	2 286
1994	2 515	112	228	8	50	269	667	960	621	43	60	77	1 761	1 072	849	51	110	346	2 428
1995	2 206	224	62	4	43	290	623	1 174	117	70	79	87	1 527	1 398	179	74	122	377	2 150
1996	3 283	336	52	5	55	350	798	1 506	268	85	119	134	2 112	1 842	320	90	174	484	2 910
1997	4 515	483	56	12	73	489	1 113	2 198	216	33	120	262	2 829	2 681	272	45	193	751	3 942
1998	1 806	190	128	10	77	178	583	539	408	41	71	61	1 120	729	536	51	148	239	1 703
1999	2 761	180	151	6	41	119	497	938	820	62	59	57	1 936	1 118	971	68	100	176	2 433
2000	4 068	312	132	3	47	177	671	1 660	1 011	84	97	85	2 937	1 972	1 143	87	144	262	3 608
2001	3 454	257	223	2	37	149	668	1 354	1 113	59	70	69	2 665	1 611	1 336	61	107	218	3 333
TOTAL	74 732	7 906	3 084	192		3 001	22 362	31 101	9 189	753		1 183	47 064	39 474	12 372	945		15 095	70 636

Notes: All wells from 1987 have a Finished Drilling Date within the calendar year. Due to system limitations, well totals prior to 1987 include all wells with a Completion Date within the calendar year regardless of Finished Drilling Date.

Prior to 1987, data for Standing Cased wells and Exploratory or Development well abandonments are not available.

Prior to 1987, Abandonded Dry Holes totals exclude known potash wells.

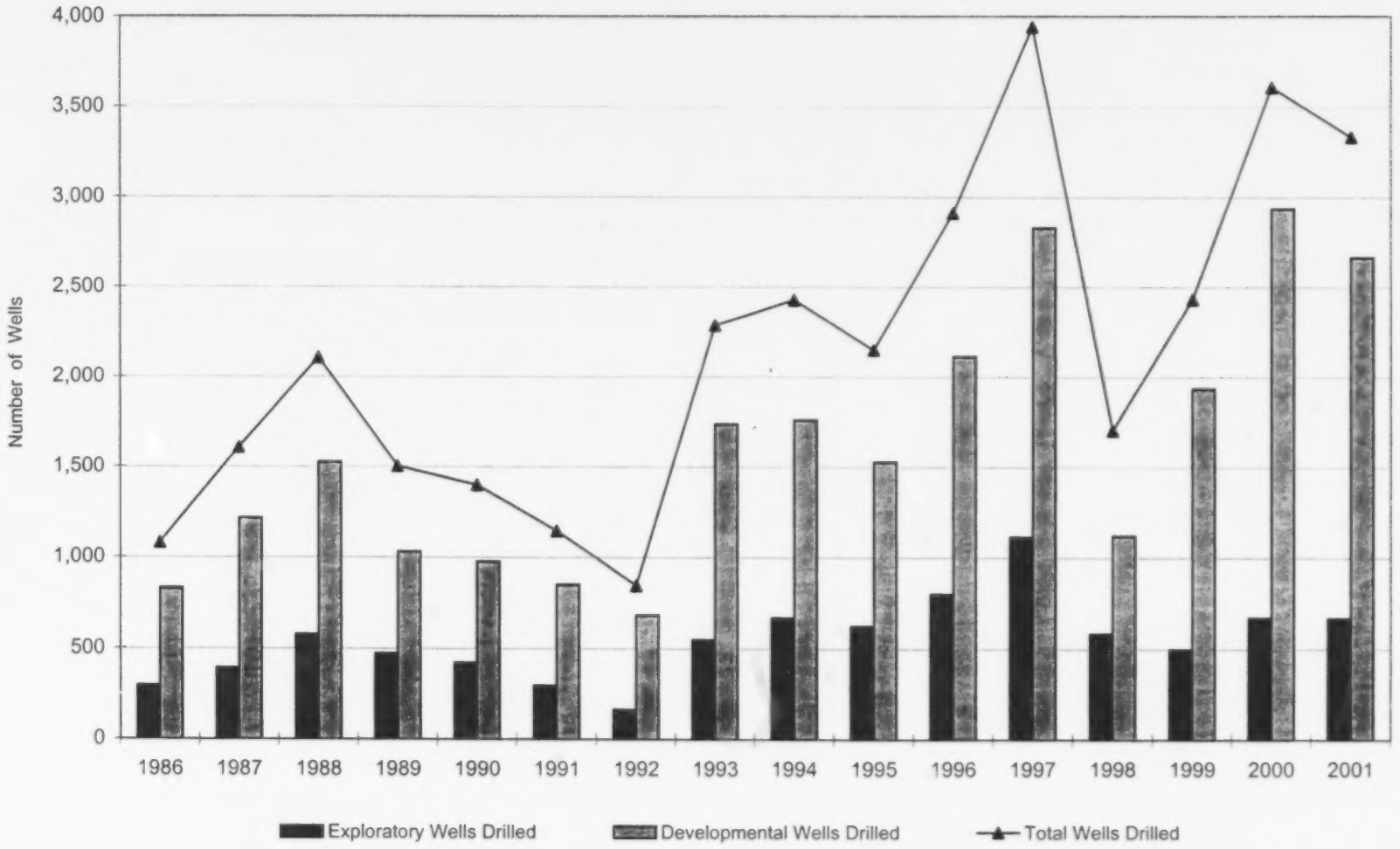
Prior to 1984, Miscellaneous category figures are not available.

Prior to 1953, aggregate wells were not defined as Exploratory or Development.

Re-entry wells are counted as new wells drilled.

Stratigraphic test wells and abandoned wells with an initial well objective related to service are included in Abandoned Dry Holes totals.

HISTORICAL SUMMARY OF SASKATCHEWAN WELLS DRILLED



Graph 5 - 2 - 1

Table 5 - 2 - 1A

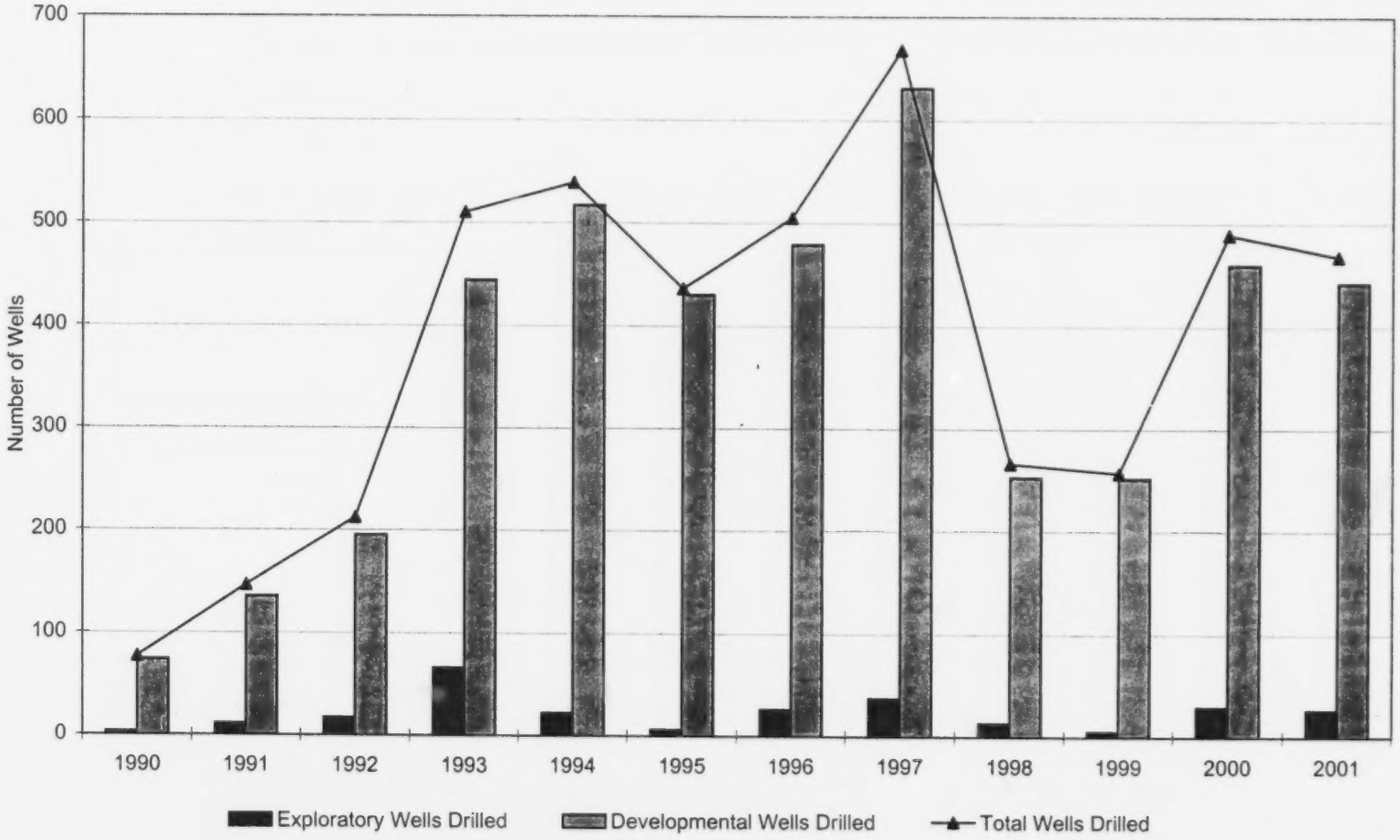
HISTORICAL SUMMARY OF HORIZONTAL EXPLORATORY AND DEVELOPMENT WELLS DRILLED

		EXPLORATORY						DEVELOPMENT						AGGREGATE					
	Licences Issued	Completed Wells Oil	Gas	Misc.	Standing Cased	Abandoned Dry Holes	Total Drilled	Completed Wells Oil	Gas	Misc	Standing Cased	Abandoned Dry Holes	Total Drilled	Completed Wells Oil	Gas	Misc.	Standing Cased	Abandoned Dry Holes	Total Drilled
1987	1	0	0	0	0	0	0	1	0	0	0	0	1	1	0	0	0	0	1
1988	3	0	0	0	0	0	0	3	0	0	0	0	3	3	0	0	0	0	3
1989	13	0	0	0	0	0	0	12	0	0	1	0	13	12	0	0	1	0	13
1990	76	3	0	0	0	0	3	71	0	0	1	2	74	74	0	0	1	2	77
1991	155	11	0	0	0	0	11	132	0	0	1	2	135	143	0	0	1	2	146
1992	224	17	0	0	0	0	17	193	0	1	0	1	195	210	0	1	0	1	212
1993	633	65	0	0	0	1	66	442	0	0	2	0	444	507	0	0	2	1	510
1994	537	22	0	0	0	0	22	510	0	0	2	5	517	532	0	0	2	5	539
1995	443	6	0	0	0	0	6	421	0	6	2	1	430	427	0	6	2	1	436
1996	559	24	0	0	0	2	26	469	0	4	0	6	479	493	0	4	0	8	505
1997	747	37	0	0	0	0	37	603	0	18	3	7	631	640	0	18	3	7	668
1998	265	12	0	0	1	0	13	243	0	6	1	3	253	255	0	6	2	3	266
1999	310	5	0	0	0	0	5	250	0	1	0	1	252	255	0	1	0	1	257
2000	535	29	0	0	0	0	29	417	0	38	2	3	460	446	0	38	2	3	489
2001	491	26	0	0	0	0	26	415		26	0	1	442	441	0	26	0	1	468
TOTAL	4992	257	0	0		3	261	4182	0	100		32	4329	4439	0	100		35	4590

Notes: All wells have a Finished Drilling Date within the calendar year.

The horizontal wells included in this table are also included in Table 5-2-1, Historical Summary of Exploratory and Development Wells Drilled

HISTORICAL SUMMARY OF SASKATCHEWAN HORIZONTAL WELLS DRILLED



Graph 5 - 2 - 1A

HISTORICAL SUMMARY OF EXPLORATORY AND DEVELOPMENT METRES DRILLED

Year	EXPLORATORY[1]			DEVELOPMENT[2]			TOTAL		
	Wells Drilled	Metres Drilled	Average Depth	Wells Drilled	Metres Drilled	Average Depth	Wells Drilled	Metres Drilled	Average Depth
1900-1919	-	-	-	-	-	-	14	6 734.2	481.0
1920-1928	-	-	-	-	-	-	12	4 701.2	391.7
1929	-	-	-	-	-	-	6	2 034.2	339.0
1930	-	-	-	-	-	-	1	426.7	426.7
1931	-	-	-	-	-	-	4	2 573.4	643.3
1932	-	-	-	-	-	-	3	877.5	292.5
1933	-	-	-	-	-	-	16	8 488.6	530.5
1934	-	-	-	-	-	-	18	1 070.7	59.4
1935	-	-	-	-	-	-	18	3 502.7	194.5
1936	-	-	-	-	-	-	14	2 789.5	199.2
1937	-	-	-	-	-	-	10	1 776.9	177.6
1938	-	-	-	-	-	-	8	1 253.0	156.6
1939	-	-	-	-	-	-	11	2 866.0	260.5
1940	-	-	-	-	-	-	19	3 288.4	173.0
1941	-	-	-	-	-	-	12	2 379.8	198.3
1942	-	-	-	-	-	-	7	2 017.7	288.2
1943	-	-	-	-	-	-	25	10 270.2	410.8
1944	-	-	-	-	-	-	31	21 718.8	700.6
1945	-	-	-	-	-	-	29	20 221.6	697.2
1946	-	-	-	-	-	-	50	32 645.2	652.9
1947	-	-	-	-	-	-	109	61 832.0	567.2
1948	-	-	-	-	-	-	68	40 728.2	598.9
1949	-	-	-	-	-	-	62	36 874.7	594.7
1950	-	-	-	-	-	-	108	72 969.4	675.6
1951	-	-	-	-	-	-	124	109 894.1	886.2
1952	-	-	-	-	-	-	477	421 050.1	882.7
1953	330	386 555.5	1 171.3	348	322 762.1	927.5	678	709 317.7	1 046.1
1954	424	471 628.3	1 112.3	383	317 468.4	828.8	807	789 069.2	977.7
1955	327	374 279.4	1 144.5	592	614 999.5	1 038.8	919	989 278.9	1 076.4

HISTORICAL SUMMARY OF EXPLORATORY AND DEVELOPMENT METRES DRILLED

Year	EXPLORATORY[1]			DEVELOPMENT[2]			TOTAL		
	Wells Drilled	Metres Drilled	Average Depth	Wells Drilled	Metres Drilled	Average Depth	Wells Drilled	Metres Drilled	Average Depth
1956	343	420 296.4	1 225.3	797	1 019 869.6	1 279.6	1 140	1 440 166.0	1 263.3
1957	359	425 769.4	1 185.9	899	1 208 483.9	1 344.2	1 258	1 634 253.2	1 299.0
1958	224	276 503.6	1 234.3	579	754 351.4	1 302.8	803	1 030 855.0	1 283.7
1959	275	313 812.4	1 141.1	525	670 679.8	1 277.4	800	984 492.2	1 230.6
1960	143	167 568.4	1 171.8	457	543 062.5	1 188.3	600	710 630.9	1 184.3
1961	125	139 196.4	1 113.5	535	567 347.7	1 060.4	660	706 544.1	1 070.5
1962	206	222 925.6	1 082.1	434	477 470.8	1 100.1	640	700 396.3	1 094.3
1963	336	303 999.9	904.7	654	675 359.1	1 032.6	990	979 359.0	989.2
1964	510	533 485.1	1 046.0	769	825 208.9	1 073.0	1 279	1 358 693.9	1 062.3
1965	558	581 396.9	1 041.9	900	959 098.0	1 065.6	1 458	1 540 494.9	1 056.5
1966	568	614 635.0	1 082.1	704	780 567.8	1 108.7	1 272	1 395 202.8	1 096.8
1967	478	555 024.1	1 161.1	541	564 133.3	1 042.7	1 019	1 119 157.4	1 098.2
1968	484	550 739.5	1 137.8	476	481 681.3	1 011.9	960	1 032 420.7	1 075.4
1969	649	610 155.1	940.1	542	531 261.6	980.1	1 191	1 141 416.6	958.3
1970	393	340 338.5	866.0	552	424 984.5	769.8	945	765 323.0	809.8
1971	382	326 859.3	855.6	388	315 061.4	812.0	770	641 920.7	833.6
1972	281	243 987.6	868.2	374	324 488.6	867.6	655	568 476.1	867.9
1973	345	287 404.2	833.0	316	263 835.5	834.9	661	551 239.7	833.9
1974	192	142 925.3	744.4	94	77 263.2	821.9	286	220 188.5	769.8
1975	163	116 749.1	716.2	114	91 014.5	798.3	277	207 763.6	750.0
1976	145	132 164.4	911.4	117	102 099.2	872.6	262	234 263.5	894.1
1977	261	200 857.8	769.5	272	236 444.4	869.2	533	437 302.1	820.4
1978	480	357 449.4	744.6	519	380 523.6	733.1	999	737 973.0	738.7
1979	608	454 909.8	748.2	664	498 713.0	751.0	1 272	953 622.8	749.7
1980	927	786 254.5	848.1	571	461 366.7	807.9	1 498	1 247 722.9	832.9
1981	542	459 511.6	847.8	265	237 142.7	894.8	807	696 654.3	863.2
1982	366	310 062.0	847.1	442	380 001.7	859.7	808	690 063.7	854.0
1983	434	432 174.7	995.7	1 409	1 255 720.9	891.2	1 844	1 687 895.6	915.3
1984	738	727 056.7	985.1	2 232	1 975 778.9	885.2	2 970	2 702 835.6	910.0
1985	893	889 701.4	996.3	2 958	2 686 818.9	908.3	3 851	3 576 520.3	928.7

HISTORICAL SUMMARY OF EXPLORATORY AND DEVELOPMENT METRES DRILLED

Year	EXPLORATORY[1]			DEVELOPMENT[2]			TOTAL		
	Wells Drilled	Metres Drilled	Average Depth	Wells Drilled	Metres Drilled	Average Depth	Wells Drilled	Metres Drilled	Average Depth
1986	296	281 976.6	952.6	829	740 752.9	893.5	1 079	1 022 729.5	947.8
1987	391	381 625.1	976.0	1 214	1 032 381.4	850.4	1 605	1 414 006.5	881.0
1988	578	501 462.8	867.6	1 526	1 258 484.8	824.7	2 104	1 759 947.6	836.5
1989	472	386 187.7	818.2	1 030	787 610.3	764.7	1 502	1 173 798.0	781.5
1990	421	420 604.4	999.1	976	835 637.2	856.2	1 397	1 256 241.6	899.2
1991	294	306 215.9	1 041.5	850	815 216.9	959.1	1 144	1 121 432.8	980.3
1992	163	202 706.7	1 243.6	681	737 654.5	1 083.1	844	940 361.2	1 114.2
1993	548	543 592.0	992.0	1 738	1 730 778.9	995.8	2 286	2 274 370.9	994.9
1994	667	607 782.1	911.2	1 761	1 911 636.5	1 085.5	2 428	2 519 418.6	1 037.7
1995	623	627 380.9	1 007.0	1 527	1 827 517.4	1 196.8	2 150	2 454 898.3	1 141.8
1996	798	848 700.0	1 063.5	2 112	2 316 843.0	1 097.0	2 910	3 165 543.0	1 087.8
1997	1 113	1 181 716.3	1 061.7	2 829	3 167 802.2	1 119.8	3 942	4 349 518.5	1 103.4
1998	583	630 946.9	1 082.2	1 120	1 255 795.9	1 121.2	1 703	1 886 742.8	1 107.9
1999	497	457 224.7	920.0	1 936	1 793 451.1	926.4	2 433	2 250 675.8	925.1
2000	671	611 890.8	911.9	2 937	2 811 228.5	957.2	3 608	3 423 119.3	948.8
2001	668	567 289.2	849.2	2 665	2 580 853.1	968.4	3 333	3 148 142.3	944.5

1. Exploratory category includes Outpost, New Pool Wildcat, New Field Wildcat, Deeper Pool Test, and Other (stratigraphic test, potash, potash water disposal, re-entry and re-abandon, gas cavern, and lease fuel wells).

2. Development category includes Development and Development Service Wells.

Notes: Wells Drilled from 1987 have a Finished Drilling Date within the calendar year. Due to system limitations, well totals prior to 1987 include all wells with a Completion Date within the calendar year regardless of Finished Drilling Date.

Re-entry wells are counted as new wells drilled, but re-entry metres are not included in Metres Drilled totals.

HISTORICAL SUMMARY OF HORIZONTAL EXPLORATORY AND DEVELOPMENT METRES DRILLED

Year	EXPLORATORY[1]			DEVELOPMENT[2]			TOTAL		
	Wells Drilled	Metres Drilled	Average Depth	Wells Drilled	Metres Drilled	Average Depth	Wells Drilled	Metres Drilled	Average Depth
1987	0	0.0	0.0	1	1 143.0	1 143.0	1	1 143.0	1 143.0
1988	0	0.0	0.0	3	3 975.0	1 325.0	3	3 975.0	1 325.0
1989	0	0.0	0.0	13	19 177.5	1 475.2	13	19 177.5	1 475.2
1990	3	2 991.5	997.2	74	107 046.5	1 446.6	77	110 038.0	1 429.1
1991	11	21 398.0	1 945.3	135	224 218.1	1 660.9	146	245 616.1	1 682.3
1992	17	33 942.0	1 996.6	195	351 732.0	1 803.8	212	385 674.0	1 819.2
1993	66	120 401.6	1 824.3	444	819 870.1	1 846.6	510	940 271.7	1 843.7
1994	22	39 813.8	1 809.7	517	964 733.1	1 866.0	539	1 004 546.9	1 863.7
1995	6	11 749.0	1 958.2	430	790 788.4	1 839.0	436	802 537.4	1 840.7
1996	26	51 422.0	1 977.8	479	866 574.6	1 809.1	505	917 996.6	1 817.8
1997	37	77 699.9	2 100.0	603	1 157 041.8	1 918.8	640	1 234 741.7	1 929.3
1998	13	22 999.4	1 769.2	253	482 625.1	1 907.6	266	505 624.5	1 900.8
1999	5	9 649.0	1 929.8	252	471 601.1	1 871.4	257	481 250.1	1 872.6
2000	29	61 193.2	2 110.1	460	905 996.2	1 969.6	489	967 189.4	1 977.9
2001	26	57 183.9	2 199.4	442	892 764.2	2 019.8	468	949 948.1	2 029.8

1. Exploratory category includes Outpost, New Pool Wildcat, New Field Wildcat, Deeper Pool Test, and Other (stratigraphic test, potash, potash water disposal, re-entry and re-abandon, gas cavern, and lease fuel wells).

2. Development category includes Development and Development Service Wells.

Notes: The horizontal wells and metres drilled included in this table are also included in Table 5-2-2, Historical Summary of Exploratory and Development Metres Drilled. All wells have a Finished Drilling Date within the calendar year.

HISTORICAL SUMMARY OF ANNUAL WELL COMPLETIONS AND ABANDONMENTS

Year	COMPLETIONS[1]			WELL STATUS UNDET. DEC 31		RECOMPLETIONS			ABANDONMENTS				
				Carried Forward					Previous Producers			Non-Producers	
	Oil	Gas	Service[2]		From Oil[3]	To Oil[4]	From Gas[5]	To Gas[6]	Oil	Gas	Service	Oil	Gas
1900-1933	-	-	-	-	-	-	-	-	-	-	-	-	-
1934	-	1	-	-	-	-	-	-	-	-	-	-	-
1935	-	2	-	-	-	-	-	-	-	-	-	-	-
1936	-	2	-	-	-	-	-	-	-	-	-	-	-
1937	-	3	-	-	-	-	-	-	-	-	-	-	-
1938	-	2	-	-	-	-	-	-	-	-	-	-	-
1939	-	1	-	-	-	-	-	-	-	-	-	-	-
1940	-	5	-	-	-	-	-	-	-	-	-	-	-
1941	-	2	-	-	-	-	-	-	-	1	-	-	-
1942	-	-	-	-	-	-	-	-	-	1	-	-	-
1943	-	3	-	-	-	-	-	-	-	1	-	-	-
1944	-	10	-	2	-	-	-	-	-	2	-		
1945	5	7	-	5	-	-	-	-	-	2	-	-	-
												-	-
1946	34	2	-	8	-	-	-	-	-	-	-	-	-
1947	60	6	-	2	-	-	-	-	-	2	-	-	-
1948	30	8	-	4	-	-	-	-	-	2	-	-	-
1949	31	6	-	2	-	-	-	-	3	-	-	-	-
1950	36	9	-	1	-	-	-	-	2	3	-	-	-
1951	52	8	-	1	-	-	-	-	6	3	-	-	-
1952	219	22	-	4	-	-	-	-	9	3	-	-	-
1953	330	22		72	1	-	-	1	16	2	-	-	-
1954	343	21		95	4	-	-	4	9	1	-	1	-
1955	564	12	2	129	8	-	-	6	27	5	-	6	1
1956	805	15	13	180	27	-	-	-	23	1	-	2	2
1957	871	17	13	102	15	-	-	5	33	2	-	15	-
1958	502	18	13	92	24	-	-	1	32	2	1	12	3
1959	518	9	3	63	41	-	-	1	32	-	-	18	3
1960	430	10	8	51	35	1	1	-	44	-	2	29	6
1961	467	7	24	61	58	1	1	-	40	5	2	11	4
1962	385	11	28	68	242	-	-	1	44	3	2	22	1
1963	549	41	47	91	111	-	-	-	49	1	3	15	3
1964	627	30	25	97	239	3	1	3	41	-	1	16	5
1965	710	56	20	137	130	2	1	6	54	-	6	14	-
1966	574	28	20	93	165	5	3	10	103	2	5	22	3
1967	416	35	26	117	131	2	2	11	103	6	6	26	2
1968	393	59	23	87	72	3	2	8	113	3	10	17	8
1969	516	37	17	120	119	2	-	10	112	1	7	16	3
1970	477	70	19	125	130	5	2	13	113	-	11	26	10

HISTORICAL SUMMARY OF ANNUAL WELL COMPLETIONS AND ABANDONMENTS

Year	COMPLETIONS[1]			WELL STATUS UNDET. DEC 3	RECOMPLETIONS				ABANDONMENTS				
				Carried Forward					Previous Producers			Non-Producers	
	Oil	Gas	Service[2]		From Oi	To Oil[4]	From Gas[5]	To Gas[6]	Oil	Gas	Service	Oil	Gas
1971	273	96	21	93	102	8	2	11	131	5	29	24	8
1972	314	77	12	119	94	9	7	8	109	4	17	6	11
1973	357	85	18	141	42	6	-	11	77	-	26	11	16
1974	93	114	3	118	24	9	3	2	61	4	23	6	13
1975	105	81	13	120	19	3	1	6	66	3	13	8	5
1976	146	25	8	116	14	4	1	7	43	-	10	3	7
1977	342	65	7	165	7	-	-	3	33	2	10	6	5
1978	721	39	3	293	12	-	-	5	38	2	12	7	-
1979	934	25	7	399	23	3	2	9	40	2	8	9	1
1980	1 064	57	23	500	25	4	3	3	25	-	4	15	1
1981	542	12	27	358	21	2	1	8	29	-	2	9	-
1982	684	8	20	395	24	1	-	11	29	3	8	20	-
1983	1 330	168	22	525	27	10	3	8	24	1	3	23	1
1984	2 127	400	38	766	54	26	38	27	90	1	12	4	-
1985	2 767	462	51	795	245	36	62	71	90	1	9	35	1
1986	772	266	52	461	130	27	28	31	108	4	1	65	13
1987	748	510	54	443	204	98	6	5	272	-	21	59	13
1988	1 084	808	43	494	231	69	41	47	220	2	19	64	12
1989	330	965	37	463	118	61	92	102	282	11	26	55	36
1990	571	548	51	480	288	244	9	20	430	5	151	34	20
1991	527	446	48	48	244	127	60	82	321	3	107	49	32
1992	502	188	19	36	144	105	88	97	369	52	60	58	39
1993	999	917	45	155	204	157	80	89	298	17	42	45	16
1994	1 089	914	49	207	181	99	117	128	277	20	46	35	42
1995	1 428	217	73	130	215	126	47	55	246	5	22	37	14
1996	1 900	354	113	278	321	126	410	417	222	126	53	22	35
1997	2 789	289	146	777	302	141	97	99	244	4	55	36	24
1998	813	564	66	338	210	83	155	35	208	27	44	27	22
1999	1 195	1 026	79	262	214	121	289	304	257	40	40	45	50
2000	2 030	1 169	95	414	269	119	731	742	283	37	63	40	48
2001	1 684	1 384	68	377	314	163	222	252	262	31	44	37	35
TOTAL	40 214	12 876	1 612		5 874	2 011	2 608	2 775	6 192	466	1 036	1 162	574

1. Excludes dual completions or multi-zone.
2. Service includes water source, water disposal, injectors, cavern storage wells, etc.
3. Includes Oil to Service Well, Oil to Gas, and Oil to Oil recompletions.
4. Includes Oil to Oil, Gas to Oil, and Service Well to Oil recompletions.
5. Includes Gas to Oil and Gas to Gas recompletions.
6. Includes Oil to Gas and Gas to Gas recompletions.

Note: All wells (including re-entry wells) have a completion date within the calendar year.

HISTORICAL SUMMARY OF ANNUAL HORIZONTAL WELL COMPLETIONS AND ABANDONMENTS

	COMPLETIONS[1]			WELL STATUS UNDET. DEC 31	RECOMPLETIONS				ABANDONMENTS				
				Carried Forward					Previous Producers			Non-Producers	
Year	Oil	Gas	Service[2]		From Oil	To Oil[4]	From Gas	To Gas[5]	Oil	Gas	Service	Oil	Gas
1987	1	0	0	-	0	0	0	0	0	0	0	0	0
1988	3	0	0	-	0	0	0	0	0	0	0	0	0
1989	11	0	0	-	0	0	0	0	0	0	0	0	0
1990	75	0	0	-	0	0	0	0	0	0	0	0	0
1991	143	0	0	7	0	0	0	0	0	0	0	2	0
1992	212	0	0	8	0	0	0	0	1	0	0	1	0
1993	507	0	0	63	0	0	0	0	0	0	0	0	0
1994	532	0	0	40	0	0	0	0	0	0	0	0	0
1995	430	0	0	13	6	2	0	0	0	0	0	0	0
1996	495	0	4	31	9	2	0	0	0	0	0	0	0
1997	640	0	11	82	12	1	0	0	0	0	0	0	0
1998	259	0	6	44	4	1	0	0	0	0	0	0	0
1999	257	0	1	25	2	0	0	0	0	0	0	0	0
2000	446	0	38	37	13	1	0	0	0	0	0	0	0
2001	442	0	27	49	16	1	0	0	0	0	0	0	0
TOTAL	4 453	0	87		62	8	0	0	1	0	0	3	0

1. Excludes dual completions or multi-zone.
2. Service includes water source, water disposal, injectors, cavern storage wells, etc.
3. Includes Oil to Service Well, Oil to Gas, and Oil to Oil recompletions.
4. Includes Oil to Oil, Gas to Oil, and Service Well to Oil recompletions.
5. Includes Gas to Oil and Gas to Gas recompletions.
6. Includes Oil to Gas and Gas to Gas recompletions.

Note: All wells (including re-entry wells) have a completion date within the calendar year.

HISTORICAL YEAR-END SUMMARY OF CAPABLE AND ACTIVE WELLS

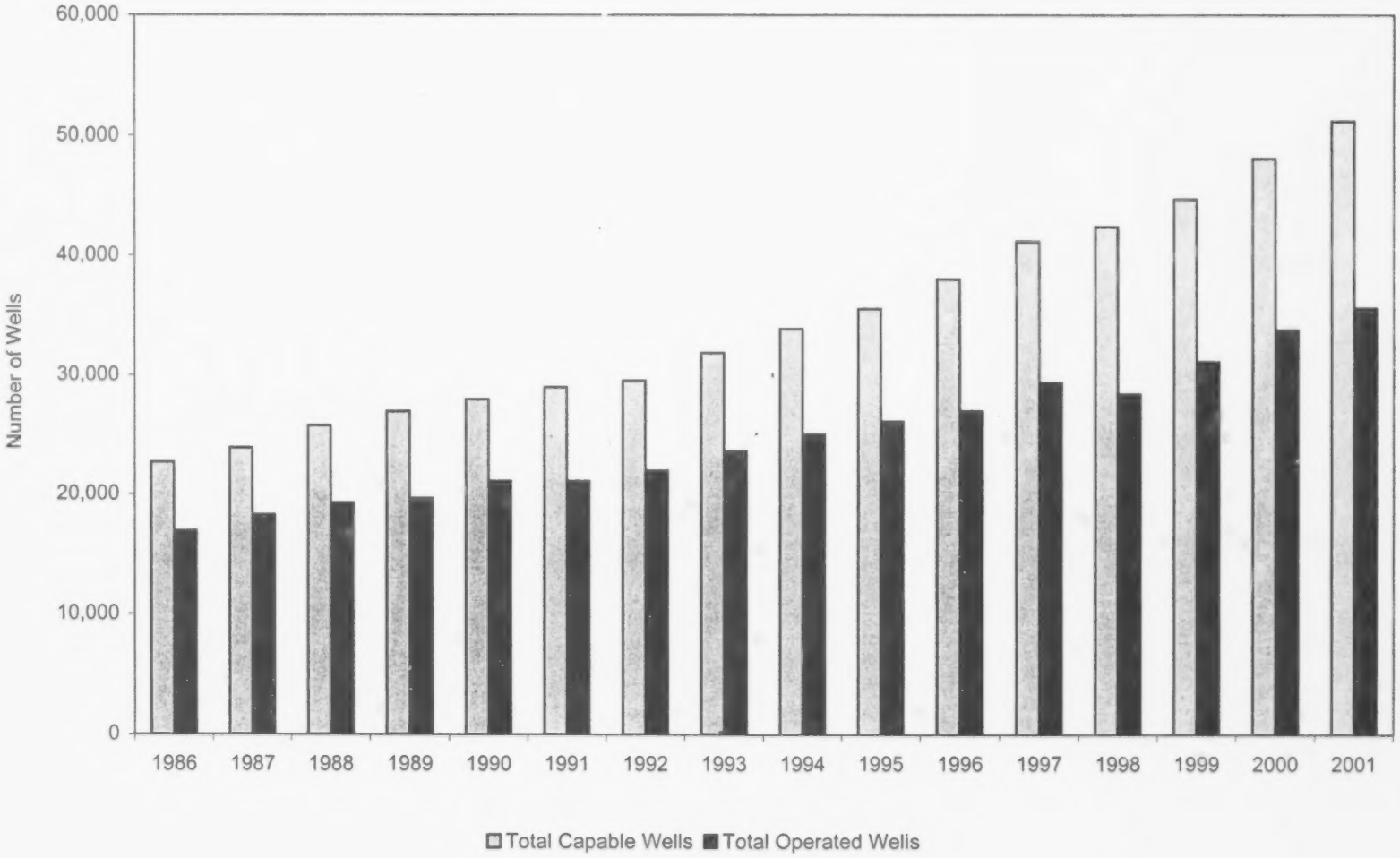
Year	OIL - VERTICAL		OIL - HORIZONTAL		GAS		SERVICE		TOTAL	
	Capable	Operated	Capable	Operated	Capable	Operated	Capable	Operated	Capable	Operated
1900-1	-	-	-	-	-	-	-	N/A	-	-
1934	-	-	-	-	1	-	-	N/A	1	-
1935	-	-	-	-	3	-	-	N/A	3	-
1936	-	-	-	-	5	-	-	N/A	5	-
1937	-	-	-	-	8	-	-	N/A	8	-
1938	-	-	-	-	10	-	-	N/A	10	-
1939	-	-	-	-	11	-	-	N/A	11	-
1940	-	-	-	-	16	-	-	N/A	16	-
1941	-	-	-	-	17	-	-	N/A	17	-
1942	-	-	-	-	16	-	-	N/A	16	-
1943	-	-	-	-	18	-	-	N/A	18	-
1944	-	-	-	-	26	-	-	N/A	26	-
1945	5	5	-	-	31	3	-	N/A	36	8
1946	39	21	-	-	33	3	-	N/A	72	24
1947	99	72	-	-	37	4	-	N/A	136	76
1948	129	91	-	-	43	9	-	N/A	172	100
1949	157	95	-	-	49	5	-	N/A	206	100
1950	191	152	-	-	55	9	-	N/A	246	161
1951	237	188	-	-	60	10	-	N/A	297	198
1952	447	268	-	-	79	13	-	N/A	526	281
1953	760	454	-	-	99	22	-	N/A	859	476
1954	1 094	796	-	-	120	33	-	N/A	1 214	829
1955	1 655	1 251	-	-	130	47	4	N/A	1 789	1 302
1956	2 414	2 047	-	-	154	61	44	N/A	2 612	2 152
1957	3 231	2 652	-	-	173	70	67	N/A	3 471	2 789
1958	3 664	2 963	-	-	191	88	102	N/A	3 957	3 153
1959	4 099	3 447	-	-	196	85	145	N/A	4 440	3 677
1960	4 435	3 685	-	-	203	98	186	N/A	4 824	3 969
1961	4 827	3 910	-	-	203	102	266	N/A	5 296	4 278
1962	4 935	4 248	-	-	210	95	533	N/A	5 678	4 876
1963	5 287	4 653	-	-	243	102	688	N/A	6 218	5 443
1964	5 638	4 837	-	-	270	149	946	N/A	6 854	5 932
1965	6 184	5 384	-	-	327	195	1 083	N/A	7 594	6 662

Table 5 - 2 - 4 (continued)

HISTORICAL YEAR-END SUMMARY OF CAPABLE AND ACTIVE WELLS

Year	OIL - VERTICAL		OIL - HORIZONTAL		GAS		SERVICE		TOTAL	
	Capable	Operated	Capable	Operated	Capable	Operated	Capable	Operated	Capable	Operated
1966	6 468	5 635	-	-	349	217	1 251	N/A	8 068	7 103
1967	6 617	5 735	-	-	389	251	1 392	N/A	8 398	7 378
1968	6 803	5 787	-	-	443	294	1 470	N/A	8 716	7 551
1969	7 096	6 016	-	-	485	323	1 586	N/A	9 167	7 925
1970	7 287	6 179	-	-	559	364	1 607	N/A	9 453	8 150
1971	7 313	6 276	-	-	654	409	1 731	N/A	9 698	8 416
1972	7 421	6 392	-	-	712	439	1 752	N/A	9 885	8 583
1973	7 652	6 522	-	-	803	455	1 799	N/A	10 254	8 776
1974	7 662	6 271	-	-	916	503	1 801	N/A	10 379	8 575
1975	7 677	6 092	-	-	991	558	1 805	N/A	10 473	8 455
1976	7 768	5 938	-	-	1 015	605	1 806	N/A	10 589	8 349
1977	8 063	6 777	-	-	1 079	642	1 807	N/A	10 949	9 226
1978	8 729	7 274	-	-	1 122	576	1 807	N/A	11 658	9 657
1979	9 588	8 071	-	-	1 174	698	1 860	N/A	12 622	10 629
1980	10 594	8 343	-	-	1 235	724	1 879	1 452	13 708	10 519
1981	11 072	7 915	-	-	1 264	767	1 923	1 364	14 259	10 046
1982	11 692	9 020	-	-	1 287	795	1 928	1 324	14 907	11 139
1983	12 961	10 182	-	-	1 479	930	1 936	1 336	16 376	12 448
1984	15 004	12 071	-	-	1 972	1 357	2 014	1 354	18 990	14 782
1985	17 107	14 080	-	-	2 118	1 614	2 254	1 489	21 479	17 183
1986	17 845	13 332	-	-	2 441	1 915	2 403	1 676	22 689	16 923
1987	18 286	14 370	1	1	2 995	2 106	2 597	1 787	23 879	18 264
1988	18 936	14 093	4	3	4 013	3 215	2 799	1 950	25 752	19 261
1989	18 967	13 867	15	13	5 086	3 914	2 884	1 871	26 952	19 665
1990	19 208	14 289	89	88	5 817	4 917	2 832	1 803	27 946	21 097
1991	19 412	13 573	231	226	6 317	5 365	3 000	1 935	28 960	21 099
1992	19 575	14 004	443	429	6 451	5 531	3 056	2 016	29 525	21 980
1993	19 688	14 344	952	821	8 043	6 375	3 178	2 090	31 861	23 630
1994	19 955	14 339	1 482	1 272	9 186	7 299	3 265	2 127	33 888	25 037
1995	20 743	14 651	1 907	1 603	9 397	7 604	3 482	2 234	35 529	26 092
1996	22 003	15 182	2 395	2 002	9 742	7 505	3 905	2 304	38 045	26 993
1997	23 992	16 373	3 021	2 483	9 958	7 915	4 215	2 600	41 186	29 371
1998	24 129	14 873	3 258	2 451	10 676	8 383	4 362	2 714	42 425	28 421
1999	24 829	16 280	3 471	2 752	11 913	9 329	4 528	2 787	44 741	31 148
2000	26 070	17 275	3 878	3 098	13 421	10 498	4 764	2 926	48 133	33 797
2001	26 973	17 132	4 292	3 384	15 025	12 070	4 922	3 008	51 212	35 594

HISTORICAL YEAR-END SUMMARY OF CAPABLE AND ACTIVE WELLS



Graph 5 - 2 - 4

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Section VI: Crown Land Disposition

Committed Crown Mineral Rights

Value of Petroleum and Natural Gas Rights Sales

YEAR-END SUMMARY OF COMMITTED CROWN MINERAL RIGHTS

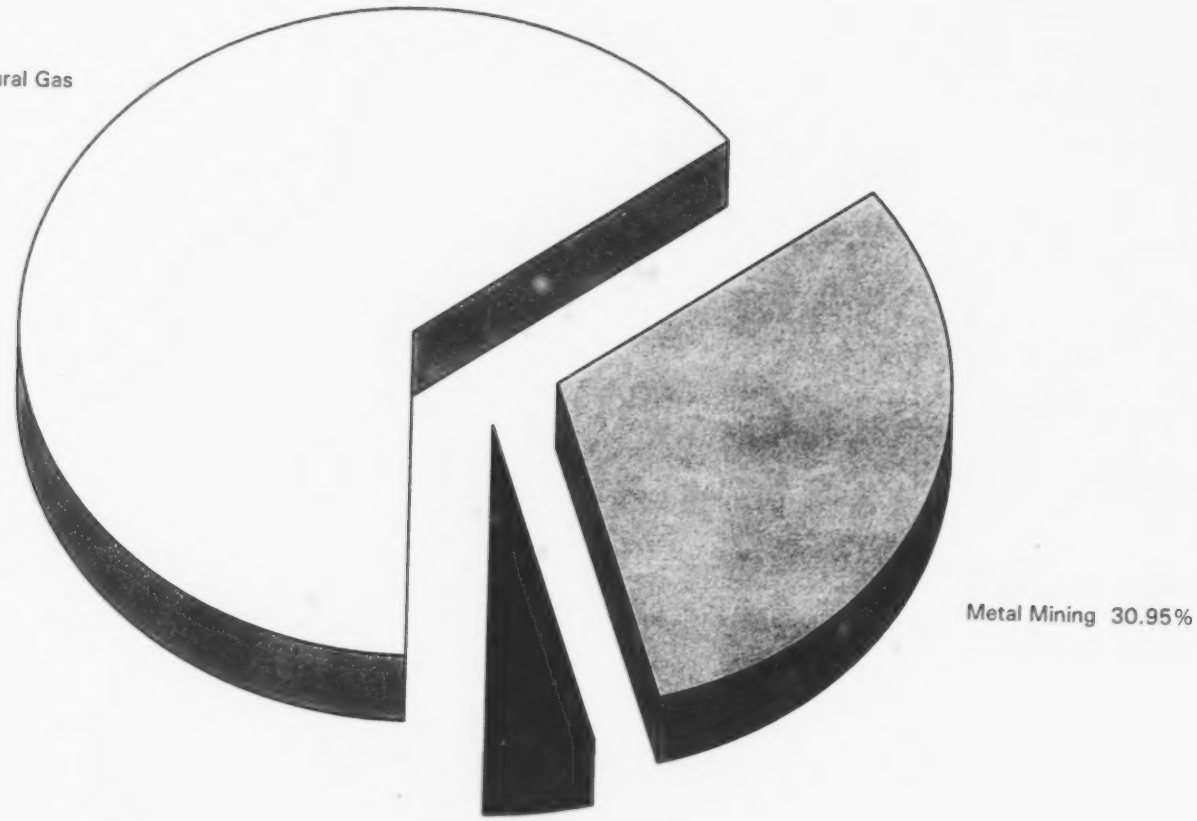
TYPE OF DISPOSITION	2001 NUMBER	2001 AREA (HECTARES)	2000 NUMBER	2000 AREA (HECTARES)
PETROLEUM AND NATURAL GAS				
Permits	1	3,258.12	21	173,634.96
** Drilling Reservations	Discontinued		Discontinued	
Leases	20 496	4,816,012.61	20 584	4,784,354.33
** Exploration Licences	66	183,655.75	84	189,378.74
Special Exploratory Permits	4	192,188.04	4	273,605.26
OIL SHALE				
Permits	15	454,233.10	5	192,021.91
Leases	3	1,327.28	3	1,327.28
HELIUM				
Permits	12	111,403.29	6	154,783.99
Leases	12	22,802.82	12	22,802.82
COAL				
Permits	0	0	1	64
Leases	756	111,864	706	104,265
ALKALI				
Leases	36	12,700	39	13,282
SUBSURFACE MINERALS				
Permits	0	0	1	5,214
Leases	12	217,164	12	217,196
QUARRYING				
Permits	4	712	0	0
Leases	94	4,191	97	4,179
METAL MINING				
Claims*	3,345	2,368,499	2,669	2,191,777
Leases	116	38,074	119	133,009
Mineral Prospecting Permits	2	87,013	1	10,000
Total - Hectares		8,625,098		8,470,895

* Based on 16.187 hectares (one Lsd) per claim.

** Exploration licences replaced drilling reservations effective June, 1998.

COMMITTED CROWN MINERAL RIGHTS 2001 (AREA HECTARES)

Graph 6 - 1 - 1



ANNUAL SUMMARY OF PETROLEUM AND NATURAL GAS RIGHTS SALES

2001	February 6	April 3	June 5	August 14	October 2	December 4	Total
** Permits							
Number	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Area (Hectares)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Value ($)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
** Exploration Licences							
Number	3	10	7	6	0	8	34
Area (Hectares)	5,630.80	10,321.10	30,520.09	7,502.47	0.00	53,622.90	107,597.36
Value ($)	$498,519.10	$1,729,829.51	$8,615,299.33	$462,691.08	$0.00	$1,008,808.70	$12,315,147.72
Leases							
Number	321	201	150	334	328	222	1 556
Area (Hectares)	49,641.49	30,667.18	29,330.75	53,913.83	68,664.35	32,833.39	265,050.99
Value ($)	$11,850,688.14	$4,995,899.58	$4,716,031.77	$9,392,394.49	$9,302,818.06	$3,635,117.46	$43,892,949.50
Total Value ($)	$12,349,207.24	$6,725,729.09	$13,331,331.10	$9,855,085.57	$9,302,818.06	$4,643,926.16	$56,208,097.22

** Note: Exploration Licences replace Permits and Drilling Reservations effective June 1998.

HISTORICAL SUMMARY OF PETROLEUM AND NATURAL GAS RIGHTS SALES IN SASKATCHEWAN

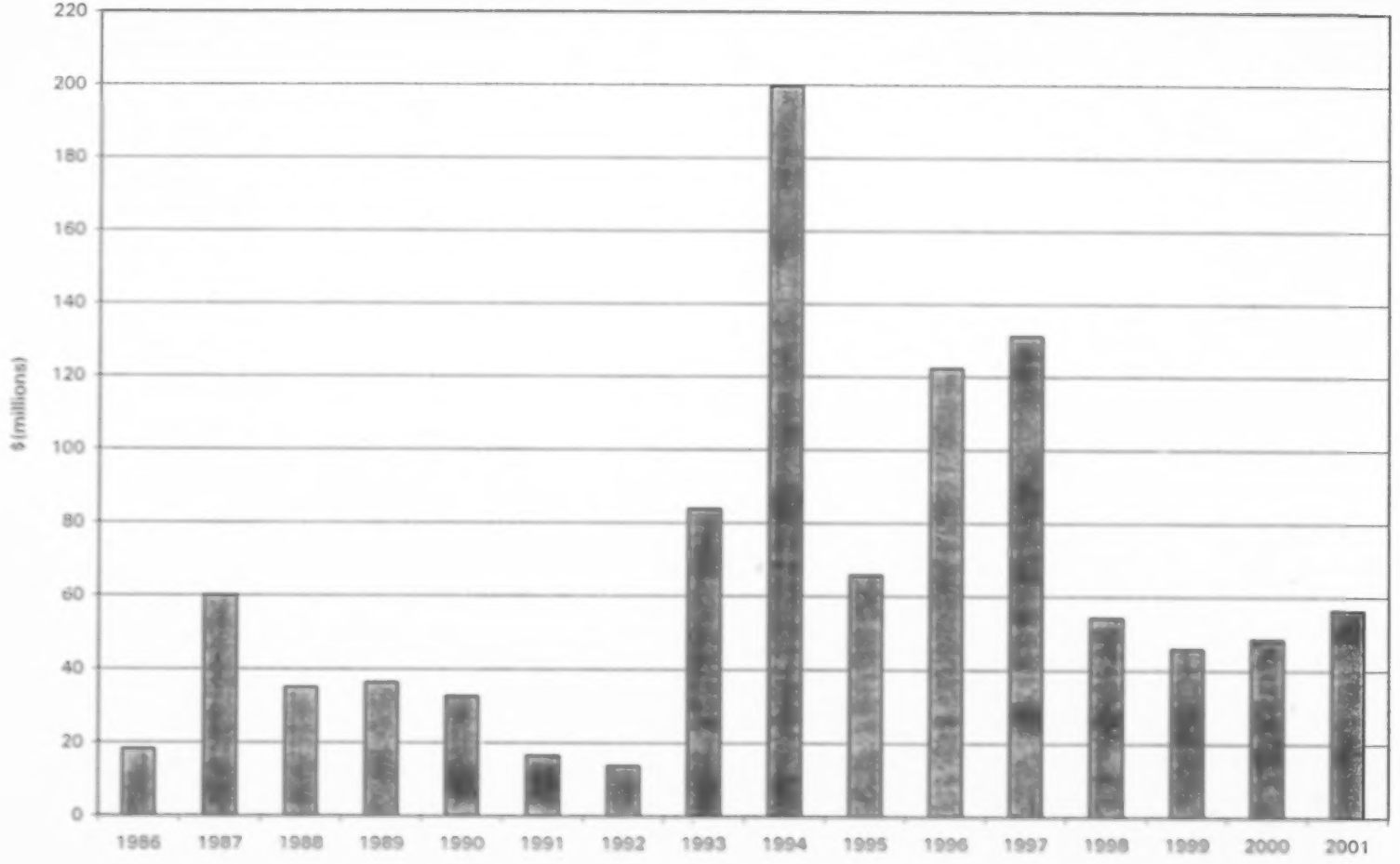
Year	PERMITS			DRILLING RESERVATIONS EXPLORATION LICENSES			LEASES			TOTAL VALUE OF SALES ($)
	Number	Area (Hectares)	Value ($)	Number	Area (Hectares)	Value ($)	Number	Area (Hectares)	Value ($)	
1952	14	361 197	$223,614	0	0	$0	6	388	$3,502	$227,116
1953	6	185 845	$147,549	0	0	$0	19	1 926	$2,570,696	$2,718,245
1954	9	323 554	$213,719	0	0	$0	14	3 089	$211,269	$424,988
1955	18	656 982	$668,356	7	18 713	$559,931	22	4 226	$181,863	$1,410,150
1956	26	850 447	$1,580,267	11	24 184	$463,067	102	15 393	$7,769,803	$9,813,137
1957	72	2 627 805	$3,890,996	7	24 119	$170,702	120	11 126	$12,422,448	$16,484,146
1958	48	1 840 779	$1,518,594	14	27 365	$419,189	102	13 070	$5,485,173	$7,422,956
1959	24	905 579	$607,171	19	39 384	$269,152	66	6 855	$2,633,503	$3,509,826
1960	29	1 029 096	$416,019	14	24 258	$123,094	68	5 083	$1,540,625	$2,079,738
1961	23	874 155	$457,667	12	15 572	$141,035	77	6 672	$704,804	$1,303,506
1962	46	1 590 205	$1,411,388	27	21 222	$613,317	136	10 736	$1,647,558	$3,672,263
1963	28	989 094	$780,382	40	48 635	$1,647,974	169	15 009	$2,862,343	$5,290,699
1964	58	2 035 644	$2,824,283	77	72 672	$2,996,146	265	24 622	$2,483,139	$8,303,568
1965	74	2 564 986	$3,214,311	82	74 236	$5,144,167	195	22 432	$2,950,810	$11,309,288
1966	93	3 168 957	$3,205,127	63	68 780	$2,311,245	135	12 969	$1,591,957	$7,108,329
1967	98	3 289 193	$6,014,788	47	53 647	$2,082,431	131	12 069	$1,239,564	$9,336,783
1968	47	1 479 561	$1,947,282	48	51 921	$1,841,219	163	16 760	$1,362,580	$5,151,081
1969	55	1 799 838	$1,826,886	62	79 028	$1,516,124	235	23 673	$1,527,425	$4,870,435
1970	62	1 701 773	$2,052,741	34	42 310	$598,694	223	23 004	$1,168,837	$3,820,272
1971	41	1 140 680	$1,470,185	12	17 029	$176,763	207	22 205	$826,292	$2,473,240
1972	61	1 646 302	$2,651,336	34	74 074	$837,683	355	49 075	$1,202,156	$4,691,175
1973	24	594 532	$1,246,959	37	73 555	$1,079,106	336	38 565	$2,882,392	$5,208,457
1974	22	396 819	$1,916,267	22	56 399	$876,350	237	26 711	$1,175,540	$3,968,157
1975	0	0	$0	0	0	$0	0	0	$0	$0
1976	18	488 920	$7,009,715	8	20 590	$557,005	241	27 652	$1,499,662	$9,066,382
1977	9	109 385	$2,484,941	16	37 513	$2,502,537	194	23 539	$5,763,108	$10,750,586
1978	6	72 512	$1,968,824	22	42 083	$9,118,400	171	19 947	$11,533,142	$22,620,366
1979	11	68 894	$5,620,989	37	57 690	$14,349,043	195	24 156	$17,185,697	$37,155,729
1980	17	117 698	$15,960,117	45	72 277	$32,282,047	231	37 397	$29,394,429	$77,636,593

HISTORICAL SUMMARY OF PETROLEUM AND NATURAL GAS RIGHTS SALES IN SASKATCHEWAN

Year	PERMITS			DRILLING RESERVATIONS EXPLORATION LICENSES			LEASES			TOTAL VALUE OF SALES ($)
	Number	Area (Hectares)	Value ($)	Number	Area (Hectares)	Value ($)	Number	Area (Hectares)	Value ($)	
1981	9	61 356	$5,556,397	26	40 210	$15,185,248	166	23 210	$16,583,434	$37,325,079
1982	11	60 800	$6,158,397	19	24 556	$6,886,297	330	38 605	$21,077,688	$34,122,382
1983	14	84 499	$9,022,307	30	39 951	$17,052,112	934	116 520	$82,275,620	$108,350,039
1984	34	170 947	$16,028,343	51	71 921	$16,561,231	1 357	191 424	$91,086,289	$123,675,863
1985	57	449 874	$27,022,227	56	73 717	$15,857,825	1 365	193 813	$105,707,734	$148,587,786
1986	20	75 398	$3,860,211	11	15 468	$1,448,851	560	74 964	$12,886,171	$18,195,233
1987	36	233 317	$9,117,934	18	28 365	$9,370,223	888	144 386	$41,456,353	$59,944,510
1988	41	381 950	$5,110,552	7	10 843	$716,519	889	160 800	$29,127,241	$34,954,312
1989	77	705 327	$13,701,557	17	37 852	$2,194,582	830	198 705	$20,407,653	$36,303,791
1990	64	462 081	$6,421,684	13	27 863	$1,945,335	947	167 678	$24,173,447	$32,540,465
1991	25	94 595	$1,854,016	3	6 984	$317,200	742	106 967	$14,231,148	$16,402,364
1992	4	27 073	$274,035	4	7 600	$469,204	920	141 213	$12,879,078	$13,622,318
1993	26	95 560	$4,759,258	3	6 605	$366,402	2 303	493 316	$78,550,834	$83,676,494
1994	136	849 731	$74,114,290	9	13 495	$1,399,645	2 528	693 886	$124,228,330	$199,676,494
1995	33	194 060	$3,372,390	4	7 764	$774,437	2 132	402 406	$61,531,942	$65,678,769
1996	86	587 151	$28,163,516	2	5 110	$363,743	2 509	453 983	$93,667,326	$122,194,584
1997	52	439 905	$15,384,437	8	27 636	$1,357,557	2 731	466 321	$114,259,629	$131,001,623
1998	2	15 256	$144,909	54	161 915	$20,237,674	1 336	225 884	$33,646,805	$54,029,388
1999	0	0	$0	53	115 392	$5,277,126	1 770	282 848	$40,395,185	$45,672,311
2000	0	0	$0	29	71 914	$3,660,070	1 447	211 259	$44,674,297	$48,334,368
2001	0	0	$0	34	107 597	$12,315,148	1 556	265 051	$43,892,949	$56,208,097

Note: Exploration Licences replace Permits and Drilling Reservations in June 1998.

Table 6 - 1 - 3 (continued)

HISTORICAL VALUE OF PETROLEUM AND NATURAL GAS RIGHTS SALES

Graph 6 - 1 - 3